



Financial Review

4th quarter and Fiscal 2009

February 25, 2010

DISCLAIMER

Forward-looking statements

Certain statements contained in this presentation, including those regarding future results and performance, are forward-looking statements based on current expectations. The accuracy of such statements is subject to a number of risks, uncertainties and assumptions that may cause actual results to differ materially from those projected, including, but not limited to, the general impact of economic conditions, raw material price increases and availability, currency fluctuations, fluctuations in electricity selling prices, the company's financial capacity, adverse changes in general market and industry conditions, as well as other factors listed in the Company's filings with different securities commissions.

This presentation contains certain non-GAAP financial measures. For more information, please refer to Boralex's latest press release.



Mr. Patrick Lemaire

*President and
Chief Executive Officer
Boralex Inc.*

Highlights

Q4 2009

- ▲ Strategic alliance with CUBE who will acquire up to 30% of all European assets for 33 M€
 - 15 M€ cashed upon closing for a 16.3% stake
 - Immediate acquisition of 47 MW of wind projects in France, all of which are covered by long term contracts
- ▲ Increase in production driven for the most part by wind energy
 - Improved wind conditions
 - Commissioning of 20 MW in Ontario in Q4 2009 followed by an additional 20 MW in January (Thames River)
 - Building another 50 MW in the same region before the end of 2010
- ▲ Lower average merchant prices offset by improved raw material costs
 - Lower cost for wood-residue and natural gas combined with an improved burn rate
- ▲ EBITDA and net earnings impacted by non-cash items
 - Impairment charges of the tangible assets of the Dolbeau plant in the Boralex Power Income Fund : \$5.6 M impact on Boralex's share in earnings of the Fund (\$4.2 M after tax)
 - European transaction with CUBE triggered a \$13.9 M gain on dilution



Mr. Jean-François Thibodeau

*Vice President and
Chief Financial Officer
Boralex Inc.*

Summary

Q4 2009

Selected financial and operational data <i>(in thousands of dollars, except production and per share amounts)</i>	Q4 2009	Q4 2008
Production (MWh)	440,016	401,989
Revenues from energy sales	46,149	54,316
EBITDA	11,985	15,604
Net earnings	14,712	4,398
Net earnings per share (basic and diluted)	\$0.39	\$0.12
Cash flows from operations	11,330	11,137
Cash flows from operations per share	\$0.30	\$0.30

Summary

FISCAL 2009

Selected financial and operational data (in thousands of dollars, except production and per share amounts)	FISCAL 2009	FISCAL 2008
Production (MWh)	1,574,874	1,623,293
Revenues from energy sales	184,779	197,246
EBITDA	57,325	68,835
Net earnings	24,439	20,410
Net earnings per share (basic and diluted)	\$0.65	\$0.54
Cash flows from operations	47,413	55,200
Cash flows from operations per share	\$1.26	\$1.46

EBITDA by segment

Q4 2009

(in thousands of dollars)

	Q4 2009	Q4 2008	Variation
Wind	9,085	6,059	↗
Hydroelectricity	1,743	1,647	↗
Wood-residue	9,359	9,064	↗
Natural gas	915	1,378	↘
	21,102	18,148	↗
Corporate and eliminations	(9,117)	(2,544)	↘
Consolidated EBITDA	11,985	15,604	↘

EBITDA by segment

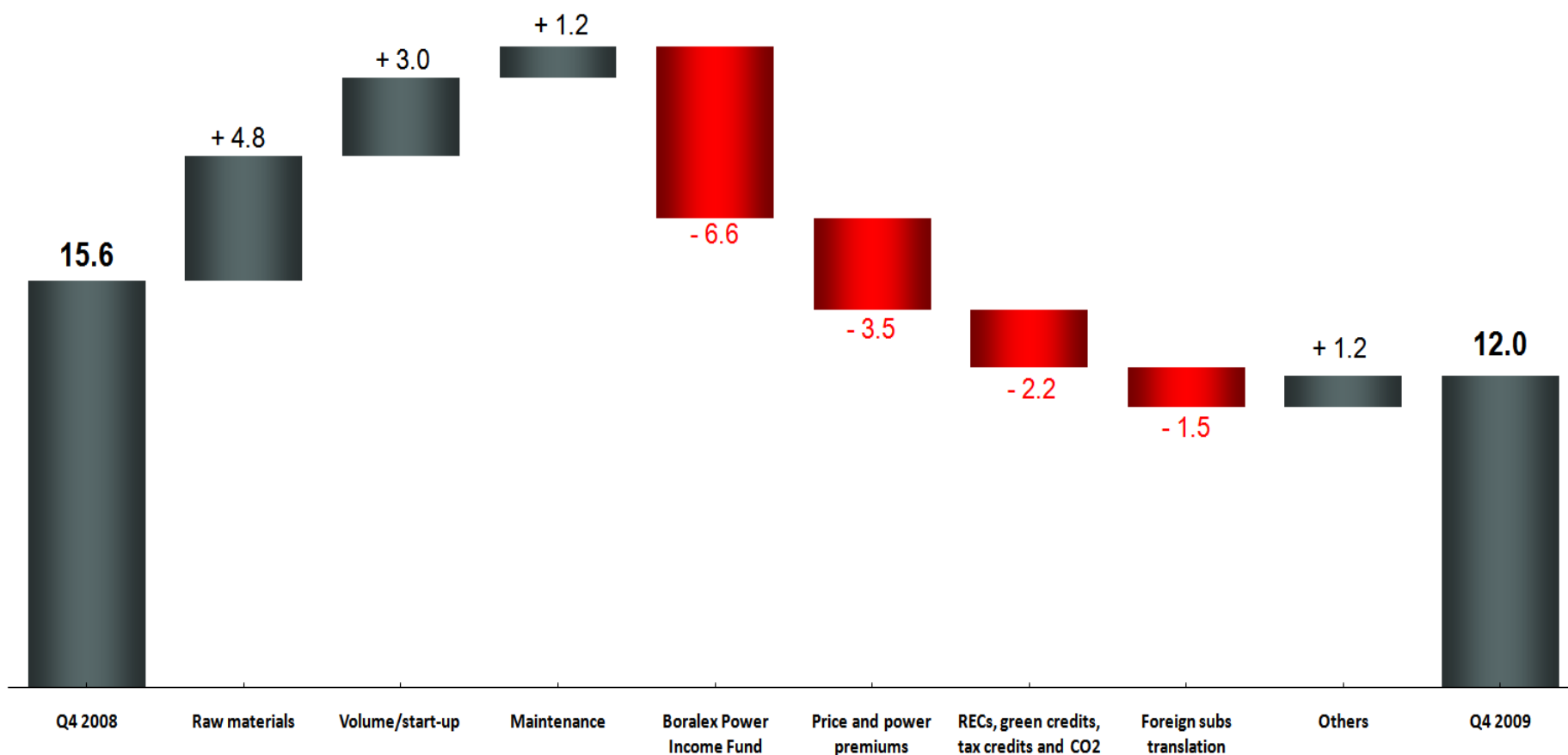
FISCAL 2009

(in thousands of dollars)

	FISCAL 2009	FISCAL 2008	Variation
Wind	26,789	23,967	↗
Hydroelectricity	5,538	7,919	↘
Wood-residue	39,995	40,488	↘
Natural gas	2,155	2,338	↘
	74,477	74,712	↘
Corporate and eliminations	(17,152)	(5,877)	↘
Consolidated EBITDA	57,325	68,835	↘

EBITDA – Variance analysis

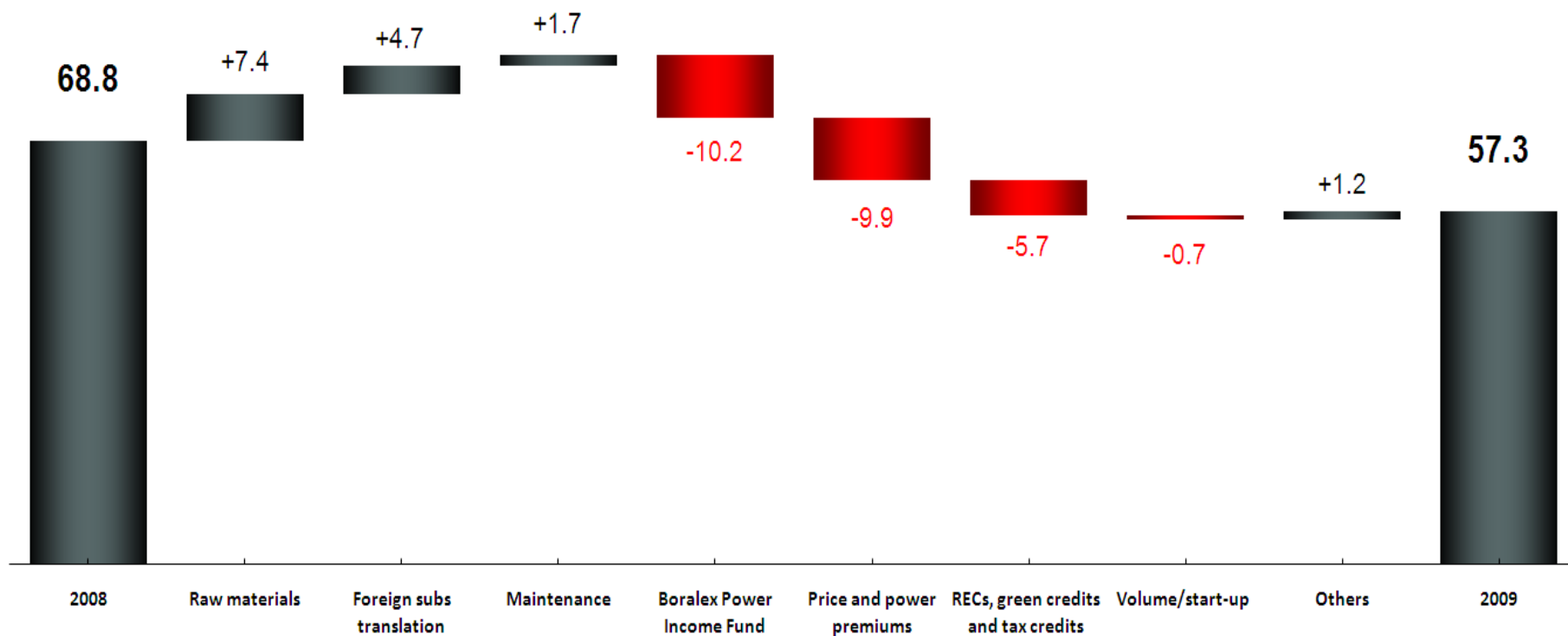
Q4 2009 vs Q4 2008



(in millions of dollars)

EBITDA – Variance analysis

FISCAL 2009 vs FISCAL 2008



(in millions of dollars)

Segment review Q4 2009

Wind Energy

(in thousands of dollars, except production)	Q4 2009	Q4 2008
Production (MWh)	79,741	56,683
Revenues from energy sales	10,974	7,942
EBITDA	9,085	6,059

- ▲ **Production, revenues and EBITDA all higher due to improved wind conditions. Excluding start ups, production increased 31% compared to Q4 2008.**
- ▲ **Excellent availability during the quarter, exceeding 98%.**
- ▲ **Confirmed new production for 2010:**
 - Q4 2009 : 20 MW (Thames River, Ontario)
 - Q1 2010 : 20 MW (Thames River, Ontario) + 4.6 MW (Cham Longe II, France) + 7 MW (Bel Air, France)
 - Q3 2010 : 40 MW (Ronchois and Le Grand Camp, France) + 9.2 MW (Chasse-Marée, France)
 - Q4 2010 : 50 MW (Thames River, Ontario), subject to the confirmation of its financing

Segment review Q4 2009

Hydroelectricity

(in thousands of dollars, except production)

	Q4 2009	Q4 2008
Production (MWh)	41,017	34,833
Revenues from energy sales	2,948	2,844
EBITDA	1,743	1,647

- ▲ **Production 4% above Q4 2008 and 16% above historical average.**
 - Including Ocean Falls : 18% above Q4 2008 and historical average

- ▲ **Average selling price of electricity in the US down 19% compared to Q4 2008.**

- ▲ **Ocean Falls contributed \$800 K to revenues and \$500 K to EBITDA, offsetting the impact of lower prices and the translation of US Subs.**

Segment review Q4 2009

Thermal energy: wood-residue

(in thousands of dollars, except production)

	Q4 2009	Q4 2008
Production (MWh)	304,399	295,213
Revenues from energy sales	27,031	37,040
EBITDA	9,359	9,064

- ▲ **Production is up by 3%. Excluding Stacyville, which was shutdown since February 2009 and Chateauguay, which was out for 30 days during the quarter, production increased by 19%.**
- ▲ **Lower raw material expenses and a much improved burn rate explain a positive EBITDA variance of \$3.2 M.**
- ▲ **Average unhedged selling prices of electricity down 19%; however, hedging reduced the impact to 15%. Revenues and EBITDA impacted by \$2.1 M during the quarter.**
- ▲ **Lower REC prices had an impact of \$1.9 M on EBITDA.**
- ▲ **Lower other expenses including 2009 Stacyville salaries and maintenance expenses explain another \$1.3 M of positive EBITDA difference.**

Segment review Q4 2009

Thermal energy: natural gas

(in thousands of dollars, except production)	Q4 2009	Q4 2008
Steam ('000 lbs)	141,623	116,581
Electricity (MWh)	14,859	15,260
Revenues from energy sales	5,196	6,490
EBITDA	915	1,378

- ▲ **Electricity production restarted at the beginning of November.**
- ▲ **EBITDA lower than last year explained by lower selling prices and lower sales of CO₂ quotas, partly offset by a reduction of natural gas costs.**



Question period