

Ministère des Richesses naturelles



August 23, 2013

Niagara Region Wind Corporation 277 Lakeshore Road East, Suite 211 Oakville, Ontario L6J 6J3

RE: Modifications to Niagara Region Wind Farm (Addendum 2)

Dear Darren Croghan,

The Ministry of Natural Resources (MNR) has received the addendum report dated June 20, 2013 that describes modifications to the Niagara Region Wind Farm Project made subsequent to MNR's letter confirming the Natural Heritage Assessment in respect of the project.

The addendum report proposes relocation (<10m shift from original proposed location) of turbines 18, 32 and 35. Upon review of the addendum report, MNR is satisfied that the Natural Heritage Assessment requirements of Ontario Regulation 359/09 have been met.

Please add this letter as an addendum to the confirmation letter issued April 3, 2013 and the re-confirmation letter issued April 22, 2013 for the Niagara Region Wind Farm Project.

If you wish to discuss, please contact Amy Cameron at Amy.Cameron@Ontario.ca or 613-732-5506.

Sincerely,

Kathy Woeller

Regional Land Use Planning Supervisor

Regional Resources Section, Southern Region

cc Amy Cameron, Renewable Energy Planning Ecologist, MNR Ian Hagman, Guelph District Manager, MNR

Narren Santos, Environmental Approvals Access & Service Integration Branch, MOE Zeljko Romic, Environmental Approvals Access & Service Integration Branch, MOE Chris Powell, Stantec Consulting Ltd.
Shari Muscat, Stantec Consulting Ltd.



Stantec Consulting Ltd. 49 Frederick Street Kitchener ON N2H 6M7

Tel: (519) 579-4410 Fax: (519) 579-6733

June 20, 2013 File: 1609-50269

Attention: Andrea Fleischauer, Renewable Energy Planning Ecologist

Ministry of Natural Resources 300 Water Street, 4th Floor, South Tower Peterborough, Ontario, K9J 8M5

Dear Ms. Fleischauer,

Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

The purpose of this memo is to provide the Ministry of Natural Resources (MNR) with an addendum to the *Natural Heritage Assessment and Environmental Impact Study for the Niagara Region Wind Farm* (Stantec, 2013) to address minor adjustments made to the location of Turbines T18, T32 and T35 during the final preparation of the REA application and supporting documents submitted to the MOE on April 22, 2013. In addition, 3 turbines (T36, T46 and T53) have been changed from Enercon E101 wind turbine generators to E82 turbine generators.

Since the proposed adjustments are minor, the majority of information contained in the NHA/EIS as confirmed by the MNR through their letter dated April 2, 2013 remains applicable to this Project. The following information is provided to update to the records review, site investigation, evaluation of significance and environmental impact study sections of the NHA/EIS for the expanded zone of investigation where the relocation of these turbines would trigger the need for additional information.

Section 1 – Description of Project Changes

The relocation of these 3 turbines was identified during the final preparation of the Acoustic Assessment Report (Stantec, 2013) during the incorporation of the results of the independent noise study received from the turbine manufacturer (Enercon). Minor adjustments (i.e. less than 10m) to the location of these turbines were incorporated into the final layout to ensure compliance with the 40.0 dBA noise threshold required at all non-participating noise receptors. The location of these turbines and corresponding expanded zone of investigation are identified on revised **Figure 1.1** (attached) and are summarized in the following table, along with the distance that each turbine was shifted. No changes to the construction areas or other project components except where access roads connect to the turbine location, is proposed.

Turbine	Location Coordinate	D'-1 OL'6 L'1	
identifier	X – Easting [m]	Y-Northing [m]	Distance Shifted [m]
T18	630123	4766229	9.71m southwest
T32	624780	4764410	9.77m south
T35	627164	4764483	9.76m north

^{*}Note: All other turbines and project components are in the same location as originally confirmed by the MNR.

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Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

In addition, the change in turbines T36, T46 and T53 from Enercon E101 wind turbine generators to E82 turbine generators results in a shorter turbine blade length and therefore a smaller zone of investigation. No further assessment of the turbine changes is required as the impacts of the project components within the zone of investigation have already been assessed in the NHA/EIS and previously confirmed by the MNR.

Section 2 - Policies

Ontario Regulation 359/09 (as amended by O. Reg. 195/12) issued under the *Environmental Protection Act* outlines the application, approval, consultation and reporting requirements necessary to obtain approval of a renewable energy project, such as a wind, solar, thermal treatment or anaerobic digestion facility. This Natural Heritage Assessment (NHA) and Environmental Impact Study (EIS) Addendum report is intended to satisfy sections 24 through 28, 37 and 38 of O. Reg. 359/09. The policy framework for this NHA/EIS addendum has not changed from the NHA/EIS.

Section 3 - Records Review

The records review included in the NHA/EIS, which was completed in accordance with Section 25 of O. Reg. 359/09, included the entire Study Area (see Revised **Figure 1.1**), which encompasses the minor adjustments to the location of these 3 turbines. No additional records or natural features were identified within the expanded zones of investigation as a result of the minor adjustment to these 3 turbine locations.

The following is a summary of natural heritage features known to exist within the expanded zone of investigation associated with these turbines, as illustrated on Revised **Figures 2.17**, **2.29** and **2.32**

Turbine 18

The NHA identified the Hwy 20 & 24 Wetland Complex, an MNR identified woodland and a deer wintering yard within the original zone of investigation. The expanded zone of investigation consists of an agricultural field. No additional natural heritage features were identified as part of the Records Review within the revised zone of investigation. (Revised **Figure 2.17**)

Turbine 32

The NHA identified the Beaver Creek Wetland Complex, an unevaluated wetland identified by the NPCA and an MNR identified woodland within the original zone of investigation. The expanded zone of investigation consists of an agricultural field. No additional natural heritage features were identified as part of the Records Review within the revised zone of investigation (Revised **Figure 2.29**).

Turbine 35

The NHA identified portions of an unevaluated wetland identified by the NPCA within the original zone of investigation. The expanded zone of investigation consists of an agricultural field. No additional natural heritage features were identified as part of the Records Review within the revised zone of investigation (revised **Figures 2.32**).

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Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

The known natural heritage features described above will be carried forward to site investigation. No other known natural heritage features exist within the expanded zone of investigation, which will be verified through site investigations.

Section 4 - Site Investigation

Site investigations within the expended zone of investigation were conducted in accordance with Section 26(1) of O. Reg. 359/09. These investigations were completed as part of the original site investigation work described in the NHA/EIS where property access was available. A larger area than what is summarized in the NHA/EIS was included in the site investigation work to provide flexibility during the iterative development of the turbine layout. The results of the site investigations for the expanded zone of investigation are illustrated on the revised figures (described below) as evidenced by the corresponding field notes (see attached).

Turbine 18

Portions of the Highway 20 and 24 Provincially Significant Wetland Complex (we220) and associated woodland (wo97) were confirmed during site investigations to be present within the zone of investigation. Candidate significant wildlife habitat features within the zone of investigation include amphibian habitat (ah29), a deer congregation area (dc58), winter raptor habitat (wr6), woodland vole habitat, woodland raptor nesting habitat and woodland area sensitive bird breeding habitat. No additional candidate significant wildlife habitat features were identified as occurring within the expanded zone of investigation (Revised **Figure 6.17**).

Turbine 32

Portions of the Beaver Creek Provincially Significant Wetland Complex (we282), an unevaluated wetland (we292) and woodland (wo112 and wo120) were confirmed during site investigations to be present within the zone of investigation. Candidate significant wildlife habitat features within the zone of investigation include amphibian habitat (ah37, ah40, ah88), turtle nesting habitat (th42) and terrestrial crayfish habitat. No additional candidate significant wildlife habitat features were identified as occurring within the expanded zone of investigation (Revised **Figure 6.29**).

Turbine 35

No natural heritage features were identified during site investigations as occurring within the zone of investigation. No significant features or candidate significant wildlife habitat features were identified as occurring within the expanded zone of investigation (Revised **Figure 6.32**).

Summary

The natural features identified within the revised zone of investigation that are carried forward to the evaluation of significance are the same features that were assessed in the NHA/EIS (we220, we282, we292, we97, we112, we120, wr6, th42, ah29, ah37, ah40 and ah88). No additional features or candidate significant wildlife habitat features were identified as occurring within the expanded zone of investigation.

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Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

Section 5 - Evaluation of Significance

Evaluation of significance surveys for candidate significant wildlife habitat features within the expended zone of investigation were conducted as part of the original work described in the NHA/EIS and were undertaken where property access was available. A larger area than what is summarized in the NHA/EIS was included in the site investigation work to provide flexibility during the iterative development of the turbine layout. No additional evaluation of significance surveys were required to support the shift in turbine locations as no additional candidate features were identified as occurring within the expanded zone of investigations.

Turbine 18

Significant features identified within the revised zone of investigation include significant wetland (we220) and significant woodland (wo97). Significant wildlife habitat features within the zone of investigation include amphibian habitat (ah29). Generalized Significant wildlife habitat includes a deer congregation area (dc58), woodland vole habitat, woodland raptor nesting habitat and woodland area sensitive bird breeding habitat (in wo97) (Revised **Figure 7.17**). These features were identified and assessed as significant in the NHA/EIS. No new significant natural heritage features were identified.

Turbine 32

Significant features identified within the revised zone of investigation include significant wetlands (we282 and we292) and significant woodland (wo112). Significant wildlife habitat features within the zone of investigation include amphibian habitat (ah37) and turtle nesting habitat (th42). Generalized significant wildlife habitat includes terrestrial crayfish habitat (Revised **Figure 7.29**). These features were identified and assessed as significant in the NHA/EIS. No new significant natural heritage features were identified.

Turbine 35

No significant features were identified as occurring within the expanded zone of investigation (revised **Figure 7.32**).

Summary

The significant natural features identified within the revised zone of investigation carried forward to the EIS are the same features that were assessed in the NHA/EIS (we220, we282, we292, wo97, wo112, th42, ah29 and ah37). No additional significant features or significant wildlife habitat features were identified as occurring within the expanded zone of investigation.

Section 6 – Environmental Impact Study

An assessment of the impacts associated with the installation of all project components within the original zone of investigation was undertaken as part of the original NHA/EIS. Parts of the Project are located within 120 m of significant wetlands, woodlands, and wildlife habitat and as such, an EIS was required to assess the

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Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

potential negative environmental effects and identify mitigation measures designed to prevent or minimize potential negative effects.

The potential impacts associated with the proposed changes in turbine locations are identified and assessed in this EIS addendum, with appropriate mitigation, restoration and enhancement measures recommended to protect, and where feasible enhance, the natural heritage features and ecological functions. General impacts and standard mitigation measures to be implemented for this Project are provided in the NHA/EIS along with potential impacts and mitigation measures for Generalized Significant Wildlife habitat.

Results

Significant natural features found in or within 120 m of the revised turbine locations are shown on **Figures 7.17**, **7.29 and 7.32**. Based on the evaluation of significance, the following natural features have been identified as significant natural features in or within 120 m of revised locations of Turbines 18 and 32 for which an EIS addendum is required:

- Wetlands we220, we282 and we292
- Woodlands wo97 and wo112
- Turtle nesting habitat th42
- Amphibian woodland breeding habitat ah29 and ah37

Wetlands

Revised turbines locations within 120 m of a significant wetland are detailed below.

Feature Number	Feature Size (ha)	Project Component(s) located within 120 m	Distance to feature (m) - original	Distance to feature (m) - revised
we220	47.07	• T18	40.9 to turbine base (4.9 to blade tip)	53.4 to turbine base (17.4 to blade tip)
we282	6.25	• T32	61.1 to turbine base (25.1 to blade tip)	73.6 to turbine base (37.6 to blade tip)
we292	0.64	• T32	73.1 to turbine base (37.1 to blade tip)	85.6 to turbine base (49.6 to blade tip)

No components of the Project are located within the significant wetland boundaries as identified and confirmed through site investigations. As the Project Location is sited outside all significant wetland boundaries, there will be no direct loss of significant wetland habitat or function as a result of the Project. Distances to the wetland boundaries from T18 and T32 have increased as a result of the shifts in turbine locations so that turbines are located further away from wetland boundaries. Indirect impacts resulting from

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Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

construction and decommissioning activities, such as dust generation, sedimentation, accidental intrusion and vegetation removal, and erosion are expected to be short term, temporary in duration and mitigated for through the use of standard site control measures.

The proposed mitigation measures as described and recommended in Section 6.4 of the NHA/EIS apply to the construction of the turbines in the proposed revised locations. Based on the potential effects on significant wetlands from wind turbines and the effectiveness of proposed mitigation measures, there would be minimal effects from the turbines on these wetlands.

Woodlands

Revised turbine locations within 120 m of a significant woodland are detailed below.

Feature Number	Feature Size (ha)	Project Component(s) located within 120 m	Distance to feature (m) - original	Distance to feature (m) - revised
wo97	53.36	• T18	(40.9m to turbine base, 4.9m to blade tip)	53.4 to turbine base (17.4 to blade tip)
wo112	17.45	• T32	(61.1m to turbine base, 25.1m to blade tip)	73.6 to turbine base (37.6 to blade tip)

No components of the Project are located within the significant woodland boundaries as identified and confirmed through site investigations. As the Project Location is sited outside all significant woodland boundaries, there will be no direct loss of significant woodland habitat or function as a result of the Project. Distances to the woodland boundaries from T18 and T32 have increased as a result of the shifts in turbine locations so that turbines are located further away from woodland boundaries. Indirect impacts resulting from construction and decommissioning activities, such as dust generation, sedimentation, accidental intrusion and vegetation removal, and erosion are expected to be short term, temporary in duration and mitigated for through the use of standard site control measures.

The proposed mitigation measures as described and recommended in Section 6.5 of the NHA/EIS apply to the construction of the turbines in the proposed revised locations. Based on the potential effects on significant woodlands from wind turbines and the effectiveness of proposed mitigation measures, there would be minimal effects from the turbines on these woodlands.

Turtle Nesting Habitat

As per the requirements of Appendix D of *the Natural Heritage Assessment Guide for Renewable Energy Projects* (MNR, 2011a), impacts to turtle nesting habitat need to be assessed only for access roads within 120 m of features. The full suite of wildlife habitats that require generalized consideration have been reviewed as part of the NHA/EIS, and have compiled a comprehensive list of general construction mitigation measures that will be implemented during the construction and decommissioning phases (**Table 6.2 of the NHA/EIS**) of the Project.

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Reference: Niagara Region Wind Farm NHA/EIS Addendum for Relocating Turbines T18, T32 and T35

Amphibian Woodland Habitat

As per the requirements of Appendix D of the *Natural Heritage Assessment Guide for Renewable Energy Projects* (MNR, 2011a), impacts to amphibian woodland habitat need to be assessed only for access roads within 120 m of features. The full suite of wildlife habitats, that require generalized consideration have been reviewed as part of the NHA/EIS, and have compiled a comprehensive list of general construction mitigation measures that will be implemented during the construction and decommissioning phases (**Table 6.2 of the NHA/EIS**) of the Project.

Monitoring

The pre and post construction disturbance and mortality monitoring as proposed in Section 6.11 of the NHA/EIS and the Environmental Effects Monitoring Plan (EEMP) applies to this EIS Addendum. No changes to the monitoring program are required to address the revised turbine locations.

Closure

Stantec Consulting Ltd. prepared this Natural Heritage Assessment and Environmental Impact Study Addendum to support revised turbine locations for the Niagara Region Wind Farm Project. NRWC is committed to implementing the appropriate protection and mitigation measures as they apply to the construction and operation of the proposed Project.

We trust that the information contained in this NHA/EIS addendum is sufficient to address requirements in accordance with O.Reg 359/09. As such, we request that the MNR confirm these project changes through the provision of a confirmation letter for the relocation of Turbines T18, T32 and T35 (and associated relocation of access roads).

If you have any questions or require further clarification of the above, please do not hesitate to give me a call.

Sincerely,

STANTEC CONSULTING LTD.

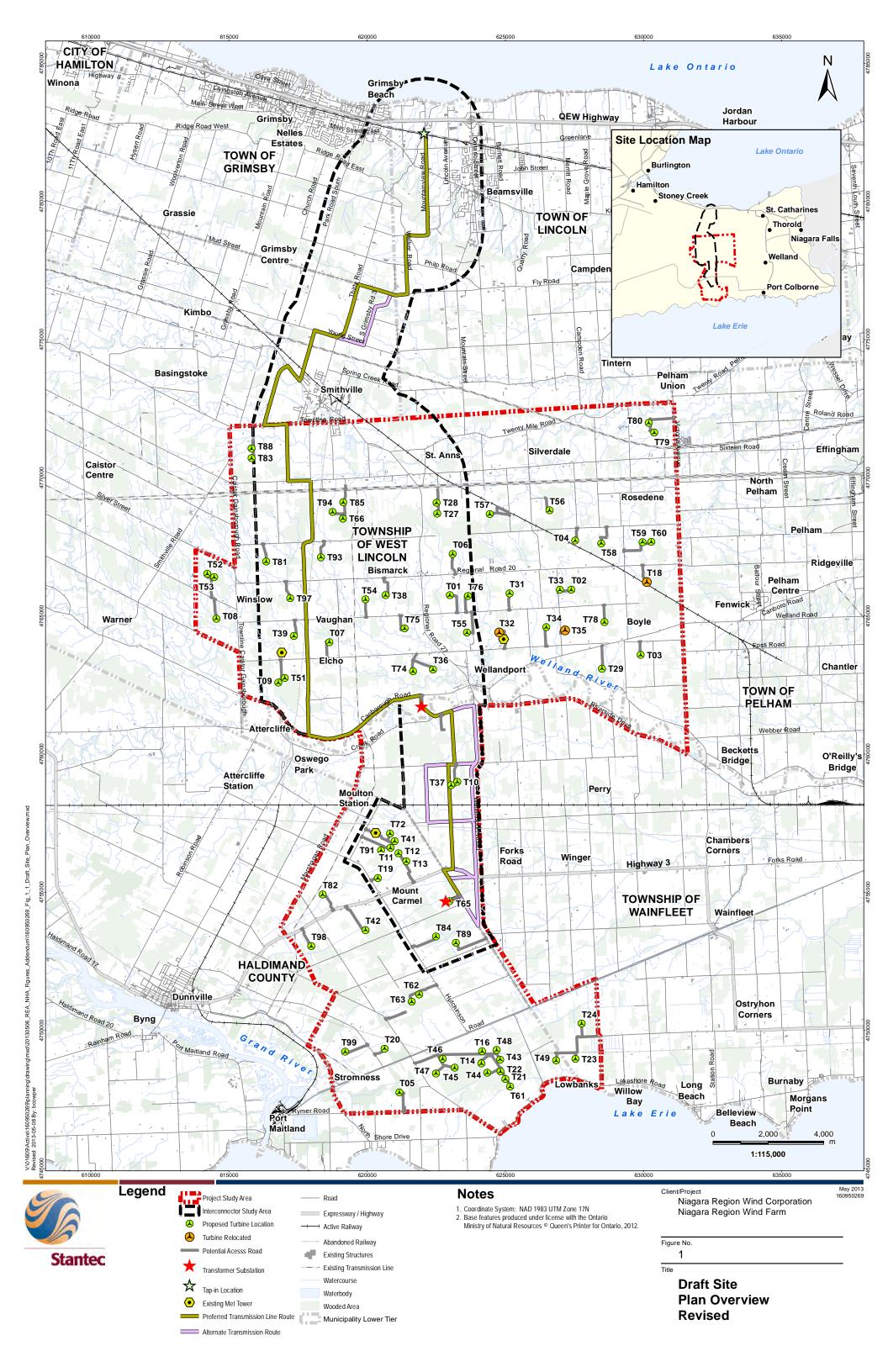
Shari Muscat

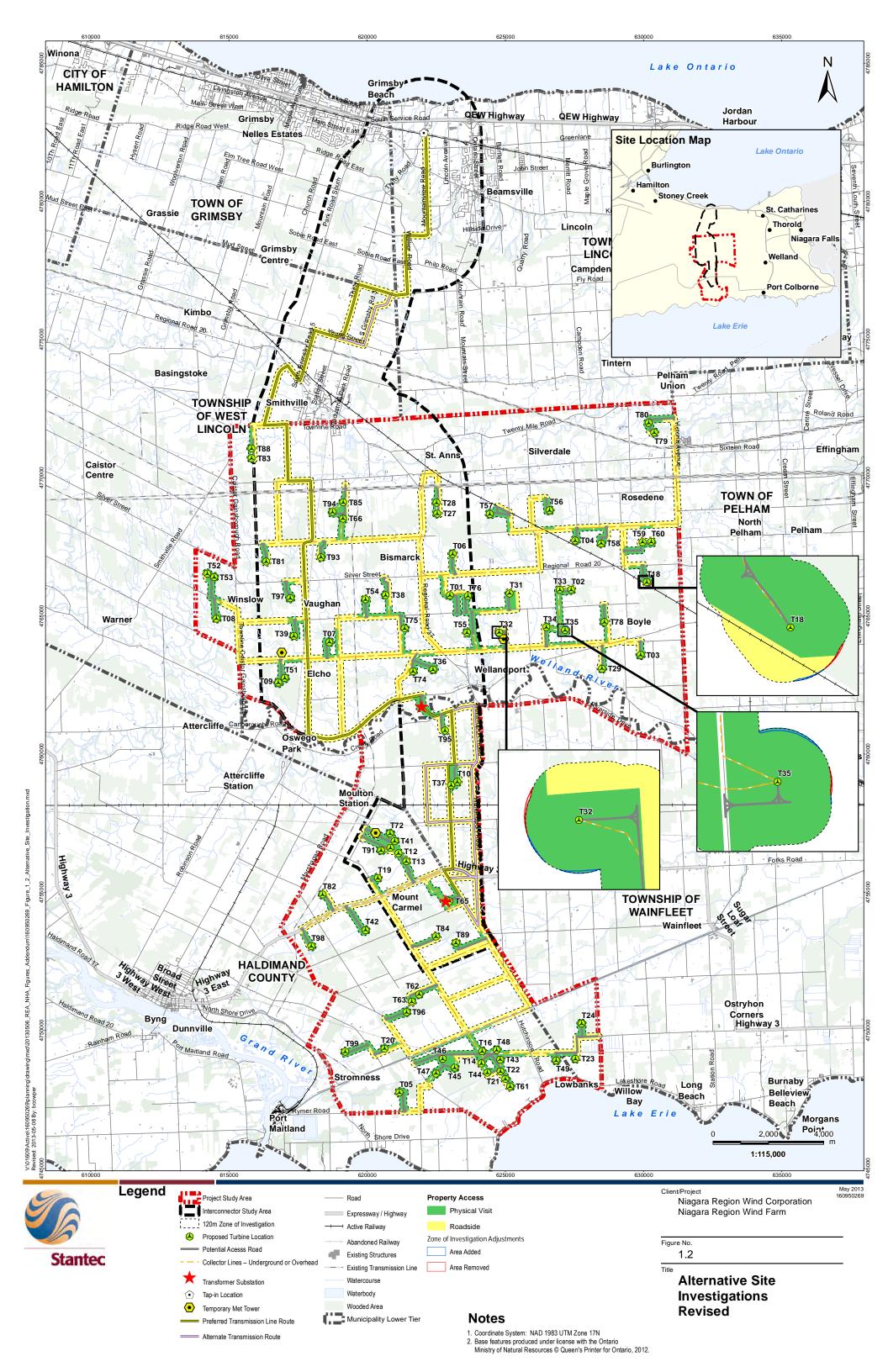
Project Manager / Environmental Planner

Chris Powell, M.A.

Project Manager / Environmental Planner

c. Amy Cameron, MNRDarren Croghan, NRWC







Zone of Investigation Adjustments Area Added

Area Removed Proposed Turbine Location

Turbine Relocated Turbine Blade Length

Preferred Transmission Route

Alternate Tranmission Route Temporary Laydown Area

Potential Access Road

Collector Lines - Underground or Overhead Fibre Optic Line

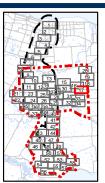
Unevaluated Wetland (NPCA)

Deer Wintering Yard (MNR)

Woodland (MNR) Provincially Significant Wetland (MNR) Other/Locally Significant Wetland (MNR)

Greenbelt Natural Heritage System Niagara Escarpment

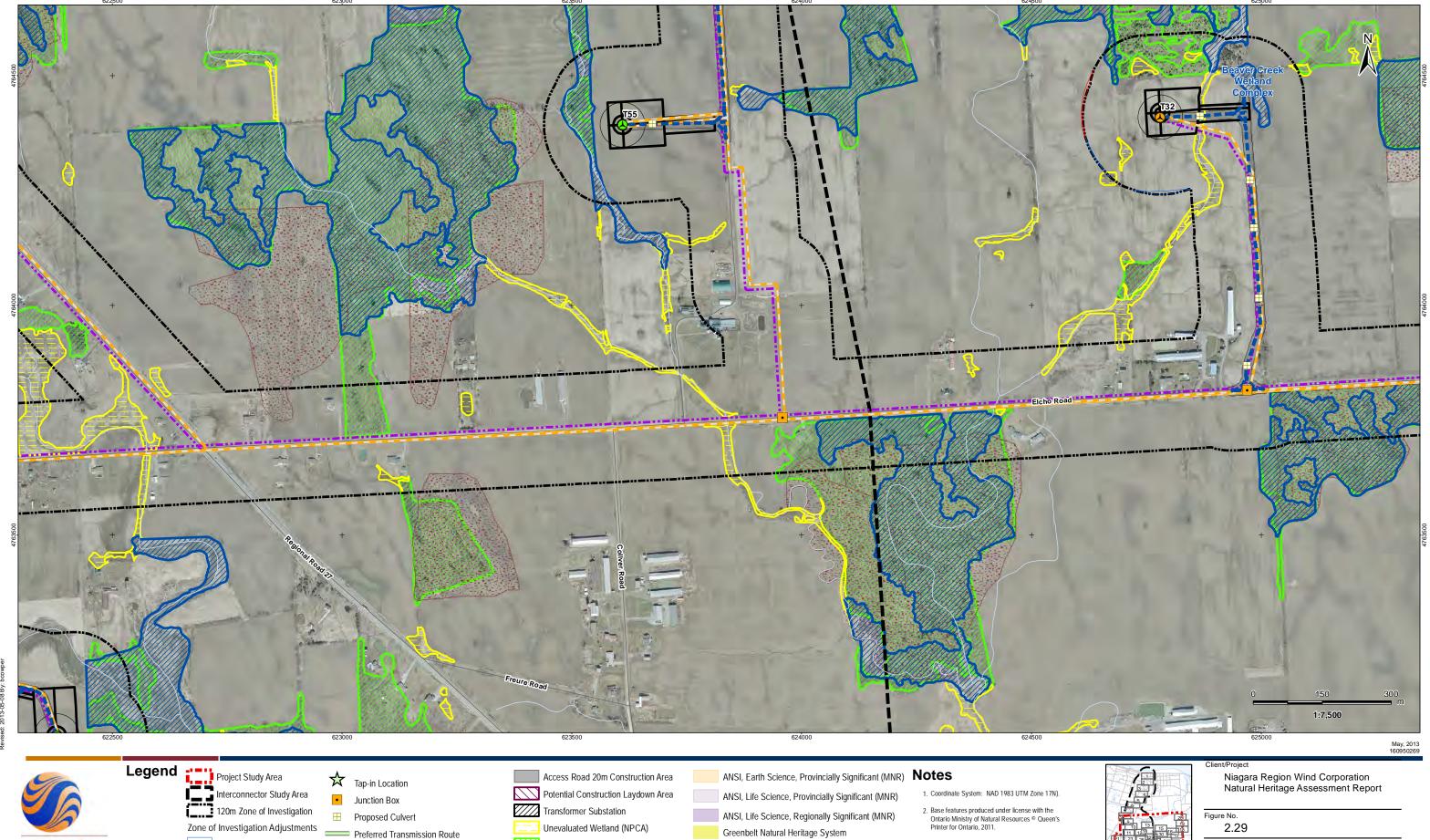
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2.17

Revised

Records Review -Natural Features Figure 2.17



Niagara Escarpment

Stantec

Area Added

Area Removed Proposed Turbine Location

Turbine Relocated Turbine Blade Length Alternate Tranmission Route

Temporary Laydown Area Collector Lines - Underground or Overhead

Fibre Optic Line Potential Access Road

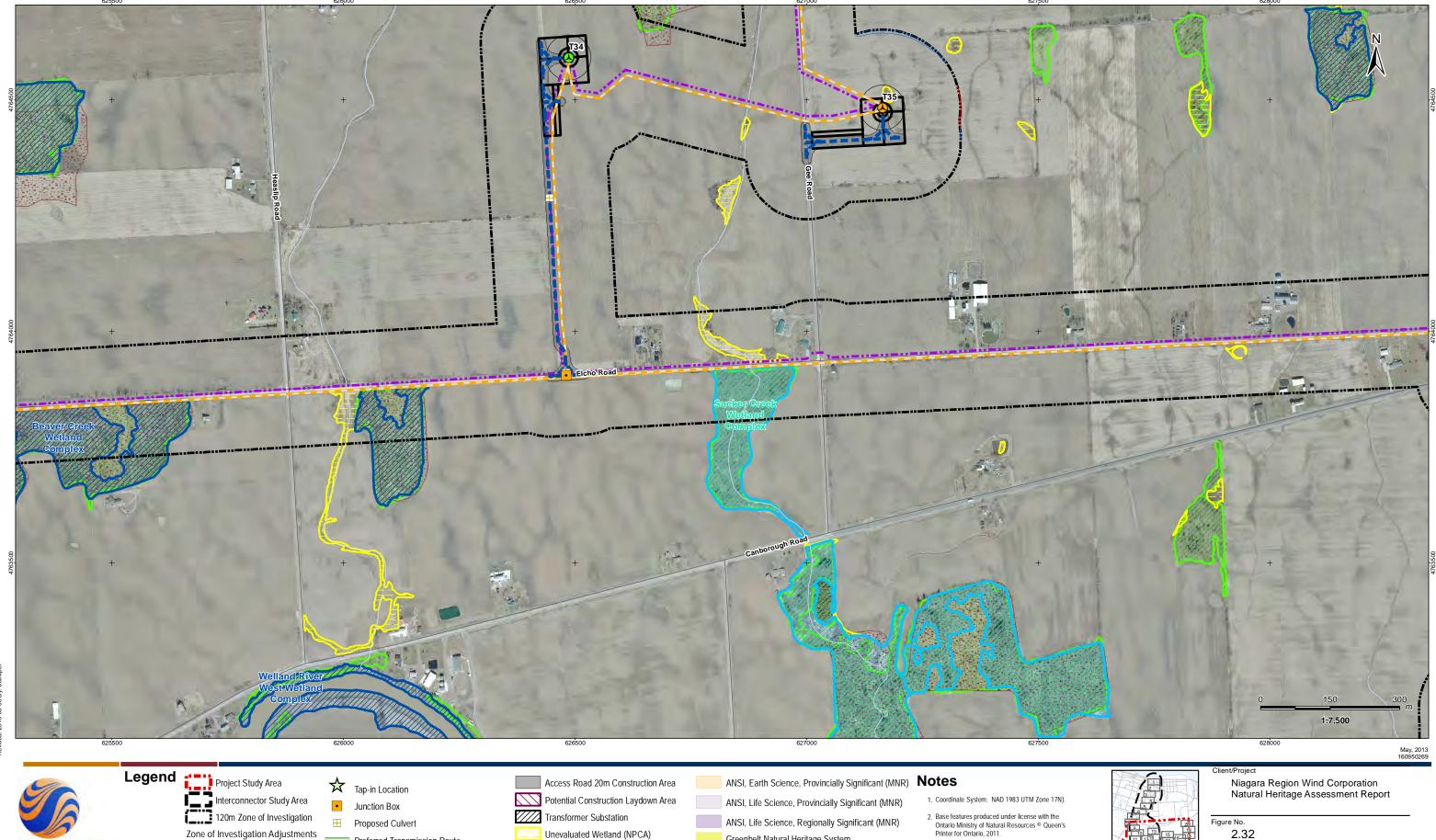
Woodland (MNR) Provincially Significant Wetland (MNR)

Other/Locally Significant Wetland (MNR) Deer Wintering Yard (MNR)

3. Orthoimagery source: First Base Solutions, Date Spring 2010.



Records Review -Natural Features Figure 2.29 Revised





Zone of Investigation Adjustments Area Added Area Removed Proposed Turbine Location

Turbine Blade Length

Turbine Relocated

Potential Access Road

Preferred Transmission Route Alternate Tranmission Route

Temporary Laydown Area Collector Lines - Underground or Overhead Fibre Optic Line

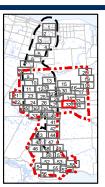
Deer Wintering Yard (MNR)

Unevaluated Wetland (NPCA) Woodland (MNR)

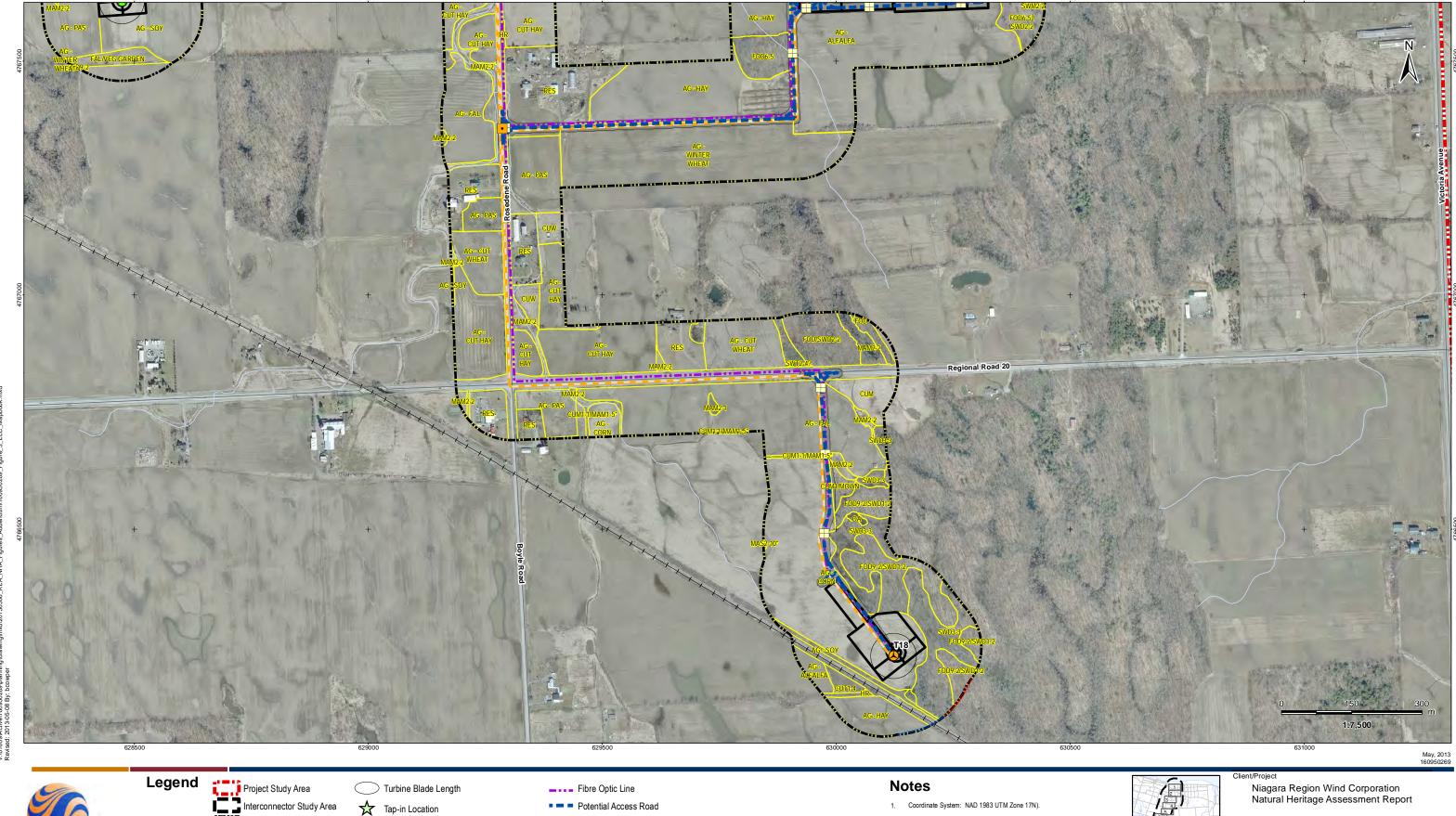
Provincially Significant Wetland (MNR) Other/Locally Significant Wetland (MNR)

Greenbelt Natural Heritage System Niagara Escarpment

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Records Review -Natural Features Figure 2.32 Revised



120m Zone of Investigation

Zone of Investigation Adjustments

Area Added

Area Removed ELC Boundary

Proposed Turbine Location

Turbine Relocated

Junction Box Proposed Culvert

Preferred Transmission Line Route Alternate Transmission Route

Collector Lines – Underground or Overhead Temporary Laydown Area

Access Road 20m Construction Area Potential Construction Laydown Area

Transformer Substation

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Figure No. 3.17

Revised

ELC Vegetation Communities - Figure 3.17



120m Zone of Investigation Zone of Investigation Adjustments

Area Added

Area Removed

ELC Boundary Proposed Turbine Location

Turbine Relocated

Tap-in Location

 Junction Box Proposed Culvert

Preferred Transmission Line Route Alternate Transmission Route

Collector Lines – Underground or Overhead Temporary Laydown Area

Potential Access Road

Access Road 20m Construction Area Potential Construction Laydown Area

Transformer Substation

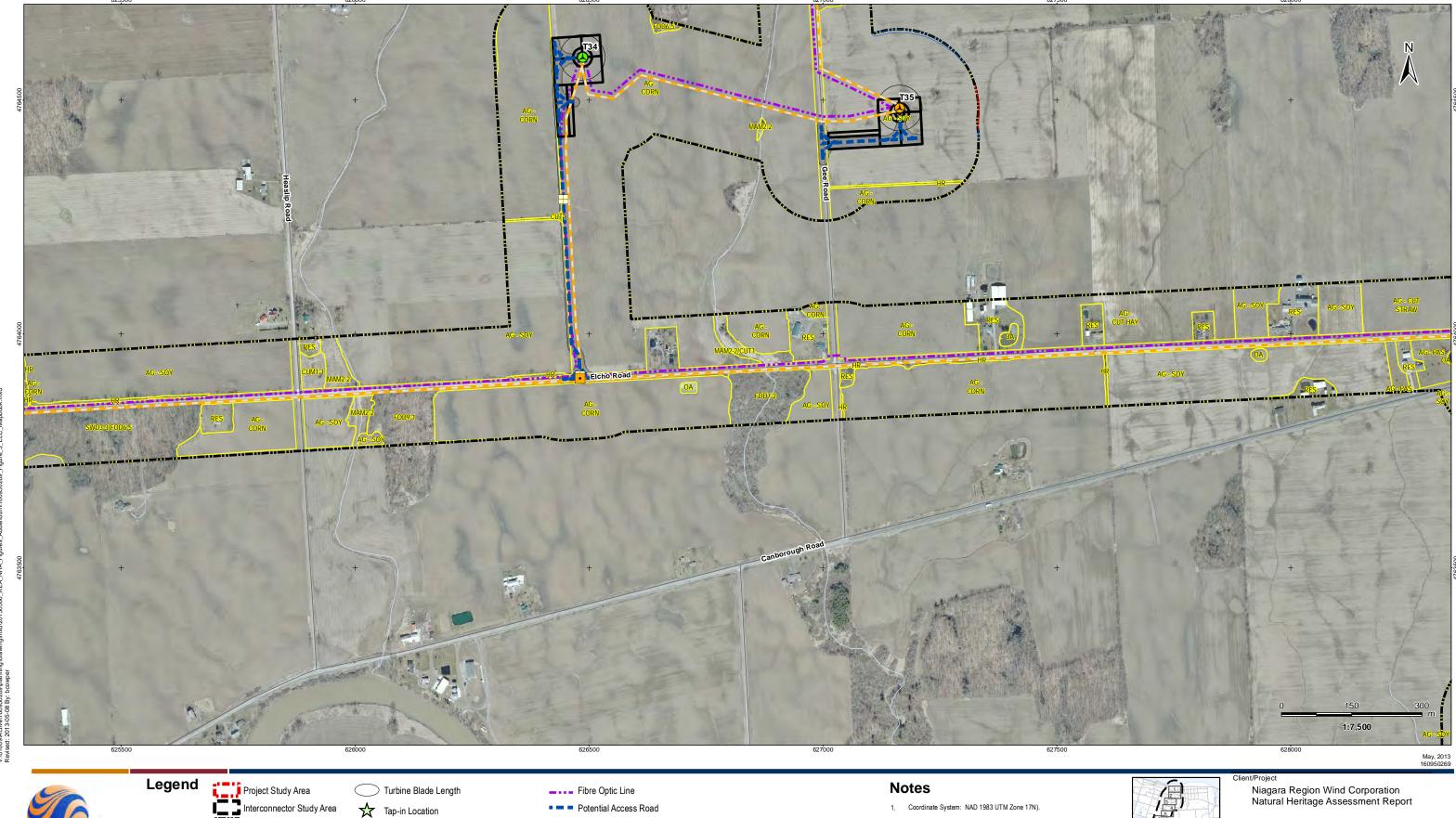
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Figure No.

3.29

ELC Vegetation Communities - Figure 3.29 Revised



120m Zone of Investigation

Zone of Investigation Adjustments

Area Added

Area Removed ELC Boundary

Proposed Turbine Location

Turbine Relocated

Junction Box Proposed Culvert

Preferred Transmission Line Route Alternate Transmission Route

Collector Lines – Underground or Overhead Temporary Laydown Area

Access Road 20m Construction Area Potential Construction Laydown Area

Transformer Substation

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Figure No.

3.32

ELC Vegetation Communities - Figure 3.32 Revised





Legend
Project Study Area
Interconnector Study Area 120m Zone of Investigation

Zone of Investigation Adjustments

Area Added Area Removed

Tap-in Location

Proposed Turbine Location Turbine Relocated

Temporary Laydown Area

Collector Lines – Underground or Overhead

Fibre Optic Line Turbine Blade Length

Junction Box

Proposed Culvert Preferred Transmission Route

Alternate Tranmission Route

- - Potential Access Road

Access Road 20m Construction Area Potential Construction Laydown Area Transformer Substation

Wetland Communities

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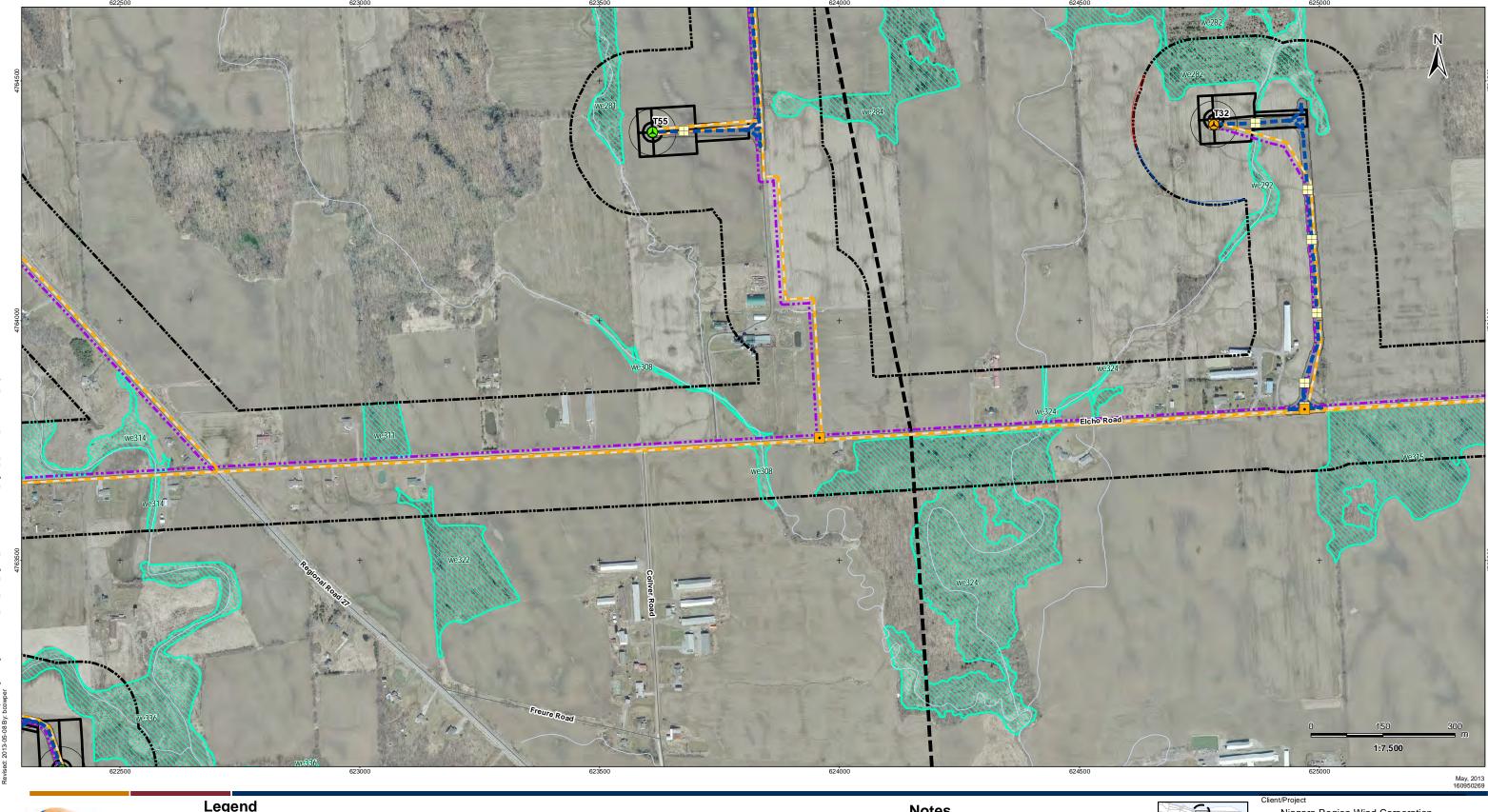
Niagara Region Wind Corporation Natural Heritage Assessment Report

Figure No.

4.17

Wetland Communities Figure 4.17 Revised







Legend
Project Study Area
Interconnector Study Area

120m Zone of Investigation Zone of Investigation Adjustments

Area Added

Area Removed

Proposed Turbine Location

Turbine Relocated

Turbine Blade Length

Tap-in Location Junction Box

Proposed Culvert

Preferred Transmission Route Alternate Tranmission Route

Temporary Laydown Area

Collector Lines – Underground or Overhead

---- Fibre Optic Line

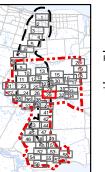
- - Potential Access Road

Access Road 20m Construction Area Potential Construction Laydown Area

Transformer Substation Wetland Communities

Notes

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Figure No.

4.29

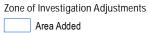
Wetland Communities Figure 4.29 Revised







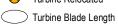
Legend
Project Study Area
Interconnector Study Area 120m Zone of Investigation





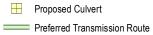
Area Removed

Turbine Relocated



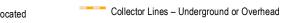






Alternate Tranmission Route

Proposed Turbine Location



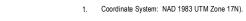
---- Fibre Optic Line - - Potential Access Road

Access Road 20m Construction Area

Potential Construction Laydown Area Transformer Substation

Wetland Communities

Temporary Laydown Area



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Figure No.

4.32

Wetland Communities Figure 4.32 Revised





Project Study Area
Interconnector Study Area
120m Zone of Investigation Zone of Investigation Adjustments

Area Added

Area Removed

Proposed Turbine Location Turbine Relocated

Turbine Blade Length

Tap-in Location Junction Box Proposed Culvert

Preferred Transmission Route

Alternate Tranmission Route Temporary Laydown Area

Collector Lines – Underground or Overhead

■ ■ Potential Access Road

Access Road 20m Construction Area

Fibre Optic Line

Potential Construction Laydown Area

Transformer Substation

Woodland Communities MNR Wooded Area

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Figure No.

5.17

Woodland Communities Figure 5.17 Revised



Access Road 20m Construction Area

Potential Construction Laydown Area

Woodland Communities

MNR Wooded Area

Fibre Optic Line

Transformer Substation



Project Study Area
Interconnector Study Area
120m Zone of Investigation Zone of Investigation Adjustments

Area Added

Area Removed Proposed Turbine Location

Turbine Relocated

Turbine Blade Length Tap-in Location

Junction Box

Proposed Culvert Preferred Transmission Route

Alternate Tranmission Route Temporary Laydown Area

Collector Lines – Underground or Overhead

- 1. Coordinate System: NAD 1983 UTM Zone 17N).
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Figure No.

5.29

Woodland Communities Figure 5.29 Revised



Project Study Area
Interconnector Study Area
120m Zone of Investigation Zone of Investigation Adjustments

Area Added

Area Removed

Proposed Turbine Location Turbine Relocated

Tap-in Location Junction Box Proposed Culvert

Preferred Transmission Route

Alternate Tranmission Route Temporary Laydown Area

Collector Lines – Underground or Overhead

Access Road 20m Construction Area

Fibre Optic Line Potential Construction Laydown Area

Transformer Substation

Woodland Communities MNR Wooded Area

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Figure No.

5.32

Woodland Communities Figure 5.32 Revised



Amphibian Breeding Habitat

Cliff and Talus Communities

Woodland Raptor Nesting Habitat/ Woodland Area Sensitive Bird Breeding Habitat

Raptor Wintering Areas

Bat Maternity Colonies

Wildlife Habitat

Figure 6.17

Revised

Stantec

Alternate Tranmission Route

Collector Lines -Underground or Overhead

Fibre Optic Line

Temporary Laydown Area

Snake Hibernacula

Snake Hibernacula 30m Buffer

MBB Point Count Location

Migratory Bird Transect

Area Removed

Turbine Relocated

Turbine Blade Length

Proposed Turbine Location





Collector Lines -Underground or Overhead Fibre Optic Line

Area Removed

Turbine Relocated

Turbine Blade Length

Proposed Turbine Location



Snake Hibernacula 30m Buffer MBB Point Count Location Migratory Bird Transect



Cliff and Talus Communities

Raptor Wintering Areas Woodland Raptor Nesting Habitat/ Woodland Area Sensitive Bird Breeding Habitat Bat Maternity Colonies



Candidate Significant

Wildlife Habitat Figure 6.29

Revised

Cliff and Talus Communities

Woodland Raptor Nesting Habitat/ Woodland Area Sensitive Bird Breeding Habitat

Raptor Wintering Areas

Temporary Laydown Area

Collector Lines – Underground or Overhead

Fibre Optic Line

Proposed Turbine Location

Turbine Relocated

Turbine Blade Length

Snake Hibernacula 30m Buffer

MBB Point Count Location

Migratory Bird Transect

Bat Maternity Colonies

Wildlife Habitat

Figure 6.32

Revised

Turtle Habitat 30m Buffer
Turtle Wintering Area

Woodland Amphibian Breeding Habitat

Woodland Communities

Wetland Amphibian Breeding Habitat

Features

Revised

Figure 7.17

Proposed Turbine Location

Turbine Relocated

Tap-in Location

Turbine Blade Length

Fibre Optic Line

■ ■ Potential Access Road

Transformer Substation

Access Road 20m Construction Area

Potential Construction Laydown Area

Wetland Amphibian Breeding Habitat

Woodland Communities

Access Road 20m Construction Area

Potential Construction Laydown Area
Transformer Substation

Turbine Blade Length

Tap-in Location

Figure 7.29

Revised

Woodland Amphibian Breeding Habitat

Woodland Communities

Wetland Amphibian Breeding Habitat

■ ■ Potential Access Road

Access Road 20m Construction Area

Potential Construction Laydown Area
Transformer Substation

Turbine Relocated

Tap-in Location

Turbine Blade Length

Features

Revised

Figure 7.32