



NIAGARA REGION WIND FARM
PART 1: PUBLIC, AGENCY, AND
MUNICIPAL CONSULTATION
REPORT

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Prepared for:

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1.0 Introduction

1.1 PROJECT OVERVIEW

Niagara Region Wind Corporation (NRWC) is proposing to develop, construct, and operate the 230 Megawatt (MW) Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within Niagara Region and Haldimand County in southern Ontario, in response to the Government of Ontario's initiative to promote the development of renewable electricity in the province.

The basic components of the Project include 77 wind turbine generators (80 potential locations identified) each with a rated capacity ranging from approximately 3.0 MW for a maximum installed nameplate capacity of 230 MW. An overhead and/or underground collection system connects each turbine to one of two transformer substations along a series of 34.5 kilovolt (kV) lines. Turbines are grouped into nine collector circuits that bring power (and data via fibre optic lines) to one of the transformer substations. Voltage is stepped up from 34.5 kV to 115 kV at each transformer substation by means of a 100 MVA base rated transformer with two stages of cooling (via fans). A 115 kV transmission line transports power from each of the two transformer substations north to the tap-in location where the Project is connected to the Hydro One Networks Inc. (HONI) transmission line, south of the Queen Elizabeth Way (QEW) in the Town of Lincoln. Power generated from this Project will be conveyed along the existing HONI transmission line to the Beach Transformer Station in Hamilton.

Alternate transmission and collector lines routes have been identified and assessed to provide options during detailed design. The final selection of which route to follow will be confirmed following the consultation process with local distribution companies, agency review and detailed design.

Other Project components include a tap-in location, access roads, junction boxes (or pad-mounted disconnect switches), culverts at swales and waterbody crossings, and an operations and maintenance building. Temporary components during construction may include laydown areas (for storage and staging areas at each turbine location), crane pads or mats, staging areas along access roads, delivery truck turnaround areas, central construction laydown areas and crane paths.

NRWC has retained Stantec Consulting Ltd. (Stantec) to prepare the Renewable Energy Approval (REA) application, as a requirement under Ontario Regulation 359/09 – Renewable Energy Approvals under Part V.0.1 of the Act of the *Environmental Protection Act* (O. Reg. 359/09). According to subsection 6 (3) of O. Reg. 359/09, the Project is classified as a Class 4 Wind Facility and will follow the requirements identified in O. Reg. 359/09 for such a facility.

This Consultation Report has been prepared in accordance with O. Reg. 359/09, and is one component of the REA application for the Project.

1.2 REPORT REQUIREMENTS

The purpose of this Consultation Report is to provide the Ministry of the Environment (MOE) with information on consultation activities conducted with respect to the Project. The Consultation Report documents how NRWC consulted with the public, Aboriginal communities, federal and provincial agencies, the Niagara Escarpment Commission, local municipalities, utility providers and conservation authorities. In addition, the Consultation Report documents what changes were made and incorporated into Project planning and design as a result of consultation activities.

The Consultation Report for the Project has been split into two separate components – Part 1 (the current report) addressed consultation with agencies, municipalities, and the general public. Part 2 (under separate cover) addresses the Aboriginal consultation and engagement program undertaken by NRWC in support of the Project.

The Consultation Report has been prepared in accordance with Item 2, Table 1 of O. Reg. 359/09 and the MOE's *Technical Guide to Renewable Energy Approvals*" (MOE, 2012). O. Reg. 359/09 sets out specific content requirements for the Consultation Report as provided in the MOE's Checklist for Requirements under O. Reg. 359/09, which has been included as a supplement to the REA application for the Project.

The REA application and original Consultation Reports were provided to the MOE in April, 2013, and underwent screening for application completeness until December 3, 2013. NRWC continued to consult with First Nation and Métis communities, as well as other stakeholders, municipalities and agencies, and elected to update the Consultation Reports for the Project to reflect these efforts. This report reflects consultation activities undertaken by NRWC up to November 25, 2013.

1.3 PROJECT LOCATION AND STUDY AREA

In accordance with O. Reg. 359/09, the "Project Location" includes all land and buildings/ structures associated with the Project and any air space the Project will occupy. This includes structures such as turbines, transformer substations, access roads and power lines as well as any temporary work areas (the 'constructible area' for the Project) to be utilized during the construction of the Project.

The "Project Study Area" was established to scope the siting of the proposed wind turbines, collector lines, access roads and temporary work areas. Similarly, the "Interconnector Study Area" was established to scope the location of the proposed 115kV transmission line, transformer substations and tap-in location. These two terms were intended to assist with background data collection and consultation, but have no formal definition or application under

O. Reg. 359/09. Appendix A identifies both Study Areas, which include portions of the Townships of West Lincoln and Wainfleet and the Towns of Grimsby and Lincoln within Niagara Region and Haldimand County. Project infrastructure has been removed from the Township of Pelham and Town of Grimsby, but consultation continued with these communities, and both are still considered part of the Project Study Area for the purposes of consultation.

The Project is generally bounded by the QEW to the north and Lake Erie to the south, Victoria Avenue to the east and Caistor Gainsborough Road to the west. The Niagara Escarpment and Greenbelt traverse the northern portion of the Project area (transmission line), where several wineries, orchards, agricultural fields, residences and natural features occur. The area south of the Niagara Escarpment and Greenbelt generally consists of flat, gently rolling farmland with several woodlands, wetlands and watercourses traversing the area.

Settlements within the general vicinity of the Project include Grimsby, Beamsville, Smithville, Fenwick, Wellandport, Lowbanks and Dunnville, as well as several small rural hamlets. There are no Provincial Parks within close proximity of the Project, although the Mountainview Conservation Area, Chippawa Creek Conservation Area, Gainsborough Conservation Area, and the Gord Harry Trail (Wainfleet Rail Trail Conservation Area) occur near Project infrastructure.

1.4 CONSULTATION PROCESS

Consultation is a requirement of the REA process under O. Reg. 359/09, and helps to ensure that concerns regarding the Project are identified early and addressed where possible, in a transparent manner. Consultation is also used to identify potentially interested parties and the nature of their interest, inform these parties of the Project, and incorporate their concerns or interests into the planning and design process, to the greatest extent possible. In addition, it allows for the development of relationships between NRWC and interested parties, and establishes opportunities for invaluable feedback to the Project team. The consultation process is designed to assist in the identification of potential environmental and socio-economic issues to ensure they are given appropriate consideration in Project planning, design, construction, operation and decommissioning.

Consultation for the Project included the mandatory requirements set out in O. Reg. 359/09. NRWC's public consultation process is designed to align company performance and projects with the interests and priorities of local parties. Consultation plays an integral role in allowing NRWC to learn about, understand and address the priorities and concerns identified by interested parties throughout the life of a project.

The objectives of the consultation process for the Project are as follows:

- To build and maintain community support and obtain relevant approvals for the Project;
- To ensure that relevant, accurate, and consistent information about the Project is provided to local Aboriginal communities, community members, members of the public, agencies, and municipalities, as early and often as possible;

- To obtain/identify relevant information and local knowledge in possession of local communities, municipalities, and Aboriginal communities;
- To identify potential issues and areas of concern that may arise from the Project;
- To address concerns by providing additional information and explanation, changing Project design, or making commitments in response to local input and comments;
- To promote effective, proactive and responsive communications with the public, Aboriginal communities, municipalities and agencies and for issues to be resolved where possible, in a transparent manner;
- To track and document all communications between the Project team and interested parties and ensure information is incorporated into planning, to the greatest extent possible; and,
- To demonstrate that NRWC is committed to the well-being of the communities within which it works.

Consultation for the Project began early in the planning process, in advance of undertaking the formal REA approvals and will continue throughout the design, development, construction, operation and decommissioning of the Project.

2.0 Communication Tools

The intent of the consultation process is to provide an overview of the Project scope and consider community responses in all facets of Project design and development as early and transparently as possible. NRWC used various communication tools for disseminating and collecting Project information, and continuing correspondence with interested parties, including but not limited to, the public, Aboriginal communities, agencies and municipalities.

The communication tools used for the Project included:

- Quantitative telephone surveys across the Project Area;
- Qualitative focus groups with participants from within the Project Area;
- Project notices published in 17 local and regional newspapers and 2 Aboriginal newspapers;
- Direct mailings to assessed landowners within 550m of Project infrastructure;
- 4 series of Public Meetings;
- Public Meeting feedback forms;
- Project Newsletters;
- Local radio and newspaper interviews;
- Presentations to staff and Councils of Haldimand County, Niagara Region, the Townships of West Lincoln, Wainfleet, and Pelham, and the Town of Lincoln;
- A Project website: www.nrwc.ca;
- An online contact form;
- A Project e-mail address: info@nrwc.ca;
- Mailing addresses for both NRWC and Stantec;
- A local Project telephone number: 1-855-720-2892 (toll free);
- Fax service for Stantec (905) 474-9889;
- Meetings with local community members, community associations, Aboriginal communities, and municipal staff;
- Paid advertisements in local and regional newspapers;
- Community event sponsorship and attendance to include the Berries and Blooms Festival in Lincoln, Poultryfest in West Lincoln, the Dunnville Mudcat Festival, and Climb the Turbine;

- Attendance at education and employment events such as Niagara College Career Fair, Mohawk College Career Fair;
- Sponsorship and contributions to local fundraising initiatives including schools, food drives, seniors centres, etc.; and,
- Job Fairs.

Contact information for Project representatives was provided on all Project communications. The Project website, e-mail, and telephone number will continue to remain active throughout the life of the Project.

2.1 STAKEHOLDER INTERESTS

Based on the consultation activities from publication of the Notice of Proposal to Engage in a Renewable Energy Project (July 8, 2011) to close of the public comment period for consideration in the updated REA Consultation Report (November 25, 2013), stakeholder comments focussed on the following topics:

Topic	Tally to February 14/13	Tally from February 14 – November 25/13
Job Opportunities	159	30
Project Layout/turbine locations	139	25
Health	105	16
Noise	77	9
Property Values	66	5
Transmission line	51	2
Environment	43	2
Turbine specifications	41	8
Setbacks	38	2
Wildlife	36	2
Draft Reports	19	5
Operation/Maintenance/Decommissioning	26	0
Shadow Flicker	25	2
Economic Viability	24	1
Concerns about Groundwater/Wells/Aquifers	22	1
Airport/Telecommunications	20	3
Emergency Plans	19	1
Spacing	18	1
Size/Height	17	3
Interconnector study area	15	3

Topic	Tally to February 14/13	Tally from February 14 – November 25/13
No Stay Zone	15	0
Construction/Traffic Control	15	4
Property Damage	13	1
Viewscape/Aesthetics	12	0
How is farmland preserved	12	0
Cost of Electricity Rising	11	1
Project Timelines	11	0
Transformer substation	11	0
Project description	10	2
Dirty Electricity	9	0
Noise models	9	8
Complaint Protocol	9	3
REA process	7	6
Supportive of Wind Energy	7	7
Addressing issues before submission of REA	0	1
Willing Host	0	13
Gas wells	0	3
Seismic Activity	0	1
Hosting turbines	29	3
Community Vibrancy Fund	15	11

Often, correspondents would ask the same question numerous times over many different communications with the Project team. The numbers in the table above are representative of the first time a question was asked by a particular commenter, to accurately represent the number of times a question was asked, rather than reiterated if a response from the project team was not what the commenter wanted.

All consultation activities provided an opportunity for interested parties to comment on the Project. The comments were tracked and responded to, and have been summarized in Appendices G and H of this report. All comments received to November 25, 2013 have been considered in preparation of this updated Consultation Report. As always, NRWC commits to continued correspondence with Project stakeholders, and will respond to comments as they are received.

3.0 Notices of Project and Meetings

3.1 PROJECT DISTRIBUTION LIST

A Project distribution list was developed early on in the Project, and updated as required to identify contacts that may have a potential interest in the Project. The agency and municipal distribution lists are provided in Appendix B, including provincial and federal agencies, municipalities, and other interested stakeholders that had requested to be placed on the list throughout the REA process. Aboriginal contacts are provided under separate cover. No contact information has been provided for members of the public, as this information is considered confidential. Public distribution lists are available to the MOE upon request.

3.1.1 Assessed Landowners

Mailing information for assessed landowners was obtained from municipal property assessment information provided by the municipalities. Assessed landowners within 550m of Project infrastructure were included on the distribution list to ensure that potentially interested parties received information about the Project. In addition, return to sender mail received following project mail outs was cross-referenced against assessed landowner information at each municipality to identify and correct mailing address errors.

3.1.2 Federal and Provincial Agencies

Agencies that are required contacts under O. Reg. 359/09 were included on the distribution list, as well as agencies that typically and historically have had an interest in wind projects based on Stantec's experience (Appendix B1). These include agencies that may issue permits or approvals, and agencies that may have an interest in commenting on the Project.

3.1.3 Municipalities

Municipal Clerks for the Townships of West Lincoln, Wainfleet, and Pelham, the Towns of Grimsby and Lincoln, Niagara Region, and Haldimand County were included on the distribution list, as required by O. Reg. 359/09 (Appendix B1). Additional municipal staff that could be involved in discussions or data requests, or that would provide input to the Municipal Consultation Form, were also included, as were all elected officials.

Following the September 2012 public meeting, Project infrastructure was removed from the Town of Grimsby and Township of Pelham; under O. Reg. 359/09, this removed the requirement to undertake municipal consultation with these communities. NRWC opted to continue to consult with these municipalities, and host Public Meetings for residents, to ensure these communities were made aware of this critical change to the Project, and to continue to provide Project information in a transparent and timely manner.

3.1.4 Aboriginal Communities

The draft Project Description Report was sent to the Director of the MOE on August 2, 2011, to obtain the Aboriginal Communities List as per s.14 of O. Reg. 359/09. The list was received from the MOE on September 27, 2011.

Prior to receiving the Aboriginal list for the Project, Stantec developed a contact list of Aboriginal communities, based on best professional judgement, which included a focus on communities within 100 km of the Project Study Area. The Project distribution list was updated to reflect the information provided by the MOE on September 27, 2011. See the Aboriginal Consultation Report for a detailed description of the activities undertaken as part of the Aboriginal consultation program.

3.1.5 Updates to the Project Distribution List

The Project distribution list was continually updated throughout the REA process, primarily as a result of attendance at Public Meetings, where an attendee could indicate their desire to receive Project updates when signing in, and also when completing the feedback form. In addition, individuals that contacted the Project team at meetings and via e-mail, mail, telephone, and personal interactions were added to the list. Individuals were also able to add their names to our distribution list directly through an online web feature. At an individual's request, their name could also be removed from the Project distribution list.

3.2 PROJECT NOTICES

3.2.1 Notice of Proposal to Engage in a Renewable Energy Project (July 2011) and Voluntary Community Meeting

At commencement of the REA process for the Project under O. Reg. 359/09, NRWC hosted a community meeting (outside the REA process) to introduce the Project team and Project concept to the local community. The *Notice of Proposal to Engage in a Renewable Energy Project* was published in 15 local and regional newspapers on 12 different dates in July 2011 (Table 3.1 and Appendix C1) and posted on the project website. A separate Notice of Public Meeting was published in the same newspapers, on an adjacent page (Appendix C2).

The Notice was directly mailed, or e-mailed where preferred, on July 8, 14 and 15, 2011, to the Project distribution list including provincial and federal agencies, municipalities, Aboriginal communities, and assessed landowners within 550m of the Project Location. Advance notice was provided to all municipal stakeholders as well.

3.2.2 Notice of Proposal to Engage in a Renewable Energy Project and Public Meeting (August 2011)

The first Public Meetings for the Project under O. Reg. 359/09 were held at six venues over three days in September, 2011. A *Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting* was published in 15 local and regional newspapers in August and September, 2011, starting on August 6, 2011, more than 30 days before the first Public Meeting for the Project (Table 3.1 and Appendix C3). The Notice was additionally published in the Turtle Island News, published by Six Nations of the Grand River.

The Notice was directly mailed, or e-mailed where preferred, on August 15, 2011 to the Project distribution list including provincial and federal agencies, municipalities, Aboriginal communities, assessed landowners within 550m of the Project Location, attendees from the community meeting, and individuals that requested to be added to the contact list. Advance notice was provided to all municipal stakeholders as well.

3.2.3 Notice of Draft Site Plan, Revised Study Area and Public Meeting (August 2012)

Although not required under O. Reg. 359/09, an additional Public Meeting was held to provide an update on the Study Area and draft site plan on September 20, 2012. The *Notice of Draft Site Plan, Revised Study Area and Public Meeting* included information about the Public Meeting and updated Project location, and the locations where the revised Project Description Report and draft Site Plan Report were available for public review. The Notice was published in 15 local and regional newspapers in August 2012 (Table 3.1 and Appendix C4). In addition, the Notice was published in the Turtle Island News, based in Six Nations of the Grand River, and Tekawennake News, serving Six Nations and the Mississaugas of New Credit First Nation.

The Notice was also directly mailed, or e-mailed where preferred, on August 14, 2012 to the Project distribution list including provincial and federal agencies, municipalities, Aboriginal communities, assessed landowners within 550 m of the Project Location, attendees from previous public meetings, and individuals that requested to be added to the contact list. Advance notice was provided to all municipal stakeholders as well.

3.2.4 Notice of Draft Site Plan and Final Public Meeting (December 2012)

The final Public Meetings for the Project were held at six venues over three days in February, 2013. The *Notice of Final Public Meeting* included information about the final Public Meeting sessions and the locations where the Draft REA Reports and proposed turbine layout were being made available for public review and comment. The *Notice of Final Public Meeting* also included a *Notice of Draft Site Plan* due to changes in Project infrastructure. The Notice was published in 15 local and regional newspapers in December 2012, starting on December 5, 2012, more than 60 days before the final Public Meeting for the Project (Table 3.1 and Appendix C5).

Due to concerns regarding capacity at the venue in West Lincoln, NRWC opted to extend the hours from 4:30-10:00pm, to ensure maximum availability of the Project team in that municipality. The Notice of Final Public Meeting was republished in all newspapers the week of December 12, 2012. A reminder Notice was also published in all newspapers in January, 2013 (Appendix C5).

The Notice was directly mailed, or e-mailed where preferred, on December 4, 2012 to the Project distribution list including provincial and federal agencies, municipalities, Aboriginal communities, assessed landowners within the Project Study Area, and other interested stakeholders that had requested to be placed on the list throughout the REA process.

3.2.5 Notice of Application for Leave to Construct (August 2013)

NRWC filed an Application for Leave to Construct (LTC) for the transmission line and related facilities with the Ontario Energy Board (OEB) on May 7, 2013, under sections 92, 96(2) and 97 of the Ontario Energy Board Act, 1998 S.C. 1998, c.15, Schedule B (the "Act"). NRWC applied for the construction of approximately 44 km of 115 kV electricity transmission line and associated facilities to connect the Project to the provincial power grid. NRWC is also requesting approval of the form of agreement that has been offered to landowners hosting a substation, as well as, the form of agreement that will be offered to landowners to use their land for routing or construction of the proposed transmission line.

Pursuant to OEB direction, Notice was published in ten local newspapers in August 2013 where the proposed transmission line and associated infrastructure are planned. Two of the newspapers are distributed to the Six Nations of the Grand River and Mississaugas of the New Credit First Nation. The Notice provided information on the purpose of the LTC Application, the OEB's public hearing process and how stakeholders can participate in the OEB hearing for this Application. The Notice also included a map showing the location of the proposed transmission facilities. Newspaper publication of the Notice is summarized in Table 3.1 and a copy of the Notice can be found in Appendix C6.

Additionally, as per the instructions from the OEB, a LTC package was directly mailed (either by courier or registered mail) on August 2, 6, and 7, 2013 to all directly affected property owners and encumbrances, all property owners to whom NRWC will offer an agreement for the temporary use of land, as well as, stakeholders, federal and provincial agencies, municipalities and Aboriginal communities that would be affected by the proposed transmission facilities. A title search was conducted to determine the current registered property owners and encumbrances with lands or interest in the lands directly affected by the proposed transmission facilities, and of the properties potentially requiring temporary construction access along the transmission line route. Where property owner information was not found using title searches, the applicable municipality was contacted to obtain property owner name and mailing address based on Assessment Roll Number (ARN).

NIAGARA REGION WIND FARM

CONSULTATION REPORT

Notices of Project and Meetings

December 2013

The LTC package included:

- A covering letter, providing information on the Act that triggered the LTC Application, and contact information of the OEB and NRWC for additional information;
- A copy of the Notice, including the location map; and,
- The Application for Leave to Construct Transmission Facilities (without pre-filed evidence).

In addition, as part of the OEB’s direction, on August 2, 2013, copies of the Application and the pre-filed evidence were made available at municipal offices in Cayuga, Thorold, Beamsville, Smithville, and Wainfleet offices for public review.

Furthermore, on August 6, 2013, the Notice, the Application and the pre-filed evidence in support of the Application were posted to the NRWC’s website. These documents were also made available on the OEB website.

3.3 SUMMARY OF NEWSPAPER PUBLICATION OF NOTICES

A total of four notices were provided regarding the Project in fifteen regional and local newspapers providing opportunity for interested parties to become involved in the Project. Table 3.1 provides a summary of the dates and newspapers in which Project Notices were advertised.

Newspaper	Notice of Proposal to Engage in a Renewable Energy Project and Voluntary Community Meeting July 2011	Notice of Proposal to Engage in a Renewable Energy Project and Public Meeting August 2011	Notice of Draft Site Plan, Revised Study Area, and Public Meeting August 2012	Notice of Draft Site Plan and Final Public Meeting December 2012	Notice of Application for Leave to Construct August 2013
West Niagara News	July 8, 15, 22	Aug 12, 26, Sept 9	Aug 8, 15	Newspaper Closed	N/A – service area generally does not include transmission line infrastructure
News Now	-	-	-	Dec 6, 13 Late January 2013	Aug 15
Sachem	July 15, 22	Aug 12, 26, Sept 9	Aug 9, 16	Dec 6, 13 Late January 2013	Aug 15
Grimsby/Lincoln News Port Colborne/ Wainfleet Leader Welland/Pelham Edition	July 7, 14, 21	Aug 11, 25, Sept 8	Aug 9, 16	Dec 6, 13 Late January 2013	Aug 15
Hamilton Spectator	July 9, 12, 16, 23	Aug 6, Sept 10	Aug 8, 15	Dec 5, 12 Late January	Aug 12

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Notices of Project and Meetings

December 2013

Table 3.1: Summary of Newspaper Notices

Newspaper	Notice of Proposal to Engage in a Renewable Energy Project and Voluntary Community Meeting July 2011	Notice of Proposal to Engage in a Renewable Energy Project and Public Meeting August 2011	Notice of Draft Site Plan, Revised Study Area, and Public Meeting August 2012	Notice of Draft Site Plan and Final Public Meeting December 2012	Notice of Application for Leave to Construct August 2013
				2013	
Welland Tribune	July 9, 12, 16, 23	Aug 6, Sept 10	Aug 8, 15	Dec 5, 12 Late January 2013	Aug 15
St. Catharines Standard	July 9, 12, 16, 23	Aug 6, Sept 10	Aug 8, 15	Dec 5, 12 Late January 2013	Aug 12
Welland Tribune – Inport Version on Fridays (Wainfleet)	July 8, 15, 22	Aug 12, 26, Sept 9	Aug 10, 17	Dec 6, 13 Late January 2013	Aug 15
Pelham News	July 8, 15, 22	Aug 12, 26, Sept 9	Aug 10, 17	Dec 6, 13 Late January 2013	N/A – service area generally does not include transmission line infrastructure
The Regional this Week	-	Aug 10, 24, Sept 7	Aug 8, 15	Dec 5, 12 Late January 2013	N/A – service area generally does not include transmission line infrastructure
Dunnville Chronicle	July 13, 20	Aug 10, 24, Sept 7	Aug 8, 15	Office closed – could not book ad	N/A – service area generally does not include transmission line infrastructure
Haldimand Press	July 13, 20	Aug 10, 24, Sept 7	Aug 15, 22	Dec 5, 12 Late January 2013	Aug 14
Voice of Pelham	July 13, 20	Aug 10, 24, Sept 7	Aug 8, 15	Dec 5, 19 Late January 2013	N/A – service area generally does not include transmission line infrastructure
Turtle Island	-	Aug 10, 24, Sept 7	Aug 8, 15	Dec 5, 12 Late January 2013	Aug 14
Tekawennake News	-	-	Aug 8, 15	Dec 5, 12 Late January 2013	Aug 14

4.0 Public Consultation

4.1 OVERVIEW

An extensive public consultation program was undertaken for the Project which included the development and maintenance of distribution lists for notices, newsletters, newspaper advertisements, Public Meetings, a Project website, toll free line and email, and provision of feedback to those members of the public who had issues or concerns about the Project.

NRWC was active in the community for a number of years before commencing the REA process. The company engaged in outreach and communication with the public, including quantitative research (telephone surveys), qualitative research (focus groups), and meetings with community organizations, local elected officials and individuals from the community.

Quantitative Research

NRWC conducted two telephone surveys to better understand the priorities and concerns of local residents in and around the Project area. The first survey was conducted by telephone with 600 randomly-selected Ontario residents, 18 years or older, between November 15 and 21, 2010, prior to the commencement of the REA process. After weighting a sample of this size, the aggregated results were considered accurate to within $\pm 4.0\%$, 19 times out of 20. The results at the time indicated that the majority of Niagara Region residents support the idea of building wind farms in their community.

The second survey was conducted in September 2011, after commencing REA. The survey was conducted by telephone with 1200 people within Haldimand County, the Township of West Lincoln and the Township of Wainfleet. The results of the poll indicated that more people supported than opposed windfarms in their communities.

Qualitative Research

Focus groups were held in March 2011, prior to the commencement of the REA, with people who resided in rural Niagara, specifically in the Town of Pelham, and the Townships of West Lincoln and Wainfleet. The purpose of the focus groups was to help identify priorities and get an in-depth understanding of local residents' perspectives on the issue of wind farms. Two groups were conducted with a total of 17 participants; 8 in the first group and 9 in the second group. Participants were recruited using a random digit dialing approach. Participants qualified to attend the focus group if they read the newspaper on a regular basis AND were moderately engaged in community issues.

4.2 PUBLIC MEETINGS

In total, four sets of public meetings, held as 14 separate events in six municipalities over 44.5 hours, were conducted during the REA process for the Project. All meetings were drop-in style with representatives from NRWC available for comments and questions along with a consulting team comprised of over 20 members from:

- Stantec (Renewable Energy Approval process, Engineering, Environmental and Biophysical, Sound, Aboriginal Relations);
- Hatch Ltd. (Engineering);
- Intrinsic Inc. (Health);
- Bridgepoint Group Ltd. (Media and Communications);
- Enercon (Turbine Manufacturer); and,
- PCL (Construction and employment opportunities).

The Public Meetings provided information about the Project through large display boards around the venue, and paper copies that attendees could take home following the meeting. Members of the Project team were stationed at the display boards according to their area of expertise, to encourage conversation, answer questions, and seek feedback regarding the Project.

Feedback forms were made available at each session and participants were encouraged to complete and submit at the Public Meeting or return to NRWC at a later date using a pre-addressed, stamped envelope. The forms asked participants to document their interest, ideas, issues or concerns regarding the Project and the Public Meeting, and whether they wanted to be included on the Project distribution list.

All information provided at the meetings is included in Appendices D and E, and information gathered by the Project team through discussions with attendees and feedback forms is provided in Appendix G. Feedback gathered at these sessions was considered by the Project team during preparation of the REA Reports and during Project planning and siting, to the greatest extent possible. Responses to individual meeting comments, a frequently asked questions (FAQ) document, and project newsletters were developed to address common concerns and questions presented by meeting attendees.

4.2.1 Community Meeting – July 26, 2011

During 2010 and 2011, NRWC made numerous presentations to municipal councils, and had meetings with staff to present the Project concept and gather feedback. NRWC recognized that the community as a whole had many questions on the Project, and offered to hold an introductory community meeting, outside the REA process. The purpose of the Community Meeting was to introduce the Project and Project team to the community, and provide an opportunity for community members to learn about the Project and the REA process. The

Project team solicited input so that comments, issues and concerns could be incorporated into Project planning and design, to the greatest extent possible. Display boards provided background information on NRWC, an overview of the Project, information on the REA process, relevant academic and industry studies, and an overview of NRWC's community sponsorship activities (Appendices D1 and D5). Details of the meeting are provided in Table 4.1.

Table 4.1: Community Meeting: Key Information

Municipality	Township of West Lincoln
Date	July 26, 2011
Time	5:00 p.m. – 8:00 p.m.
Location	Smithville District Christian High School 6488 Smithville Road, Smithville
Attendees	250
Feedback Forms Received	50
Information Presented and Made Available	15 display boards

At this initial meeting, attendees inquired about location of turbines, which was not yet available, and possibility of hosting a turbine on their own property. Concerns about health, property values, and the natural environment were raised, and the Project team informed attendees that the requested information would be provided through the REA process.

Information provided was considered during development of subsequent consultation activities and preparation of draft REA Reports to the greatest extent possible and as appropriate. All comments received from the Public Meeting, along with responses provided and a description of how the comments were considered by the Project team, are provided in Appendix G. Materials available at the public meeting were also posted to the Project website.

4.2.2 Public Meeting #1 – September 13, 14 and 15, 2011

The purpose of Public Meeting #1 was to introduce the Project and Project team to each municipality under the REA process. The Meeting provided the opportunity for community members to learn more about the Project and the REA process, and to ask questions of the Project team. Community members could also provide input into the Project so that their comments, issues and concerns could be incorporated into Project design, to the greatest extent possible.

Display boards provided background information on NRWC, an overview of the Project, information on the REA process, relevant academic and industry studies, timeline of project events, description of setback distance requirements, preliminary environmental findings, wind turbine schematics (showing approximate turbine and blade height, etc.), and an overview of NRWC's community sponsorship activities (Appendices D2 and D5). Materials available at the public meeting were posted to the Project website, and attendees who requested copies of

materials presented at the meeting received hard copies by mail on October 6, 2011. Details of the meeting are provided in Table 4.2.

Table 4.2: Public Meeting #1: Key Information

Municipality	Town of Grimsby	Town of Pelham	Township of Wainfleet	Town of Lincoln	Township of West Lincoln	Haldimand County
Date	Sept.13/11	Sept.14/11	Sept.15/11	Sept.13/11	Sept. 14/11	Sept.15/11
Time	1:00 – 4:00 p.m.	1:00 – 4:00 p.m.	1:00 – 4:00 p.m.	5:30 – 8:30 p.m.	5:30 – 8:30 p.m.	5:30 – 8:30 p.m.
Location	Peach King Centre Auditorium 162 Livingston Avenue Grimsby	Royal Canadian Legion #613 141 Hwy 20 East Pelham	Fire Hall 31907 Park Street Wainfleet	Rockway Community Centre 2021 Reg. Rd 69 Lincoln	Smithville Christian High School 6488 Smithville Townline Road Smithville	Lowbanks Community Centre 2633 Northshore Dr Lowbanks
Attendees	71 attendees	68 attendees	86 attendees	65 attendees	178 attendees	82 attendees
Feedback Forms Received	49 Questionnaires 28 comment forms filled out by project staff					
Information Presented and Made Available	<ul style="list-style-type: none"> • 22 display boards addressing: Interconnector study area and transmission line, site selection, the REA process, setback distances, preliminary environmental findings, environmental noise impact assessments, health, benefits and a project timeline • 10 Handouts including: Australian Review of Turbines and Health, Doctors and Nurses Support Green Energy, Environmental Review Tribunal records, reports from Ontario's Chief Medical Officer of Health, Property Value Report from Chatham-Kent, an introduction to wind power, and Wind Turbine Sound and Health Effects: An Expert Panel Review • Draft Project Description Report (July 7, 2011) 					

Common themes heard at the meetings included:

- Property values
- Turbine locations
- Vibration and potential health effects of turbines
- Interest in land leasing opportunities

Information provided was considered during preparation of the REA Reports to the greatest extent possible and as appropriate. All comments received from the Public Meeting, along with responses provided and a description of how the comments were considered by the Project team, are provided in Appendix G.

4.2.3 Public Meeting #2 – September 20, 2012

An additional Public Meeting, outside the REA process, was held in Smithville to update the community on changes to the Project layout and site plan, including the proposed location of the turbines and other Project components. This public meeting was held in part to follow-up on commitments made to West Lincoln during presentations to council and the planning committee. NRWC clearly communicated the proposed changes to the Study Area, as well as the intent of

accommodating additional landowners adjacent to the newly added portions of the Study Area in an effort to fulfill previous commitments made by NRWC to be fully transparent and inclusive during the planning process.

The objectives of this meeting were to:

- Host a first public meeting for the expanded (new) Study Area;
- Provide a status update on the Project layout, design and technical studies;
- Present and discuss the Draft Site Plan, including a map of the proposed turbine locations and project infrastructure;
- Provide notice of the refined Study Area and provide properties newly added to the Study Area the opportunity to review project material in accordance with O. Reg. 359/09;
- Provide an overview of REA process;
- Provide an update on the status of the environmental studies completed to date;
- Answer questions that we have been hearing about the Project and outline next steps;
- Receive the community's input and feedback for consideration by the Project team; and,
- Provide information about the technology being used (Enercon Turbine).

In addition, the Project team explained that "Project plans will continue to evolve based on comments received."

Display boards provided background information on NRWC, an overview of the Project, information on the REA process, relevant academic and industry studies, timeline of project events, description of setback distance requirements, preliminary environmental findings, wind turbine schematics (showing approximate turbine and blade height, etc.), and an overview of NRWC's community sponsorship activities (Appendices D3 and D5). Materials available at the public meeting were posted to the Project website, and attendees who requested copies of materials presented at the meeting received hard copies by mail. Details of the meeting are provided in Table 4.3.

Table 4.3: Public Meeting #2: Key Information

Municipality	Township of West Lincoln
Date	September 20, 2012
Time	5:00 p.m. – 8:00 p.m.
Location	Smithville District Christian High School 6488 Smithville Road, Smithville
Attendees	208

Table 4.3: Public Meeting #2: Key Information

Feedback Forms Received	47
Information Presented and Made Available	31 display boards addressing: REA process, project overview, project study area changes, interconnector study area and transmission line routes, draft project description report, turbine specifications, site selection, setback distances, preliminary environmental findings, noise impact assessment, transformer substation design, sample turbine siting layout and project timelines

Common themes heard at the meetings included:

- Property values;
- Turbine locations and setbacks; and,
- Vibration and potential health effects of turbines.

Discussions included where are the turbines located, how can I participate, and what are the potential effects on health, property values, and the environment.

Information provided was considered during preparation of the REA Reports to the greatest extent possible and as appropriate. All comments received from the Public Meeting, along with responses provided and a description of how the comments were considered by the Project team, are provided in Appendix G.

4.2.4 Final Public Meeting

The purpose of the Final Public Meeting was to provide an update on the Project to community members, share the results of the REA studies and Draft REA Reports, discuss the proposed layout, and gather feedback from the community.

Following the September 2012 Public Meetings, Project infrastructure was removed from the Town of Grimsby and Township of Pelham; under O. Reg. 359/09, this removed the requirement to continue consultation within these communities. NRWC opted to continue to consult, and host Public Meetings for residents, to ensure these communities were made aware of this critical change to the Project.

Only one venue was available for rental in the Township of West Lincoln – the Wellandport Community Centre. As this was a small room, with a maximum capacity of 150 people (including staff), NRWC opted to extend the hours of this meeting from 4:30-10:00pm. In addition, NRWC rented a heated tent with wooden floors to accommodate an additional 150 people with an identical meeting setup (including display materials and Project team). Staff directed attendees to attend whichever venue they chose, as both meetings were identical, and information presented at both would answer their questions. The majority of public attendees entered both venues to speak with Project team members.

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Display boards provided background information on NRWC, an overview of the Project, information on the REA process, results of the REA environmental and cultural heritage studies and Draft REA Reports, and relevant academic and industry studies (Appendices D4 and D5). Materials available at the public meeting were posted to the Project website, and attendees who requested copies of materials presented at the meeting received hard copies by mail. Details of the meeting are provided in Table 4.4.

Table 4.4: Final Public Meeting : Key Information

Municipality	Town of Grimsby	Town of Pelham	Township of Wainfleet	Town of Lincoln	Township of West Lincoln	Haldimand County
Date	Feb. 5/13	Feb. 6/13	Feb.7/13	Feb. 5/13	Feb. 6/13	Feb.7/13
Time	1:00 – 4:00 p.m.	1:00 – 4:00 p.m.	1:00 – 4:00 p.m.	5:30 – 8:30 p.m.	5:30 – 10:00 p.m.	5:30 – 8:30 p.m.
Location	Peach King Centre Auditorium 162 Livingston Avenue Grimsby	Old Pelham Town Hall 491 Canboro Road Ridgeville	Fire Hall 31907 Park Street Wainfleet	Bled Hall 4650 South Service Road Beamsville	Wellandport Community Centre 5042 Canborough Road Wellandport	Lowbanks Community Centre 2633 Northshore Dr Lowbanks
Attendees	68	62	70	78	210	71
Feedback Forms Received	100 (many were multiple pages from the same commenter)					
Information Presented and Made Available	35 display boards addressing: REA process, project overview, project changes since commencement of the 60 day public review period, interconnector study area and transmission line options, draft REA reports, turbine specifications, site selection, setback distances, construction, engineering, transmission routing and summary of discussions with the Niagara Escarpment Commission, Leave to Construct details for the transmission line, operations and decommissioning, environmental findings, noise impact assessment, health, community and economic benefits, and project timelines.					

As this was the final set of meetings for the Project, the draft REA reports were provided for review and comment at each venue. Many attendees used these reports during discussions with subject matter experts in noise, terrestrial and aquatic biology, species at risk and archaeology. A large site plan map was available for attendees to find their home and refer to the Noise Assessment Report for an exact calculation of distance to the nearest turbine and modelled maximum noise level at their home. This was well-received by attendees as a useful tool. A list of other permits and approvals clearly indicated that approvals are required from the Niagara Escarpment Commission (NEC) and Ontario Energy Board (OEB) Leave to Construct for the proposed transmission line. Experts were available to discuss the REA and other required approvals. Small protests occurred outside of each meeting, generally with the same participants, and protestors were invited inside to share their views with the Project team.

Information captured from the Final Public Meeting was considered as the Project team finalized the REA Reports to the greatest extent possible and as appropriate. All comments received from the Final Public Meeting, along with responses provided and a description of how the comments were considered by the Project team, are provided in Appendix G.

4.3 PROJECT NEWSLETTERS

Two Project Newsletters were distributed and made available on the Project website (Appendix E).

4.3.1 Project Newsletter #1 (May, 2012)

The first Project Newsletter was distributed following Public Meeting #1, providing a Project update, details of the Public Meetings held in September 2011, and the selected turbine for the Project (Appendix E). In addition, the newsletter provided an update on how NRWC is working with Aboriginal communities, community involvement, and local job opportunities related to the Project.

The newsletter was directly mailed on June 21, 2012 to all addresses within 550 m of the Project Study Area and stakeholders on the Project contact list. The newsletter was also made available on the Project website on May 31, 2012.

4.3.2 Project Newsletter #2 (December, 2012)

The second Project Newsletter, distributed following Public Meeting #2, provided a Project update on the REA process and manufacturing investments within the region by ENERCON and TSP Canada Towers Inc. (Appendix E). The newsletter also addressed NRWC's efforts towards working with Aboriginal communities, and provided answers to frequently asked questions as heard at the September 20, 2012 Public Meeting.

The newsletter was directly mailed early December 2012 to all addresses within 550 m of the Project Study Area, stakeholders on the Project contact list, and Aboriginal communities. NRWC is planning to release additional newsletters to the community using the ongoing Project contact list throughout the development of the Project.

4.4 RELEASE OF DRAFT REA REPORTS

The draft Project Description Report (July 7, 2011) was posted to the Project website prior to Public Meeting #1, in accordance with O. Reg. 359/09. The revised draft Project Description Report (August 2012) and draft Site Plan Report were posted to the Project website on August 20, 2012. Hard copies were also made available for public review at 16 locations (Table 4.4).

The draft REA Reports were made available on December 3, 2012 for a 60-day public review and comment period in advance of the final Public Meetings for the Project, held February 5-7, 2013 (see Appendix F for distribution lists and covering letters):

- Project Description Report;
- Construction Plan Report;

- Design and Operations Report (including the Property Line Setback Assessment Report and Noise Assessment Report);
- Decommissioning Plan Report;
- Natural Heritage Assessment and Environmental Impact Study;
- Environmental Effects Monitoring Plan;
- Water Assessment and Water Body Report;
- Protected Properties Assessment;
- Heritage Assessment;
- Stage 1 Archaeological Assessment;
- Stage 2 Archaeological Assessment; and,
- Wind Turbine Specifications Report.

The Project Summary Report, prepared in accordance with O. Reg. 359/09 for Aboriginal communities, was also released for public review for the interest of the local community.

Hard copies of the draft REA documents were made available for public review at 16 locations from December 3, 2012 to the end of the public comment and review period on February 14, 2013 at the following public locations:

Table 4.5: Summary of Public Review Locations for Draft REA Reports

Draft REA Reports Made Available At:	Address
Town of Grimsby Municipal Office	160 Livingston Avenue, Grimsby
Grimsby Public Library	18 Carnegie Lane, Grimsby
Haldimand County Municipal Office	45 Munsee Street North, Cayuga
Cayuga Public Library (Haldimand)	28 Cayuga Street North, Cayuga
Haldimand County Dunnville Satellite Office	111 Broad Street East, Dunnville
Town of Lincoln Municipal Office	4800 South Service Road, Beamsville
Lincoln Public Library (Fleming Branch)	4996 Beam Street, Beamsville
Region of Niagara Municipal Office	2201 St. Davids Road, Thorold
Town of Pelham Municipal Office	20 Pelham Town Square, Fonthill
Pelham Public Library	43 Pelham Town Square, Fonthill
Township of Wainfleet Municipal Office	31940 Highway #3, Wainfleet
Township of Wainfleet Public Library	31909 Park Street, Wainfleet
Township of West Lincoln Municipal Office	318 Canborough Road, Smithville
West Lincoln Public Library	318 Canborough Road, Smithville
Wellandport Public Library	5042 Canborough Road, Wellandport

Table 4.5: Summary of Public Review Locations for Draft REA Reports

Draft REA Reports Made Available At:	Address
Caistorville Public Library	9549 York Street, Caistorville

All comments on the reports received before February 14, 2013 were considered in finalizing the reports for submission to the MOE in April 2013, and comments received up to that date were summarized for consideration in the original Consultation Report (April 2013). The draft REA reports remained on the Project website until the MOE deemed the submitted application complete (December 3, 2013). Updated reports, where applicable, have been placed on the Project website as part of the 60-day Environmental Registry (EBR) posting.

4.5 CONSIDERATION OF PUBLIC COMMENTS

Information provided by members of the community was used to develop a list of concerns and issues regarding the Project, and provided the Project team with invaluable input into the design and planning of the Project. Comments were reviewed by the Project team and considered during Project siting and planning, and during preparation of the REA Reports.

A summary of the key comments from members of the public is provided in Table 4.6. A detailed summary of each comment received from the public from the start of the REA process in July 8, 2011 to November 25, 2013, with Project responses and a description of how each comment was considered by the Project team is provided in Appendix G.

Table 4.6: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
Turbine size	<ul style="list-style-type: none"> The size, make and model of turbine was selected based upon efficiency of energy generation (wind input vs. power output). Larger turbines designed for the wind regime in Ontario are more efficient than multiple smaller turbines, and require fewer access roads and shorter collector line systems that results in a smaller overall project footprint. Stakeholders were referred to Appendix B of the 2011 version of the Draft Project Description Report for further details regarding potential turbine models for the project and their specifications. 	N/A
Underground Lines	<ul style="list-style-type: none"> Both overhead and underground lines are being considered and would be confirmed through project design. Cables will be located underground on private land from the turbines to an overhead line on public right-of-way (e.g., in the road allowance) to the transformer stations. The lines will the run underground or overhead (or a combination of both) to an interconnection station at the Hydro One Networks transmission corridor located on the western edge of the Transmission Line Siting Area. The underground electrical collection system will be at a depth that will not affect ploughing, tilling or planting. 	<ul style="list-style-type: none"> Public comments were considered in placement of the lines, and whether they will be above or below ground. Community concerns also a factor in decision to place lines below ground in the Niagara Escarpment Plan area.
Taxes	<ul style="list-style-type: none"> NRWC is responsible for paying taxes for each turbine to the local municipality. It is estimated that approximately \$10 million in municipal taxes will be paid by the project over the course of the 20 year contract. 	N/A
Land Lease Agreements	<ul style="list-style-type: none"> The land leasing process is determined through direct discussions with interested landowners. If stakeholders are interested in participating in the project from a land perspective, please provide contact information so that a project representative can get in touch. 	<ul style="list-style-type: none"> Numerous comments led to discussions with interested landowners and additional optioned properties for placement of Project infrastructure.
Niagara Escarpment	<ul style="list-style-type: none"> A number of factors are considered during the siting of project components, including residences, roads, agricultural infrastructure, wetlands, watercourses and woodlots. The location of optioned properties for the project depends on a number of factors including the location of interested landowners, and avoidance of significant natural features (such as the Niagara Escarpment), to the extent possible. 	<ul style="list-style-type: none"> The electric transmission line will be buried within the NEC Plan area. A Development Permit is required from the NEC.
Turbine Layout	<ul style="list-style-type: none"> At the September 2011 public meetings, NRWC made available a map of optioned properties based on leased land as of September 12, 2011. NRWC continued to acquire other potential properties within the study area, as required, to provide sufficient land for the siting of turbines. Turbines will be located in areas that maintain the necessary setbacks from natural features, noise receptors, property lines and water bodies as required by Regulation. 	

Table 4.6: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team																																													
	<ul style="list-style-type: none"> The final proposed layout was provided at the final Public Meetings for the Project in February, 2013. 																																														
Setbacks	<ul style="list-style-type: none"> Setbacks are determined by the Government of Ontario, and NRWC will adhere to the Ontario setbacks, as follows: <table border="1" data-bbox="451 576 1467 1411"> <thead> <tr> <th data-bbox="451 576 884 638">Feature</th> <th data-bbox="884 576 1213 638">Setback Distance</th> <th data-bbox="1213 576 1467 638">Study Required When Within Setback</th> </tr> </thead> <tbody> <tr> <td data-bbox="451 638 884 691">Non-participating dwelling, school, etc.</td> <td data-bbox="884 638 1213 691">Minimum 550 m (from centre of turbine base)</td> <td data-bbox="1213 638 1467 691">N/A</td> </tr> <tr> <td data-bbox="451 691 884 747">Public road right-of-way and railway right-of-way</td> <td data-bbox="884 691 1213 747">Turbine blade length + 10 m (from centre of turbine base)</td> <td data-bbox="1213 691 1467 747">N/A</td> </tr> <tr> <td data-bbox="451 747 884 829">Property Line</td> <td data-bbox="884 747 1213 829">Turbine height (excluding blades) (from centre of turbine base)</td> <td data-bbox="1213 747 1467 829">Property Line Setback Assessment</td> </tr> <tr> <td data-bbox="451 829 884 883">Provincially significant wetland (PSW)</td> <td data-bbox="884 829 1213 883">120 m (development prohibited within PSW)</td> <td data-bbox="1213 829 1467 883">Environmental Impact Study (EIS)</td> </tr> <tr> <td data-bbox="451 883 884 938">Provincially significant Area of Natural and Scientific Interest (ANSI) (Earth Science)</td> <td data-bbox="884 883 1213 938">50 m</td> <td data-bbox="1213 883 1467 938">(EIS)</td> </tr> <tr> <td data-bbox="451 938 884 993">Provincially significant ANSI (Life Science)</td> <td data-bbox="884 938 1213 993">120 m</td> <td data-bbox="1213 938 1467 993">(EIS)</td> </tr> <tr> <td data-bbox="451 993 884 1027">Significant valleyland</td> <td data-bbox="884 993 1213 1027">120 m</td> <td data-bbox="1213 993 1467 1027">(EIS)</td> </tr> <tr> <td data-bbox="451 1027 884 1062">Significant woodland</td> <td data-bbox="884 1027 1213 1062">120 m</td> <td data-bbox="1213 1027 1467 1062">(EIS)</td> </tr> <tr> <td data-bbox="451 1062 884 1096">Significant wildlife habitat</td> <td data-bbox="884 1062 1213 1096">120 m</td> <td data-bbox="1213 1062 1467 1096">(EIS)</td> </tr> <tr> <td data-bbox="451 1096 884 1151">Non-provincially significant wetland within the Greenbelt</td> <td data-bbox="884 1096 1213 1151">120 m</td> <td data-bbox="1213 1096 1467 1151">(EIS)</td> </tr> <tr> <td data-bbox="451 1151 884 1206">Sand barren, savannah, tallgrass prairie or alvar within the greenbelt</td> <td data-bbox="884 1151 1213 1206">120 m</td> <td data-bbox="1213 1151 1467 1206">(EIS)</td> </tr> <tr> <td data-bbox="451 1206 884 1261">Non-Provincially significant ANSI (Life Science) within the Greenbelt</td> <td data-bbox="884 1206 1213 1261">120 m</td> <td data-bbox="1213 1206 1467 1261">(EIS)</td> </tr> <tr> <td data-bbox="451 1261 884 1360">Lake or a permanent or intermittent stream</td> <td data-bbox="884 1261 1213 1360">120m (from average annual high water mark) (turbine and substations prohibited within 30m)</td> <td data-bbox="1213 1261 1467 1360">Water Body Report</td> </tr> <tr> <td data-bbox="451 1360 884 1411">Seepage area</td> <td data-bbox="884 1360 1213 1411">120 m (turbine and substations prohibited within 30 m)</td> <td data-bbox="1213 1360 1467 1411">Water Body Report</td> </tr> </tbody> </table>	Feature	Setback Distance	Study Required When Within Setback	Non-participating dwelling, school, etc.	Minimum 550 m (from centre of turbine base)	N/A	Public road right-of-way and railway right-of-way	Turbine blade length + 10 m (from centre of turbine base)	N/A	Property Line	Turbine height (excluding blades) (from centre of turbine base)	Property Line Setback Assessment	Provincially significant wetland (PSW)	120 m (development prohibited within PSW)	Environmental Impact Study (EIS)	Provincially significant Area of Natural and Scientific Interest (ANSI) (Earth Science)	50 m	(EIS)	Provincially significant ANSI (Life Science)	120 m	(EIS)	Significant valleyland	120 m	(EIS)	Significant woodland	120 m	(EIS)	Significant wildlife habitat	120 m	(EIS)	Non-provincially significant wetland within the Greenbelt	120 m	(EIS)	Sand barren, savannah, tallgrass prairie or alvar within the greenbelt	120 m	(EIS)	Non-Provincially significant ANSI (Life Science) within the Greenbelt	120 m	(EIS)	Lake or a permanent or intermittent stream	120m (from average annual high water mark) (turbine and substations prohibited within 30m)	Water Body Report	Seepage area	120 m (turbine and substations prohibited within 30 m)	Water Body Report	<ul style="list-style-type: none"> The required setbacks outlined in O. Reg. 359 have been included in the final layout of the project locations.
Feature	Setback Distance	Study Required When Within Setback																																													
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Table 4.6: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
Economic benefits of the Project	<ul style="list-style-type: none"> • NRWC will establish a Community Vibrancy Fund, where a portion of the Project's revenue will be reinvested in the local community, with the input of local municipalities. • Overall, financial benefits include: <ol style="list-style-type: none"> 1. A total of over \$20 million to local communities through community vibrancy funds; 2. Proportional contributions by municipality, based on a formula of \$5,000 per kilometer per year to communities with overhead transmission lines, and \$3,500 per MW per year for 20 years in communities with turbines; 3. Approximately \$5 million in new local property tax revenue over 20 years and approximately \$80 million in revenue to local landowners; and, 4. Approximately 770 jobs annually for the four-year construction period, and 120 long-term jobs during the 20-year operational period, as estimated by a third party study conducted by AECOM. 	
Property Values	<ul style="list-style-type: none"> • We understand that property values are a concern. Based on published reports reviewed to date in other areas with established wind facilities, there is little evidence of a material negative effect on property value as a result of wind turbines. • A 2012 decision issued by the Ontario Assessment Review Board ruled that there is no evidence that the presence of a wind farm affected the value of a waterfront property on Wolfe Island, in the Township of Frontenac Islands on Lake Ontario. As a result of their review and subsequent findings, the Board concluded there was nothing to indicate that the value of the property had been negatively affected by the creation or operation of the wind farm, and confirmed the Municipal Property Assessment Corporation's assessment of the property. • As well, a study in Chatham Kent, an Ontario community with the largest number of wind turbines in operation, demonstrated that neither the view of the turbines nor the proximity to turbines had a material effect on property value. • Both of these studies can be found on our website at: www.nrwc.ca. 	<ul style="list-style-type: none"> • Information on property values was available at all Public Meetings for the Project, and Project team members continue to educate themselves on new information in order to provide responses to community members concerned about potential effects.
Communication & Consultation	<ul style="list-style-type: none"> • NRWC considers issues expressed by members of the community very seriously. • With the assistance of Stantec Consulting Ltd. and Bridgepoint Group Ltd., NRWC is consulting and engaging with stakeholders including agencies, Aboriginal communities, members of the public, and non-governmental organizations regarding this Project, which includes responding to comments received from these parties. While responding to input does not always require agreement with comments being provided, we will ensure that all comments are taken into consideration and are responded to in a meaningful manner. • From the outset of the Project, NRWC has sought feedback from the community and will incorporate this feedback into the Project design where applicable. Consultation with stakeholders has been documented in the REA application, which details the existing 	<ul style="list-style-type: none"> • Extensive consultation plans were established and executed upon with local municipalities, other key stakeholders and the public, commencing prior to and throughout the REA process. • Additional public meetings were held, with extended hours in some cases, to provide more opportunity to comment.

Table 4.6: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
	<p>environment and describes potential effects of the Project on natural, social and cultural features (including and in addition to those identified by the public). Where necessary, the documents also detail measures to mitigate potential effects to the natural and social environment; cultural resources and local infrastructure.</p>	<ul style="list-style-type: none"> • Question and Answer documents and project newsletters were created to provide additional information.
<p>Wildlife & Environment</p>	<ul style="list-style-type: none"> • A significant amount of work has been done, and will continue in advance of construction to document baseline environmental conditions. Constraints such as residences, roads, agricultural infrastructure, wetlands, watercourses and woodlots were key factors in siting project infrastructure. • As part of the REA process, the team undertook a number of field programs, in consultation with the MOE and the Ministry of Natural Resources (MNR) to document baseline environmental conditions. This involved assessing local plant and wildlife species, land-use, visual effects, environmental noise, cultural heritage and archaeological features, and social and economic considerations to ensure that there will be as little effect as possible from the proposed Project. • Consistent with the principles of avoidance, project infrastructure and associated setbacks ensure constraints were avoided to the greatest extent possible. As part of the REA process, local plant and wildlife species were studied to minimize any potential effects from the proposed Project. • The assessment of baseline conditions, identification of potential Project-related impacts, and assessment of net impacts following mitigation was provided to the MNR in the Natural Heritage Assessment and Environmental Impact Study Report, has been reviewed by the MNR and written confirmation will be obtained prior to REA submission. • Compared to earlier generations of wind turbine technology, today's turbines use larger blades that rotate at lower speed, making them safer for wildlife. Most North American wind projects have reported fewer than 4 bird fatalities (all species combined) per MW per year, and most authorities agree that this level of mortality is not concerning at the population level. The number of birds killed by wind turbines is substantially lower than other sources of mortality, such as: collisions with windows; buildings; communication towers; cats; farming; pesticides; and, vehicles. • Bat mortality rates at wind facilities are highly variable among regions. Some species of migratory bats are particularly vulnerable, and mortality peaks during the late summer and early fall migration. The MNR is the agency responsible for protecting bats, and has produced detailed and prescriptive guidelines for post-construction monitoring of bat mortality, and mandatory mitigation requirements for facilities with high bat mortality. If there are significant effects related to Project operation, the MNR has a process to address them. 	

Table 4.6: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
	<ul style="list-style-type: none"> • A comprehensive post-construction monitoring program for wildlife has been developed in consultation with the MNR. The Environmental Effects Monitoring Plan for the Project, included as part of the REA application, details post-construction monitoring for birds and bats for at least 3 years following operation of the Project. Yearly results will be provided to the MNR, and adaptive management will allow for modifications of the monitoring program, based on the results found. Should mortality of birds or bats exceed thresholds set by the MNR, operational mitigation will be put in place by NRWC. • The Plan will be implemented to measure the impacts of the facility on birds and bats, and will include an adaptive management program, which will require the implementation of additional mitigation should significant impacts occur. As an example, in the case of bat mortality that exceeds MNR thresholds, the adaptive management program would require turbines to be shut down during the fall migration period during conditions when bats are most at risk. • Intrinsic Environmental Sciences Inc., a group of independent environmental health experts engaged to advise on the Project, have identified no scientific research or studies conducted or published to date which demonstrate that noise from wind turbines negatively affects farm animals or horses. There are thousands of turbines across Europe and the United States and this issue does not appear to have surfaced around these existing facilities, some of which have been in operation for decades. 	
Health	<ul style="list-style-type: none"> • NRWC's position regarding health concerns raised by the public is to rely on experts in public health and the best available data. The experts state that there is no causal relationship between wind turbines and adverse health effects. That being said, NRWC has gone above and beyond what is required by the REA process, and has hired Intrinsic Environmental Sciences Inc., a group of independent environmental health experts, to advise on the project. • Many studies have been conducted worldwide to examine the relationship between wind turbines and possible human health effects (e.g., audible/inaudible noise, shadow flicker, electromagnetic fields (EMF)). • Scientists and medical experts around the world continue to publish research in this area. In fact, Health Canada will be undertaking a study of wind turbine projects across the country, with results expected in 2014. It is important to note that Health Canada has not called for a moratorium on new wind projects across Canada while they undertake their research. • Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects (<i>Chatham-Kent Public Health Unit, 2008; Australian Government, National Health and Medical Research Council, 2010; Australian Government, 2011;</i> 	<ul style="list-style-type: none"> • Health experts from Intrinsic Environmental were present at all Public Meetings to address questions on health. • Acoustical engineers were present to address questions on noise, and maps were available at meetings with tables showing the exact distance and modelled noise level at residences within 1.5km of turbines.

Table 4.6: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
	<p><i>Massachusetts Department of Environmental Protection (MassDEP) and Massachusetts Department of Public Health (MDPH), 2012)</i></p> <ul style="list-style-type: none"> • Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects (e.g., audible/inaudible noise, shadow flicker, electromagnetic fields (EMF)). Scientists and medical experts around the world continue to publish research in this area. In fact, Health Canada will be undertaking a study of wind turbine projects across the country, with results expected in 2014. It is important to note that Health Canada has not called for a moratorium on new wind projects across Canada while they undertake their research. Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power – to help us move away from coal (<i>Ontario College of Family Physicians, Registered Nurses Association of Ontario, Canadian Association of Physicians for the Environment, Physicians for Global Survival, the Asthma Society of Canada, and the Lung Association</i>) 	
Noise	<ul style="list-style-type: none"> • There are two potential sources of sound emitted by wind turbines – aerodynamic (the “whooshing” or “swishing” noise from the blade movement) and mechanical (the occasional noise when the turbine turns). Hearing a turbine at a home is a factor of distance to the turbine, and atmospheric conditions, such as temperature and wind speed. • Ontario uses some of the most conservative sound modeling in the world, and the Ministry of the Environment (MOE) requires noise levels from turbines be under 40.0 dBA at a non-participating receptor (those that do not have project components on their land), which is roughly the same as a quiet bedroom or living room. Turbines will be sited at least 550 m away from non-participating residences. • A Noise Assessment Report has been prepared for the Project following MOE guidelines (Interpretation for Applying MOE NPC Technical Publications to Wind Power Generation Facilities, October 2008). The report confirms that the Project is compliant, meeting the MOE’s requirements of a minimum of 550 m from the base of a turbine to non-participating receptors, and a maximum noise level of 40.0 dBA at those receptors. The Ministry of Environment will review the report as part of the REA process to verify compliance prior to providing approval for construction. Our Noise Assessment can be found within Appendix C of our Draft Design & Operations Report, available on our Project website at www.nrwc.ca. 	<ul style="list-style-type: none"> • Noise experts were available at all Public Meetings to address questions • At the final Public Meetings for the Project, large maps showing all noise receptors for the Project were available, along with staff members who could look at a receptor and compare to labeling in the Noise Assessment Report to provide the exact measured distance and modelling maximum noise level at a residence.

4.6 REA REPORT AMENDMENTS FOLLOWING FINAL PUBLIC MEETING

The draft REA reports were amended after the Final Public Meeting, prior to submission of the REA application. Amendments reflect the current state of Project planning, respond to comments from the consultation process, and correct editorial errors. A summary of the non-editorial amendments made to the draft REA reports, and the reason for the amendment, is provided in Table 4.7.

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
All Reports and Appendices		
The existing meteorological towers within the Project Study Area will be used to comply with the future IESO requirements. No new met towers are proposed as part of the project.	Clarification	Various
To clarify, any land which is used to host temporary construction features such as temporary lay down areas or access road staging areas will be returned to its current state or better.	Clarification	Various
Removed reference to Operations and Maintenance building from the project overview as there is no new facility proposed.	Correction	Various
Access roads will be 5m wide during construction with an additional 15m wide staging area. Permanent access roads will be approximately 6m wide. Entrances will be 15m at municipal roads with a 60m wide obstruction-free area.	Clarification	Various
Number of collector circuits revised from eight to nine.	Correction	Various
Boundary of the access road staging areas were added to Site Plan figures	Addition	Various
Blade length corrected from 48.5m to 48.6m.	Correction	Various
Micro-siting of turbine locations T18, T32 and T35 by less than 10 metres to reduce noise impacts.	Reduce noise impacts of project layout.	Various
Added operational flexibility by including the ENERCON E82 turbine as a turbine model option. Technical reports used the size/dimension of the larger turbine (E101) to present worst case scenario. Also constrained the turbine model and hub heights of some turbines.	Reduce noise impacts by using smaller/quieter turbines.	Project Description Report, Section 3.1. Wind Turbine Specification Report, Section 2.1.
Project Description Report		
Clarified description of entrances off of municipal roads – specifically that the entrances are approximately 15m wide during construction with a 60m obstruction-free zone which may require temporary relocation of hydro poles or signs.	Clarification upon request of Township of West Lincoln Staff.	Section 3.3
Provided summary of footprints (hectares) for temporary project components and permanent project components.	Addition	Section 1.1

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
Added reference to section of proposed access roads and collector lines which are on property owned by the Niagara Peninsula Conservation Authority.	Addition	Table 2.1, "Land Ownership"
Confirmed that all lease and road-use agreements will be in place prior to the start of construction.	Correction	Table 2.1, "Land Ownership"
Clarified that collector lines at crossings of the Welland River and Welland Feeder Canal will be installed overhead or underground and that both options have been considered in the Natural Heritage Assessment and Environmental Impact Study.	Clarification	Section 3.2.1
Provided coordinates of the two transformer substations.	Addition	Section 3.2.4
Clarified that transmission line monopole structures would be approximately 23m high and we be wood, steel or concrete.	Correction	Section 3.2.5
Access roads will be stabilized using a Portland cement/soil stabilizing agent.	Addition	Section 3.3
A site trailer will be located at the central construction laydown areas as well for the duration of the construction phase.	Addition	Section 3.7.2
Delineation of vegetation protection and erosion control added to list of construction activities.	Addition	Table 5.1, "Construction"
Key REA process milestones added to Project Schedule Overview.	Addition	Table 5.2
Setback distances revised to include the new setback distances for collector and transmission lines as per amendment to O. Reg. 359/09 on November 2, 2012.	Correction	Table 6.1
Added operational flexibility by including the ENERCON E82 turbine as a turbine model option. Technical reports used the size/dimension of the larger turbine (E101) to present worst case scenario. Also constrained the turbine model and hub heights of some turbines.	Reduce noise impacts by using smaller/quieter turbines.	Section 3.1

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
Construction Plan Report		
Conceptual drawings provided for: <ul style="list-style-type: none"> - During construction and post-construction maintenance access road entrances. - Junction boxes (pad-mounted disconnect switches) 	Upon request of Township of West Lincoln Staff.	Appendix B
Figures of preliminary haul routes provided.	Upon request of Township of West Lincoln Staff.	Section 2.2
Detailed description of estimated truck deliveries per site provided.	Upon request of Township of West Lincoln Staff.	Section 2.2
Clarified description of entrances off of municipal roads.	Clarification upon request of Township of West Lincoln Staff.	Table 2.1, "Access Roads"
To clarify, any land which is used to host temporary construction features such as temporary lay down areas or access road staging areas will be returned to its current state or better. The majority of this impacted land would be agricultural therefore, sufficient quantities of topsoil would need to be returned to reach conditions which are the same or better as existing. Topsoil will be stockpiled in a designated area on site. If stockpiles are left for longer than 30 days, the piles will be covered or stabilized by seeding, sodding, mulching or equivalent.	Clarification.	Table 2.1, "Site Clearing"
All culverts/water crossings within any municipal ROW shall be appropriately sized by a Professional Engineer and shall be accompanied by supporting (stamped) engineering drawings.	Clarification.	Table 2.1, "Culvert Installation"
A Landscaping Plan was added to the required documents as part of the Construction Environmental Management Plan.	Clarification	Section 4.0
The transformer substations will both be equipped with noise attenuating sound barriers.	Clarification	Table 2.1, "Transformer"
Confirmation that Road Use Agreement will be executed between NRWC and affected municipalities.	Clarification	Section 2.0
Mitigation for built heritage resources was revised to reference that the vibration limits be determined by a qualified engineer who specifically has "previous experience with built heritage in	Upon request of Ministry of Tourism, Culture and Sport	Table 3.1, "Cultural Heritage"

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
similar circumstances.”		
Commitments to a pre- and post-construction groundwater monitoring plan for those wells within 500m of a turbine and 120m of an underground transmission line were provided.	Based on public feedback.	Table 3.1, “Groundwater”
Added mitigation and monitoring commitments for construction activities in the Winger Earth Science ANSI as noted in the NHA/EIS addendum.	As per comments from MNR.	Table 3.1 “Areas of Natural or Scientific Interest”
Design and Operations Report		
Table 5.1 of the Design & Operation Report under “Viewscape” has been updated to include a commitment that NRWC will consult with Transport Canada and Nav Canada to minimize the number of turbines which are lit, based on the regulations at the time of construction.	As requested by Township of West Lincoln	Table 5.1, “Viewscape”
Included a new section which explains the rationale for using several unopened or sub-standard municipal road allowances for road infrastructure. Further confirmed that NRWC would be responsible for upgrades and maintenance of those unopenend or sub-standard municipal road allowances proposed to be used for maintenance during the life of the project.	As requested by Township of West Lincoln	Section 3.4
Conceptual drawings provided for: <ul style="list-style-type: none"> - During construction and post-construction maintenance access road entrances. - Junction boxes (pad-mounted disconnect switches) 	Upon request of Township of West Lincoln Staff	Appendix B
Description of the location of the central construction laydown areas were provided.	Clarification	Table 3.1, “Temporary Central Construction Laydown Areas”
Consultation to be conducted with Pelham Fire Services staff, as well as the municipalities within the Project Study Area, as Pelham services some portion of the study area.	Clarification upon request of Township of West Lincoln Staff	Section 6.1
The turbines will be equipped with the ENERCON blade de-icing system which reduces chance of ice accumulation via an electric fan heater which maintains the surface of the blade to above 4°C. If weather conditions cause ice formation on blades and the de-icing system is not effective at removing the ice, the turbine controls detect ice formation and shut down the turbine until ice has gone.	Clarification	Table 3.1, “Ice fall and shed”

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
New section added in order to explain the iterative process of designing a wind farm.	Upon request of Township of West Lincoln staff	Section 3.2 and 3.3
Site Plan updated to identify approximate locations of culverts where access roads cross waterbodies and swales.	Upon request of Township of West Lincoln staff	Figures 2.1 to 2.58
Further discussion added regarding the Community Liaison Committee roles and responsibility.	Clarification upon request of Township of West Lincoln	Section 6.5
Transmission line through the Niagara Escarpment Plan Area will be buried underground.	Project Design Change Resulting from Consultation with the Niagara Escarpment Commission	Table 3.1, Transmission Line
NRWC has committed to participate in a winter mammal movements study to track deer proximity to turbines post-construction. Interested Aboriginal communities will be invited to participate in this program.	As per request of Aboriginal communities	Table 5.1, "Wildlife"
Confirmed that nearest project component to Lake Erie is 600m.	As per request of Aboriginal communities.	Table 5.1, "Recreation Areas and Features"
Summarized the post-construction monitoring that would occur at each turbine and contingency measures.	Clarification.	Table 5.1, "Significant Wildlife and Wildlife Habitat"
Added new monitoring and contingency measures for post-construction wildlife monitoring.	As per comments from MNR.	Appendix E, EEMP. Table 5.1, "Significant Wildlife and Wildlife Habitat"

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
Decommissioning Plan Report		
Noted that nacelles are made of aluminum casing and will be recycled.	Clarification	Table 3.5
Added explanation of Decommissioning Security which protects landowners and municipalities from having to pay for removal of turbines at end of the Project's useful life.	Clarification in response to public questions.	Section 3.0
Natural Heritage Assessment and Environmental Impact Study Report		
Expanded the methodology for wetland delineation and confirmation. Wetlands <0.5ha in size were removed as they did not meet the criteria as wetlands under OWES. Change from 317 unevaluated wetlands to 64 within 120m of the Project Location. No project components are located within a wetland	As per comments from MNR	Section 4.1.3, Section 4.2.2 Section 5.1.1
Removal of Valleylands as a feature to be assessed	Changes to the Natural Heritage Assessment Guide for Renewable Energy Projects	Throughout
Assessment of Deer Winter Congregation Areas changed from Significant Habitat to Generalized Significant Wildlife Habitat	Changes to the Natural Heritage Assessment Guide for Renewable Energy Projects	Throughout
An additional Significant Landbird migratory feature was identified. All features are considered significant and pre-construction surveys will be undertaken in mlsa3 and mlsa4. The features have been updated and renumbered.	As per comments from MNR	Section 4.2.4.1 Section 5.2.3.1
An additional candidate winter raptor habitat was identified. Assessment of Significant Winter raptor habitats resulted in wr3 being significant instead of generalized and wr5 is not significant	As per comments from MNR	Section 4.2.4.1 Section 5.2.3.1
Candidate Bat maternity colonies were identified. All these features are considered significant and pre-construction surveys will be undertaken to confirm the habitat and use.	As per comments from MNR	Section 4.1.4.1 Section 4.2.4.1 Section 5.1.3.1 Section 5.2.3.1
Candidate Turtle wintering habitat was identified. This feature is considered significant and pre-construction surveys will be undertaken to confirm the habitat and use.	As per comments from MNR	Section 4.2.4.1 Section 5.1.3.1

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
		Section 5.2.3.1
Candidate Turtle nesting habitats were identified. All these features are considered significant and pre-construction surveys will be undertaken to confirm the habitat and use.	As per comments from MNR	Section 4.2.4.2 Section 5.1.3.2 Section 5.2.3.2
Additional candidate snake hibernacula was identified. All these features are considered significant and pre-construction surveys will be undertaken to confirm the habitat and use. The methodology for pre-construction surveys was amended.	As per comments from MNR	Section 4.2.4.1 Section 5.1.3.1 Section 5.2.3.1
Woodland Vole habitat was added as generalized significant wildlife habitat	As per comments from MNR	Section 4.2.4.3 Section 5.2.3.3
Small footed Bat and Eastern Pipistrelle habitat were added as potential significant wildlife habitat	As per comments from MNR	Section 4.2.4.3 Section 5.2.3.3
Deletion of the assessment of impacts to Deer Congregation Areas in the EIS. These features have been included in Generalized Significant Wildlife Habitat	Changes to the Natural Heritage Assessment Guide for Renewable Energy Projects	
As Assessment of Potential impacts to Bat Maternity Colonies was added	As per comments from MNR	Section 6.6.3
An Assessment of Potential impacts to Turtle Wintering Areas was added	As per comments from MNR	Section 6.6.4
An Assessment of Potential impacts to Turtle Nesting Areas was added	As per comments from MNR	Section 6.6.6
Additional mitigation measures have been added to Wetlands, Woodlands, Migratory Landbird Areas, Raptor wintering areas and snake hibernacula	As per comments from MNR	Sections 6.4, 6.5, 6.6.1, 6.6.2, 6.6.5
Post –construction monitoring was added as a mitigation measure to Amphibian woodland and wetland features	As per comments from MNR	Sections 6.6.7 and 6.6.8
An addendum to the NHA/EIS was completed to incorporate additional information regarding the Winger Earth Science ANSI provided by the MNR and obtained during a site visit with MNR geological staff on April 3, 2013. The addendum confirms additional mitigation and monitoring measures committed to by the NRWC to protect the remnant sand dune formations for which the ANSI has been designated,	As per comments from MNR.	NHA Addendum.

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
such as narrowing of the construction area, completing a topographic survey, photographic monitoring and restoring existing grades following construction.		
Water Assessment and Water Body Report		
Added missing field notes to appendices.	Addition	Appendix C
Revised several tables, water body descriptions, and figures.	Clarification	Main report, Figures 3 and 4 - throughout
Heritage Impact Assessment Report		
Added clarification regarding consultation with NGO's	Addition requested by MTCS	Section 1.3
Provided further details on built heritage and cultural landscape resources	Clarification requested by MTCS	Section 5.0
Protected Properties Assessment Report		
Added clarification regarding consultation with NGO's	Addition requested by MTCS	Section 1.4
Revision of Figures to add all buildings/structures and remove cultural heritage landscapes	Clarification requested by MTCS	Section 3.0, Figures 2 – 10
Clarification of Project Locations with respect to properties on the Municipal Register of Properties of Cultural Heritage Value or Interest, whether designated under Part IV of the OHA.	Clarification requested by MTCS	Section 4.0
Addition of Photo documentation for all protected properties	Clarification requested by MTCS	Section 5.0
Addition of municipal designation by-law text and cultural heritage value or interest text for protected properties	Addition requested by MTCS	Section 4.0
Clarified text for properties included in the Municipal Register of Property of Cultural Heritage Value	Clarification requested by MTCS	Sections 4.13 – 4.20
Revision of text to provide information on the Municipal Heritage Committee Review of the Comfort Barn	Addition requested by MTCS	Executive Summary, Sections 4.2 and 5.0,

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
Appendix A		
Stage 1 and 2 Archaeological Assessment		
Added discussion on how survey perimeter were identified in field	Addition requested by MTCS	Section 3.0
Added sections to Table 4 indicating date surveyed, and weather conditions for each property.	Addition requested by MTCS	Table 4
Clarification to methods of artifact collection	Clarification requested by MTCS	Section 3.0
Clarification to confirm the collection of GPS coordinates	Clarification requested by MTCS	Section 3.0
Added Street/Road/Concession names to mapping	Addition requested by MTCS	All mapping
Clarification to archaeological sites to be avoided in recommendations	Clarification requested by MTCS	Section 6.0
More photographic records added to the report, to indicated field conditions at each site during survey.	Addition requested by MTCS	Section 11.0 and Section 4.0
Added description of past land use within the project area.	Addition requested by MTCS	Section 2.2
Noise Assessment Report		
Revised number of receptors within 1.5 km (summarized in Appendix C) of project turbines with new breakdown of receptors as follows: 2032 non-participating occupied receptors, 539 non-participating vacant lot receptors, and 97 participating occupied/vacant lot receptors. Added receptors from O_3580 (last receptor identified in December, 2012 report) up to V_3911 (approximately 86 receptors within a 1.5 km distance of project turbines).	Addition	Figure 2.1a, Appendix C summary tables.
Added vacant lot receptor #3582 on a property based on landowner feedback after it was confirmed that a barn on the property is not a commercial operation and that the property would permit the location of a future home.	Addition based on landowner feedback.	Figure 2.1 a, Appendix C summary tables
Added vacant lot receptor #3583 on a property based on feedback from the landowner and Township of West Lincoln Planner confirming that the ownership of the existing railroad ROW had been taken over by the adjacent landowner and would permit the location of a future home.	Addition based on landowner feedback.	Figure 2.1 a, Appendix C summary tables
Cumulative assessment of receptors within 1.5 km of other nearby wind farm turbines (Mohawk Point. A total of 61 receptors were identified within 1.5 km of the six (6) WTGs from the Mohawk	Addition based on requirements in "Noise Guidelines for Wind	Report Section 6.2.1 and Section 6.2.2.

Table 4.7: Summary of REA Report Changes

Amendment	Reason	REA Report Reference
Point Wind Farm, and assessed for cumulative effects.	<i>Farms</i> ” (October 2008)	
Revised report text for the testing standard for measurement of the Wind Turbine acoustic emissions by Enercon. Revised from IEC 61 400- 11ed. 2 (<i>“Wind turbine generator systems – Part 11: Acoustic noise measurement techniques; Second edition, 2002-12”</i>) (Table 3.4 in December, 2012 report) to CAN/CSA-C61400-11-07, <i>“Wind Turbine Generator Systems – Part 11: Acoustic Noise Measurement Techniques”</i> (Table 3.1 in March, 2013 report).	Clarification	Table 3.1 (March, 2013 report).
Further details of the proposed barrier recommendations were provided, including the number of sides, the height above grade, and the approximate UTM coordinates.	Professional judgement to provide more detail	Section 6.2 Results and Recommendations
Additional sound power level data for Enercon WTGs provided in Section 3 of the report, summarizing the octave band sound power levels at varying wind speeds (intended to provide more detail than December, 2012 report when the data arrives from Enercon).	Professional judgement to provide more detail	Section 3.0 Noise Source Summary, Table 3.1 Wind Turbine Noise Emission Summary
Receptor #439 was corrected from being a non-participating receptor to a participating receptor as it is owned by a participating landowner and on the same property as T39.	Correction	Figure 2.1a, Appendix C summary tables
Updated noise model to incorporate updated E101 noise data provided by Enercon, following completion of IEC studies, in accordance with IEC 61400-11 edition 2.	New noise data provided by ENERCON.	Appendix D
Updated noise model to incorporate E82 noise data in accordance with IEC 61400-11 edition 2.	E82 identified as potential turbine model option.	Appendix D

4.7 REA REPORT UPDATES FOLLOWING REA APPLICATION SUBMISSION TO MOE

The final REA reports were submitted to the MOE as part of the complete REA application package on April 17, 2013. During the MOE review for completeness of the application, additional information has been provided to further describe or clarify certain aspects of the Project. As well, on-going consultation between NRWC and the public, stakeholders, agencies, municipalities and Aboriginal communities has resulted in additional commitments, including resolution of the Environmental Review Tribunal (ERT) pertaining to the NEC Development Permit.

This consultation report has been updated to reflect these consultation efforts which were not documented in the April 2013 report. A summary of the updates to the Consultation Report, the reason for the update and a report reference are provided in Table 4.8.

The application was deemed complete by the MOE on December 3, 2013.

December 2013

Table 4.8: Summary of REA Report Updates Following REA Application Submission to MOE (April 2013)

Update	Reason	REA Report Reference
Natural Heritage Assessment and Environmental Impact Study (NHA/EIS)		
An addendum to the NHA/EIS was prepared and submitted to MNR for reconfirmation. The NHA/EIS addendum addressed changes to the records review, site investigation, evaluation of significance and environmental impact study associated with a minor shift in the Zone of Investigation. The MNR provided the Letter of Confirmation for the addendum on August 23, 2013.	Reconfirmation of NHA/EIS by MNR.	Natural Heritage Assessment / Environmental Impact Study Addendum #2.
Unique property / feature identifiers were clarified and added to the NHA/EIS field notes and field maps to facilitate public review of the documents. In addition, index maps showing the location of each participating property and corresponding identifier were created to assist with assigning field notes to specific properties / features.	Clarification requests from public.	Natural Heritage Assessment / Environmental Impact Study Appendix F
The Environmental Effects Monitoring Plan (EEMP) was revised to address feedback received from the MNR to clarify proposed post-construction monitoring requirements. The MNR provided a confirmation letter for the natural heritage components of the EEMP on August 23, 2013.	Final EEMP accepted as complete by MNR.	Design & Operation Report, Appendix E
Noise Assessment Report		
The Noise Assessment Report (NAR) was amended (revised September 30, 2013) to address, clarify and confirm comments received from the MOE during their screening process, and to provide additional manufacturers data from ENERCON. Amendments included:	Clarification requests from the MOE during screening for completeness	Design & Operation Report, Appendix D
1. Provided concordance table showing common receptors with other wind farms.	Clarification requests from the MOE during screening for completeness	NAR Tables 6.4 and 6.5
2. Clarified that no “adjusted emission levels” were used for de-rated turbines in the noise modelling.	Clarification requests from the MOE during screening for completeness	NAR Section 3.1
3. Provided an English version of the ENERCON data specifications for the E101 and E82 turbines, including available Summary Test Reports, as per commitments in the April 2013 Noise Assessment Report.	Clarification and New Information	NAR Table 3.1, Appendix D & Appendix F

December 2013

Table 4.8: Summary of REA Report Updates Following REA Application Submission to MOE (April 2013)

Update	Reason	REA Report Reference
4. Amended and confirmed manufacturer's emission levels for all adjacent wind facility turbines and confirmed that the predictable worst case scenario was used in the NAR modeling.	Clarification requests from the MOE during screening for completeness	NAR Table 3.8 & Appendix D
5. Clarified the means of obtaining the UTM coordinates of the adjacent wind facilities and corrected as-built coordinates of some adjacent wind facilities based on newly received data.	Clarification requests from the MOE during screening for completeness	NAR Section 3.3
6. Confirmed the overall sound power level of the substation transformers.	Clarification requests from the MOE during screening for completeness	NAR Table 3.3
7. Provided the expected coordinates of the sound barrier for the substation transformers.	Clarification requests from the MOE during screening for completeness	NAR Appendix F
8. Provided additional information on manufacturer's emission levels for the ENERCON E101 and E82 turbines.	Clarification requests from the MOE during screening for completeness	NAR Appendix D & Appendix F
9. Provided a digital copy of the sample calculations and Cadna/A inputs/outputs, including sample calculations for the points of reception (POR) in terms of overall levels from each turbine. This data also includes the octave band data format.	Clarification requests from the MOE during screening for completeness	NAR Appendix E & Appendix F
10. Provided larger scale versions of Figures 6.1a and 6.1b to assist with MOE's review.	Clarification requests from the MOE during screening for completeness	NAR Figure 6.1a and 6.1b
Consultation Report		
Public and stakeholder correspondence records and summaries updated to reflect correspondence received up to November 25, 2013.	Update on continued consultation efforts beyond submission of REA application in April 2013.	Section 4 and Appendix G2
Provided update on municipal consultation efforts, including additional correspondence, meetings and presentations with area municipalities to address	Update on continued consultation efforts beyond	Section 5 and Appendix H4 & H5

Table 4.8: Summary of REA Report Updates Following REA Application Submission to MOE (April 2013)

Update	Reason	REA Report Reference
MCF comments and prepare for detailed design / permitting requirements.	submission of REA application in April 2013.	
Provided summary of continued consultation with Aboriginal communities.	Update on continued consultation efforts beyond submission of REA application in April 2013.	Consultation Report – Part 2 – Aboriginal Consultation
Table 5.5 amended to correct inaccurate information and updated following receipt of new comments from telecommunication and radar system providers received during the LTC consultation process through to November 25, 2013. Copies of correspondence provided in appendices.	Correction to information in the original Table 5.5 and update on consultation since submission of the REA application.	Table 5.5 and Appendix H
Provided an update on consultation efforts and comments received from Environment Canada during MOE’s screening of the REA application.	Consultation occurred with Environment Canada following receipt of comments after submission of the report.	Section 5.2.2.3
Provided updated correspondence records with the MNR regarding an addendum to the NHA/EIS and the final Environmental Effects Monitoring Plan.	Additional consultation with the MNR was completed since the original submission of the report.	Section 5.3.2.2
Provided updated correspondence and copy of the Notice of Decision from the Niagara Escarpment Commission Hearing Office following completion of the Environmental Review Tribunal hearing related to the Niagara Escarpment Commission Development Permit for the transmission line along Mountainview Rd. The original decision to approve the Permit was upheld by the ERT with minor amendments to the wording of Condition 16.	Additional consultation with the NEC was completed since the original submission of the report.	Section 5.3.2.8
Provided updated correspondence records with the MOE relating to clarification requests during the screening for completeness. This information was provided to the MOE to address specific comments received from the MOE during their screening process to confirm the REA application complete.	Additional consultation with the MOE was completed since the original submission of the report.	Section 5.3.2.1

December 2013

Table 4.8: Summary of REA Report Updates Following REA Application Submission to MOE (April 2013)

Update	Reason	REA Report Reference
<p>Provided an update on continued consultation efforts with NAV Canada including a summary of the signed agreement executed between NRWC and NAV Canada.</p>	<p>Additional consultation with NAV Canada was completed since the original submission of the report.</p>	<p>Table 5.5</p>
<p>Provided update on continued consultation with the NPCA regarding securement and conditions related to land access along the Wainfleet (Gord Harry) Trail.</p>	<p>Additional consultation with the NPCA was completed since the original submission of the report.</p>	<p>Section 5.3.2.7</p>
<p>Provided update on the status and progress of the Project's CLC to incorporate resolution of ERT decision.</p>	<p>Amended CLC condition of NEC Development permit through ERT</p>	<p>Section 5.3.2.8</p>
<p>Provided summary of the Project's Application for Leave to Construct with the Ontario Energy Board under section 92 and subsection 96(2) of the Ontario Energy Board Act granting leave to construct an electricity transmission lien and related facilities. This includes a summary of consultation activities resulting from this approvals program.</p>	<p>Additional consultation with the OEB and various stakeholders was completed since the original submission of the report.</p>	<p>Section 5.3.2.9</p>

5.0 Agency and Municipal Consultation

The following sections describe communication with federal, provincial and system agencies throughout the REA process. More detailed information regarding correspondence and comment/response tables can be found in Appendix H.

5.1 PROJECT NOTIFICATION AND GENERAL CORRESPONDENCE

The *Notice of a Proposal to Engage in a Renewable Energy Project* and *Notice of Community Meeting*, along with a Project introduction letter, was distributed to agencies and organizations that may have a potential interest in the Project on July 8, 2011. The *Notice of Proposal to Engage in a Renewable Energy Project* and *Notice of Public Meeting* was sent August 12, 2011. The *Notice of Draft Site Plan, Revised Study Area and Public Meeting* (referencing the September 20, 2012 Public Meeting) was mailed on August 6, 2012. On December 4, 2012 all agencies on the Project distribution list were provided with the *Notice of Final Public Meeting*. The Notice also provided details regarding the public locations where the Draft REA Reports could be viewed including a link to the Project website. Copies of all Project Notices are included in Appendix C, and generic letters accompanying mailouts for agencies and municipalities are provided in Appendix H.

Additional contact with agencies, municipalities and elected officials occurred throughout the REA process, including e-mails, letters, telephone correspondence and visits to agency offices to gather and/or clarify information collected for technical studies (Appendix H).

5.2 FEDERAL AGENCY AND ORGANIZATION CONSULTATION

5.2.1 Federal Agency Distribution List

Numerous federal government departments and authorities were included on the Project distribution list and were therefore notified and kept updated regarding the Project (Appendix B1):

- Aboriginal Affairs and Northern Development Canada
- Fisheries and Oceans Canada
- Parks Canada
- Canadian Broadcasting Corporation Health Canada
- Radio Advisory Board of Canada
- Canadian Environmental Assessment Agency (CEAA)
- Independent Electricity System Operator
- Royal Canadian Mounted Police

- Canadian National Railway
- Indian and Northern Affairs Canada, Environmental Assessment Coordination
- Technical Standards and Safety Authority
- Correctional Services Canada
- Infrastructure Canada, Program Operations Branch
- Transport Canada, Aerodromes and Air Navigation Unit
- Department of National Defence and the Canadian Forces
- Natural Resources Canada, Environmental Assessment Coordination
- Transport Canada, Navigable Waters Protection
- Environment Canada
- Natural Resources Canada, Renewable and Electrical Energy Division
- Transport Canada, Programs Branch

5.2.2 Summary of Key Correspondence and Consideration of Key Comments

The following sections provide details on correspondence and consideration of comments from Federal agencies.

5.2.2.1 Transport Canada and NAVCanada

Transport Canada received all mandatory notices for the Project, and initiated consultation with the Project team on August 23, 2012 to clarify their interests in the Project related to navigable waters and turbine lighting and marking requirements (Appendix H2). NRWC has acknowledged that an Aeronautical Obstruction Clearance Form must be submitted to Transport Canada (Aerodrome Safety Branch), and an application under the *Navigable Waters Protection Act* is required if the Project will construct or place works within navigable waters.

NRWC submitted a proposed turbine layout to NAVCanada, and NAVCanada provided comments on February 28, 2011 indicating that turbines will be visible from Hamilton Radar (all turbines) and Toronto Radar (2 turbines). Negative impacts were identified for NAVCanada operations, including Grimsby Airpark and Stoney Creek Airport. NAVCanada further expressed their objection to the Project due to potential impacts on navigation. A follow-up phone conversation on June 28, 2011 indicated that NAVCanada does not have a single document that provides guidelines or recommendations for siting wind turbines in relation to airports, instead, each project is site-specific, and based on many criteria, such as the size of the turbines, specific location in relation to an airport, nature of the airport, etc.

In June, 2012, the Land Use Submission for the revised Project layout was provided to NAVCanada for their review and comment. After nine follow-up emails and phone calls over a period of six months, a letter was received from NAVCanada on January 25, 2013 (see Appendix H2 for details). The letter (and subsequent phone call on the same day) stated that the Project's turbines will cause radar disturbances that will reduce the ability of NAVCanada to track targets in the area, and will decrease flight safety for aircraft operating in the area. These disturbances can, however, be mitigated with specific technical adjustments on a cost-recovery basis. (i.e., potentially adjust the radar signals from London to accommodate the Project turbines). The Project team followed-up with NAVCanada since receipt of this letter (Feb 25, March 11, March 20 emails and a voice mail on March 25) requesting a meeting to discuss potential effects on air traffic control radar and potential mitigation options.

A meeting was held with NAV Canada on April 18, 2013 to review potential radar interference resulting from the Project and appropriate mitigation measures. Conditions of a draft agreement outlining the necessary mitigation measures to be implemented by NRWC were discussed during that meeting. A revised turbine coordinates / height table was provided to reflect the inclusion of three E82 turbines on June 5, 2013, and an email was received on June 24, 2013 confirming NAV Canada's position that the project will negatively impact existing radar systems, but these impacts can be mitigated. On October 1, 2013, NRWC entered into an agreement with NAV Canada confirming the potential impact on radar can be eliminated or satisfactorily reduced through the implementation of various mitigation measures, the cost for which NRWC has agreed to pay.

NRWC is committed to continuing discussions with NAV Canada regarding impacts and mitigation measures, and is confident we can address their concerns.

5.2.2.2 Department of National Defence (DND)

DND received all mandatory Project notices, and requested additional information on July 21, 2011, including turbine layout, to assess potential effects on DND installations. On December 12, 2011, DND requested contact information for the Project team, and the layout was provided for DND review in January, 2012. DND responded that they had no concerns regarding potential project impacts on their radar and telecommunications systems (Appendix H2).

Defence Construction Canada (DCC), a related agency, was also notified of the Project, and provided comments on January 19, 2012 that DND owns the Winona Rifle Range in Grimsby, to the west of the Project location. DCC confirmed that the Range is outside the Project area (Appendix H2).

5.2.2.3 Environment Canada (EC)

EC received all mandatory Project notices, however, did not provide comments during the REA process. In August 2013, during MOE's review of the REA application for completeness, EC provided comments directly to the MOE, expressing concern regarding a potential increased

risk of bird mortality resulting from the proposed wind turbines being taller than other turbines currently in operation in Ontario. Emails and phone messages were sent to EC on October 9, October 22 and November 1, 2013 to discuss this issue and to clarify their concerns. A letter was received from EC dated November 1, 2013 identifying potential concerns, and acknowledging the uncertainty with respect to confirming this risk or actual impacts to migratory birds. A meeting with EC is scheduled in December, 2013 to discuss this issue further.

NRWC will continue to consult with EC in this regard to review proposed mitigation and adaptive management plans included in the EEMP and to determine next steps.

5.2.3 Consideration of Key Comments

A summary of comments from federal agencies and organizations is provided in Table 5.1. Details regarding federal agency comments, and how the Project team considered each comment, are provided in Appendix H2. Electronic correspondence from federal agencies and organizations throughout the REA process is available in hard copy by request.

Table 5.1: Key Comments from Federal Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
NAV Canada	<p>The proposed project will cause radar disturbances which will reduce the ability of NAV Canada to track targets in the area and decrease flight safety for aircraft operating in the area.</p> <p>Indicated that these disturbances can be mitigated with specific technical adjustments on a cost recovery basis.</p>	<p>Acknowledged and discussed ways to address concerns through mitigation.</p> <p>Meeting held on April 18, 2013 to discuss potential interference and mitigation measures. Conditions of a draft agreement between the parties regarding mitigation were discussed.</p> <p>On October 1, 2013, NRWC entered into an agreement with NAV Canada that the potential impact on radar can be mitigated, and NRWC has agreed to pay for such mitigation.</p>	<p>Commitment to ongoing meetings with NAV Can to address concerns.</p> <p>NRWC entered into an agreement with NAV Canada to implement and pay for appropriate mitigation measures to allow for the construction of the Project.</p> <p>Committed to fulfilment of mitigation obligations set out in NRWC-NAV Canada Agreement.</p>
Canadian Environmental Assessment Agency	<p>Indicated that CEAA will not play a coordination role in the proposed project.</p> <p>Provided a list of federal agencies NRWC should consult with to confirm their interests and responsibilities in relation to the project.</p>	<p>Acknowledged</p>	<p>Information provided was used in creating the agency contact list for the Project.</p>

Table 5.1: Key Comments from Federal Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
Transport Canada	An application under the Navigable Waters Protection Act is required if the Project will construct or place works within navigable waters. NRWC must also complete an Aeronautical Obstruction Clearance Form for lighting and marking requirements.	Acknowledged The Aeronautical Obstruction Clearance Form will be completed following REA submission.	Detailed design will determine necessary lighting requirements and completion of the Aeronautical Obstruction Clearance Form will be completed following REA submission. NRWC commits to working with TC to determine lighting requirements prior to construction.
Department of Fisheries and Oceans	Requested that the Niagara Peninsula Conservation Authority be included in project consultation	Acknowledged	The Niagara Peninsula Conservation Authority and Grand River Conservation Authority were consulted during the project.
Aboriginal Affairs and Northern Development Canada	Provided information on where to find details of specific claims in the Study Area		Information was considered in preparing the Aboriginal contact list for the Project.
CN Rail	Interested in potential impacts to CN infrastructure	The transmission line will cross a CN track – detailed routing studies and crossing alternatives are yet to be completed	At their request, CN was removed from the mailing list on August 15, 2012. Any crossing agreements will be discuss during detailed design and received prior to construction.
Environment Canada	Potential increased risk of bird mortality resulting from taller towers, although impact is uncertain, and concern with standard post-construction monitoring protocols.	EEMP outlining post-construction monitoring and adaptive management plan approved by MNR. Request for meeting to discuss issues and ways to resolve concerns.	Discussed comments with MOE and Environment Canada. Agreed to continue consultation to clarify concerns, review REA mitigation measures, and determine appropriate next steps. Consultation on-going.

5.3 PROVINCIAL AGENCY AND AUTHORITY CONSULTATION

5.3.1 Provincial Agency and Authority Distribution List

Numerous provincial agencies and authorities were included on the Project distribution list (Appendix B1) and were notified and updated regarding the Project:

- Ontario Ministry of the Environment (Directors Office and District Office)
- Electrical Safety Authority
- Niagara Peninsula Conservation Authority
- Ontario Ministry of Citizenship and Immigration
- Ontario Ministry of Tourism, Culture and Sport
- Government Mobile Communications Office, 'iSERV Ontario - IT Service Delivery

- Ontario Energy Association
- Ontario Ministry of Energy and Infrastructure, Renewable Energy Facilitation Office
- Ontario Ministry of Transportation
- Grand River Conservation Authority
- Ontario Heritage Trust
- Ontario Ministry of Health Promotion
- Ontario Power Authority
- Hydro One Networks Inc.
- Ontario Ministry of Aboriginal Affairs
- Ontario Ministry of Natural Resources
- Ontario Realty Corporation
- Niagara Escarpment Commission
- Ontario Ministry of Agriculture Food and Rural Affairs
- Ontario Ministry of the Environment Technical Standards and Safety Authority

5.3.2 Summary of Key Correspondence and Consideration of Key Comments

The following sections provide details on correspondence and consideration of comments by Provincial agencies.

5.3.2.1 Ministry of the Environment

The Director and the District Manager of the MOE received all mandatory Project notices. The Notice of Proposal to Engage in a Project was sent to the Director of the Environmental Assessment and Approvals Branch at the MOE and to the St. Catharines District Office on July 8, 2011. The draft Project Description Report was sent to the Director on August 2, 2011, with a request for the MOE Aboriginal Communities List for the Project. The MOE was also informed that meetings had already taken place with Six Nations of the Grand River Territory and Mississaugas of New Credit First Nation. The MOE issued the Aboriginal Communities List for the Project on September 27, 2011. By request, additional information regarding the Project's potential effects was provided to the MOE in October 2011 (Appendix H3).

An email was provided to the MOE on October 3, 2011, updating on the first set of Public Meetings for the Project. A follow-up consultation overview was provided to the MOE on June 22, 2012, and meetings were held between the Project Team and the MOE on July 11, 2012 and January 15, 2013 to summarize the Project and consultation to date.

The Project team also provided a letter to the Director of the MOE on March 1, 2013 to update the MOE on ongoing discussions with the Niagara Escarpment Commission and the Town of Lincoln, including the results of a peer review of the draft REA reports and Niagara Escarpment Commission Development Permit Application. The Project team also addressed a question regarding a private water well on March 13, 2013.

The REA application package was provided to the MOE on April 22, 2013. Since that time, NRWC has continued consultation with the MOE, including phone calls, emails and letters between the MOE and Project Team to address specific comments, clarify project descriptions and commitments, and to revise specific components of the REA applications, as required.

Initial emails and phone calls on May 15, May 28 and May 31, 2013 helped provide additional clarification to the MOE regarding the content of the REA application to assist in their review and ensure completeness of the application. During the completeness review process, the Project Team also assisted the MOE by providing information to address comments from members of the public. Questions pertaining to noise levels, NHA field forms, and ongoing stakeholder consultation efforts were addressed, including a detailed consultation record for specific members of the public.

On July 19, 2013, the MOE provided a letter requesting that additional information and clarification be added to the Noise Assessment Report with regards to the manufacturer's data, source data for the noise model (i.e. receptors, adjacent turbines) and sample calculations. A revised Noise Assessment Report and letter addressing each MOE comment was provided to the MOE on July 26, 2013. A follow up letter was received from the MOE on September 18, 2013 requesting further clarification and a revised Noise Assessment Report was submitted to the MOE on October 3, 2013 to address these concerns.

The Project Team also provided updates to the MOE regarding ongoing consultation with other agencies and stakeholders. An update on the outcome of the Niagara Escarpment Commission Environmental Review Tribunal hearing and MNR reconfirmation of the NHA/EIS was provided on August 27, 2013.

A conference call was held on October 8, 2013 to discuss the status of the MOE's review of the REA application and to confirm whether any additional questions or comments could be expected. MOE notified the Project Team of verbal comments from Environment Canada during this call, which were followed up and addressed directly with Environment Canada. The MOE was advised of consultation with Environment Canada and proposed next steps to address their concerns on November 4, 2013.

Several emails were also exchanged between the MOE and the Project Team to assist with deeming the application complete and to provide additional information, clarification or confirmation of certain aspects of the REA application. Questions from the MOE related to noise, cultural heritage commitments, the number of met towers, traffic management plans and ongoing municipal consultation efforts on October 11, October 29 and November 19, 2013.

A detailed summary of the ongoing consultation with the MOE is provided in Appendix H3.

Since the beginning of the REA process, the Project team has had several discussions with the MOE to clarify REA reporting requirements related to various topics, including approaches to investigations required for the REA, managing changes to Project design throughout the REA process, required investigations and consultations, the approach for assessment of alternate Project configurations (turbine locations, met tower locations, access road alignments), crystallization and location of neighbouring wind projects, amending an REA, public consultation approach, air emissions, transportation plans and waste management. NRWC will continue to work with the MOE during and following the REA application review process.

5.3.2.2 Ministry of Natural Resources

The MNR received all mandatory Project notices, and the Project team initiated communications with the Ministry of Natural Resources (MNR) through an introductory telephone call on May 31, 2011. This contact was maintained throughout the REA process (Appendix H3). Key correspondence relevant to the REA process was generally related to the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS). This included various discussions regarding clarification of MNR expectations and requirements for preparation of the NHA/EIS.

The project description and proposed work program for the NHA/EIS was submitted to the MNR for review and comment on August 9, 2011. The letter also requested relevant data available from the MNR for the Project Study Area, including natural features, fish habitat, species at risk, and known bat hibernacula. Relevant information and comments on the workplan were provided via letter from the MNR on August 25, 2011.

The Project team met with the MNR to discuss the workplan on August 30, 2011, and further information was provided by the MNR on November 9, 2011. A revised workplan was provided to the MNR on February 1, 2012, with a meeting on February 28, 2012, and written comments as a follow up to this meeting on April 2, 2012. The workplan for the NHA/EIS field surveys was revised to reflect MNR guidance and data provided to the Study Team, and a follow-up meeting was held with MNR biologists on June 19, 2012.

The draft NHA/EIS was submitted to the MNR on November 7, 2012, and comments were provided for the first sections of the report on November 14, 2012. These sections were revised, and resubmitted, with additional comments in January, 2013. The MNR opted to review the reports section by section, providing comments throughout the review process, rather than one set of comments at the end of a complete review. To address comments, the Project team revised the reports and resubmitted on February 4, 2013, and the MNR committed to a timely review and working with the team to address comments efficiently, but reiterated their commitment to a thorough review, due to the contentious nature of the Project area.

The Project team made commitments regarding post-construction monitoring and provided a memo summarizing MNR comments to date and how they were addressed on March 4, 2013.

Conference calls were held on March 13 and 19, 2013 to continue dialogue, and the MNR commented on March 19 regarding placement of an access road in a historical ANSI that no longer exists (sand dunes have been replaced by agricultural operations). A confirmation letter was received from the MNR for the NHA/EIS on April 3, 2013. An addendum report was prepared to address MNR concerns regarding the Winger Provincially Significant Area of Natural and Scientific Interest (ANSI) following site visits and discussions with the MNR on April 8, 2013. Confirmation for this addendum was received on April 22, 2013.

Discussions regarding the Environmental Effects Monitoring Plan (EEMP) continued with the MNR following submission of the REA application. Revised versions of the EEMP were submitted to the MNR on April 22 and June 6, 2013. Revisions included format changes, minor clarifications of survey methods and inclusion of figures from the NHA/EIS. Correspondence confirming completeness of the EEMP was received from the MNR on August 23, 2013.

A second NHA/EIS addendum report was submitted to the MNR on June 21, 2013 to address minor shifts in the location of T18, T32 and T35 (<10m) and the change of T36, T46 and T53 to Enercon E82 turbines, as included in the REA application. A confirmation letter was received from the MNR for the second addendum report on August 27, 2013.

Consultation with the MNR continues with regards to species at risk under the Endangered Species Act (ESA). However, this occurs outside of the REA process.

5.3.2.3 Ministry of Infrastructure and Ministry of Energy

NRWC initiated communications with the Ministry of Infrastructure (IO) and Ministry of Energy on July 15, 2011 with the *Notice of a Proposal to Engage in a Renewable Energy Project* and *Notice of Community Meeting*. Responses were received from IO on August 25, 2011 and December 25, 2012 indicating that IO-managed properties were located within the study area (Appendix H3). This response identified potential impacts on IO properties and requested draft reports to review a minimum of 30 days prior to report finalization. NRWC does not anticipate having to prepare additional studies, and will continue to work with IO.

5.3.2.4 Hydro One Networks Inc.

As a Crown Corporation, Hydro One Networks Inc. (HONI) was included on the provincial agency distribution list, and in discussions regarding placement of Project infrastructure on lands managed for HONI by Infrastructure Ontario (IO). A letter was received from HONI on August 12, 2011 (with a telephone conversation on December 21, 2011), confirming location on infrastructure on HONI lands, and HONI's requirements for participation in the process (Appendix H3). A meeting was held on January 16, 2013 to discuss Project status and HONI timelines and requirements. On January 25, 2013, Stantec provided HONI with an environmental constraints analysis and Stage 1 Archaeological Assessment relating to the transmission line for the Project. In March, 2013, the Project team provided NHA information to

help HONI complete their internal screening process for the Project. Technical discussions will continue throughout the REA and planning process for the Project.

5.3.2.5 Ministry of Tourism Culture and Sport

The draft Stage 1 Archaeological Assessment was submitted to the Ministry of Tourism, Culture and Sport (MTCS) on December 4, 2012. A response was received on January 4, 2013, stating that the Stage 1 report had been processed, and filed with the Ministry (Appendix H3).

The draft Stage 2 Archaeological Assessment was submitted to MTCS on January 11, 2013, with a letter requesting that MTCS perform their review by the end of February 2013, so that NRWC may meet their project deadline for REA submission. Comments were received on the Stage 2 report on March 20, 2013. Comments have been addressed by the Project team, and the report was resubmitted on April 3, 2013. MTC provided their confirmation letter on April 5, 2013.

The draft Heritage Impact Assessment was submitted to MTCS on December 6, 2012, with comments received from MTCS on January 23, 2013. The report was revised based on MTCS feedback and was resubmitted. The MTCS provided their confirmation letter on April 12, 2013.

The draft Protected Properties Assessment was submitted to MTCS on December 6, 2012, with comments received from MTCS on January 23, 2013. The report was revised based on MTCS feedback and was resubmitted. The MTCS provided their confirmation letter on April 12, 2013.

5.3.2.6 Ontario Heritage Trust

The Ontario Heritage Trust (OHT) requested additional information regarding the limits of the Study Area on July 22, 2011 (Appendix H3). On July 25, 2011, Stantec had a detailed telephone conversation with OHT, and mapping of the Project Study Area was provided. OHT subsequently notified the Project team on August 3, 2011 that they do not protect any lands that would be directly or visually impacted by the Project.

5.3.2.7 Grand River Conservation Authority (GRCA) and Niagara Peninsula Conservation Authority (NPCA)

NRWC initiated communications with NPCA on June 6, 2011, and a formal information request email was provided on June 7, 2011 (Appendix H3). Digital data was received from NPCA on June 16, 2011. A follow-up request for information was provided to NPCA on August 18, 2011, and the Project layout was provided on August 22, 2012.

NRWC received a request for further information from GRCA on August 22, 2011. GRCA stated that there is an interest in potential impacts to wetlands, and that placement of turbines on GRCA regulated lands will require a permit.

A joint meeting was held with the Project team, GRCA and NPCA on November 17, 2011, to discuss the Project, the REA process, and requirements and field programs for the NHA/EIS. NRWC committed to continuing to work with the GRCA and NPCA to obtain any necessary permits and approvals.

NPCA provided comments on September 28, 2012. Permit requirements and ability to construct on NPCA-regulated lands will need to be verified on a site-by-site basis, and NPCA would like to be consulted early in the process to identify any potential issues.

GRCA requested a meeting to discuss 20 potential turbine locations within their regulated areas, and a meeting was held on January 16, 2013. The meeting addressed the Project, NPCA and NEC application review comments, and NPCA property and future GRCA permit requirements.

On February 4, 2013, NRWC received an email from NPCA indicating they had been in contact with Haldimand County and the Trans-Canada Trail Foundation to discuss the proposed timing of trail development at the Wainfleet-Haldimand border, and potential for NRWC to be involved in the process. NPCA reiterated that a number of approvals will be required from the Board before any NPCA properties can be used for Project infrastructure (Appendix H3).

Additional consultation occurred with the NPCA with regards to the timing of construction and use of the section of the Gord Harry Trail between T23, T24 and T49 in the Township of Wainfleet. A conference call was held on October 1, 2013 to discuss potential coordination of this Project with the construction of the trail, which is proposed in partnership with Haldimand County and the TransCanada Trail Network. Consultation with the Township of Wainfleet may also be required for the portion of land formerly owned by the Township for any underground services. NPCA requested additional information regarding timing and duration of construction, construction details, and restoration and compensation options for further consideration during ongoing consultation efforts. The NPCA Board was notified by staff of this pending information on October 16, 2013 and notified that additional details will be provided.

5.3.2.8 Niagara Escarpment Commission

NRWC has been consulting with the Niagara Escarpment Commission (NEC) since Project commencement in the summer of 2011 (Appendix H3). On August 3, 2011, NRWC provided the draft Project Description Report and *Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting* to the NEC, with a request for a pre-consultation meeting to review and discuss the Project, exchange relevant data pertaining to the proposed electric transmission infrastructure planned for the NEC Plan area, and potential permit requirements.

On August 31, 2011 NRWC had its initial meeting with NEC staff to discuss the Project and process for obtaining a Development Permit. Follow-up confirmation was provided that the proposed transmission line would be within the NEC Plan Area, but no turbines were planned for the Escarpment. The preliminary feedback provided by NEC at this meeting was that

wooden poles would be preferred. Background information regarding the NEC Plan area and visual impact assessment guidelines were provided to the Project team. On October 19, 2011 a presentation was provided to the NEC Policy Meeting advising the Commission of the Project and preliminary location for the preferred route alignment for the proposed transmission lines that traverse the NEC Plan area.

On February 16, 2012, the Project team provided further correspondence to the NEC regarding the upcoming draft Report, and were informed that public comments regarding the Project had been provided to the NEC. The NEC requested that these comments, and concerns expressed by Commissioners regarding aesthetics, be addressed in the draft Report in support of the NEC Development Permit Application. Correspondence was received from a group of landowners, mainly winery owners along Mountainview Road [now known as the Mountainview Niagara Escarpment Commission Association (MNECA)] requesting additional information and expressing concerns regarding the preferred transmission route. A subsequent meeting was held with MNECA on February 21, 2012 at Angles Gate Winery to provide additional information and receive feedback.

On March 30, 2012, NRWC provided the NEC with the draft Development Application Report. This Report provided an overview and rationale for the approved connection point at the Beach Transformer Station near Hamilton, selection of a preferred corridor, and route selection process to traverse the NEC Plan area. A follow-up meeting was held with NEC staff on May 1, 2012 to discuss their preliminary review of the draft report with respect to potential natural heritage and visual impacts within the mandate of the NEC. The NEC provided written comments to the Project Team on June 13, 2012, requesting additional information and indicating they will follow-up with the Town of Lincoln's request for a peer review of the rationale for the connection point, justification for crossing the Escarpment, potential alternative routes (i.e., HONI's existing A8G line), and selection of the preferred route along Mountainview Road. Stantec in turn undertook an assessment based on the NEC's Visual Assessment Guidelines and subsequent requests and guidance from the NEC. Stantec reviewed these comments and revised the report accordingly.

On June 21, 2012 NRWC gave a presentation to the NEC advising of the preferred transmission line route and design, and updating the NEC on results of field work and NHA reporting. On August 6, 2012 NRWC provided the *Notice of Draft Site Plan and Notice of Public Meeting*, along with the revised Project Description Report. In August 2012 there was also a meeting between NRWC and MNECA to discuss the legal implications and scope of a peer review.

On September 20, 2012 NRWC provided a presentation at the NEC to discuss the Town of Lincoln's request for a peer review of the Project and subsequent deferral for 60 days to investigate the A8G HONI line as an alternate transmission line route across the Escarpment. HONI provided rationale why this line would not be appropriate for use for the NRWC Project based on additional engineering and environmental concerns compared to the preferred route and interconnection. Follow-up meetings on October 5 and 26, 2012 also included members of the MNECA, and discussed the results of a desktop investigation into the use of an alternate

transmission connection (A8G) to Beach TS and design options for burying the transmission line along Mountainview Road. A letter was circulated to NEC confirming NRWC's intention to bury the transmission line within the Mountainview Road right of way. This was followed on November 15, 2012 with another presentation to the NEC advising of the results of the evaluation, decision to bury the transmission line and notification of submission of the NEC Development Permit application. As the peer review was initiated by the Town of Lincoln, Town staff were invited to attend each of these meetings with the NEC. The Town declined.

The Development Permit application, NHA/EIS, and visual impact assessment was provided to the NEC on November 15, 2012 with the preferred alternative to bury the electric transmission line within the road allowance along Mountainview through the NEC Plan Area and connecting to the existing HONI line along the QEW. As a requirement through the NEC process, signage was placed along the proposed route by the NEC in early December, 2012. Comments on the application were provided by the NEC on December 20, 2012, and discussions were held throughout January, 2013, including details of a peer review conducted by the NEC on the application. The results of the peer review concluded that the criteria used for the identification and selection of the preferred corridor and route are reasonable and appropriate with the recommendations that will be considered during detailed design. Stantec also met with NPCA to discuss permit requirements and information needs NPCA will need detailed design plans to feed into their comments on the Development Permit Application. Stantec also mentioned at this time that they had reviewed the peer review comments on the NEC application and agreed with the conclusions. An addendum report was provided to the NEC on January 28, 2013 addressing comments from NEC staff and the peer review, as well as issues raised at the January 10, 2013 meeting.

On February 4, 2013, the NEC provided comments from the Town of Lincoln and the "Position Paper from the Town of Lincoln on the Proposed NRWC Transmission Line along Mountainview Road", which was unanimously approved by the Town of Lincoln Council. On February 13, 2013, NRWC updated the NEC on steps being taken to work with the Town of Lincoln to secure road allowance access, and requested that the development Permit application be placed on the agenda for the March 21, 2013 Commission meeting. If an agreement could not be reached with Lincoln by that date, NRWC requested a conditional approval of the Development Permit application by the NEC.

On March 13, 2013, the Staff report on the development Plan application was posted to the NEC website for a 15 day review and comment period. Recommendations from the NEC were for the Commission to approve the application, subject to conditions, provided that at the time of the Commission meeting, the Town of Lincoln has informed the NEC that they have no objection to the application. The reason for the recommendation was that the application is consistent with the Provincial Policy Statement and the Niagara Escarpment Plan, the use is permitted, and the conditions address the requirements of the NEC and circulated agencies.

A decision was made by the NEC at the March 21, 2013 meeting to approve the Development Permit, with conditions. A Notice of Decision was mailed by the NEC to all commenters and residents within 120m of the proposed transmission line route on March 27, 2013.

In accordance with Section 32(1) of O. Reg. 359/09, copies of the of draft hard copies of the Project reports including digital versions of all draft reports were circulated to the NEC on November 5, 2012. As required by O. Reg. 359/09, a copy of the NEC Permit approval will be provided to the MOE as part of the REA application documentation.

The NEC Development Permit for the buried transmission line along Mountainview Road was appealed to the Environmental Review Tribunal on April 11, 2013. The appeal was based on concerns surrounding the Community Liaison Committee (CLC). A hearing was held on August 6, 2013 and a decision was rendered on August 21, 2013 revising the wording of Condition 18 to clarify the role and jurisdiction of the CLC with regards to the NEC Permit. The NEC issued their revised decision and Development Permit reflecting this amended wording on September 5, 2013, a copy of which was forwarded to the MOE.

Overall, NRWC has held numerous meetings with the NEC, staff and interested parties since project commencement regarding the planned project development in the NEC Plan area. NRWC plans to continue consultation with the NEC, Town of Lincoln and the MNECA throughout the planning, construction and operation of the Project.

5.3.2.9 Ontario Energy Board

NRWC filed an Application for Leave to Construct (LTC) with the Ontario Energy Board (OEB) for the transmission line and related facilities for the Project on May 7, 2013, (the "Application") under sections 92, 96(2) and 97 of the Ontario Energy Board Act, 1998 S.C. 1998, c.15, Schedule B. These Project components facilitate connection to the provincial power grid. As part of this application, NRWC also filed request for approval of the form of agreement that has been offered to landowners hosting transmission line infrastructure. A copy of the Application (without pre-filed evidence) is provided in Appendix H5.

In total, 23 written and oral comments were received from agencies and stakeholders during the comment period; 7 comments were received from agencies, including municipalities, and 16 comments were received from property owners (either directly or indirectly affected). Comments received from agencies related primarily to the request for additional information on the transmission facilities (such as height and geographic coordinates) for their impact analysis. Key comments received from the public focused on viewscape, health effects, stray voltage, property value impacts, and request for further information on the OEB public hearing, the LTC Application and the distribution process with respect to the LTC package.

The Application is currently under review by the OEB and final approval is expected to be received in early 2014.

5.3.2.10 Ministry of Transportation

The Ministry of Transportation (MTO) has notified NRWC that Project work within 395m of an overpass/underpass within the Queen Elizabeth Way (QEW) will require a permit prior to construction. As well, new access roads to private properties along provincial Highway 3 will require entrance permits from the MTO. These requirements were considered during study design, and a meeting was held with the MTO on November 6, 2013 to discuss the requirements for entrance permits, encroachment permits, and collector line details.

NRWC will continue to work with the MTO to meet their permitting requirements in advance of construction.

5.3.3 Consideration of Key Provincial Agency Comments

A summary of the key comments from provincial agencies are provided in Table 5.2. A detailed summary of each provincial agency comment, and how the Project team considered each comment, is provided in Appendix H3. Electronic copies of correspondence from provincial agencies are available in hard copy by request.

Table 5.2: Key Comments from Provincial Agencies and Organizations, and Consideration by Project Team

Agency	Comment	How Comments Were Considered by Project Team
MOE	Provided Aboriginal Community List	NRWC amended the consultation program to include an additional Aboriginal community not previously identified.
MOE	Provided guidance on various topics, including cumulative noise modelling, consultation, approach to alternate Project configurations, and REA report requirements.	The Project team took all guidance from the MOE into consideration during Project and study design and during preparation of the REA application. Follow-up on comments received from the MOE during their screening of the REA application to assist with their review.
MOE	Comments and questions throughout the process to deem the REA application complete	NRWC addressed all comments and questions provided by the MOE in a timely fashion.
MNR	Provided comments on the Natural Heritage Assessment and Environmental Impact Study.	The Project team took all guidance from the MNR into consideration during Project and study design and during preparation of the REA application. Final EEMP and NHA/EIS Addendum were submitted, reviewed and accepted by the MNR.
NPCA/ GRCA	Placement of infrastructure on NPCA and GRCA lands will require permits. NPCA provided comments on the Development Permit application for the NEC	All comments were considered during REA and DP preparation. NRWC will continue to work with the conservation authorities to secure permits prior to construction.

Table 5.2: Key Comments from Provincial Agencies and Organizations, and Consideration by Project Team

Agency	Comment	How Comments Were Considered by Project Team
NPCA	Considerations regarding use of the Gord Harry Trail	NRWC will work with NPCA and partners to ensure requirements are met for access, construction and restoration efforts.
NEC	Comments received through the NEC Development Application Permit process.	<p>Comments were addressed through the NEC Development Application Permit process.</p> <p>Approval for the Development Permit application was received on March 21, 2013. All conditions in the approval will be followed during construction of the Project.</p> <p>Decision was upheld by the ERT and Permit issued reflecting revised Condition 16 on September 5, 2013.</p>
MTO	Project work within 395m of an overpass/underpass of the QEW and within 46m of the QEW right-of-way will require a permit. New accesses to properties along Highway 3 will require a Permit from MTO.	Requirements were considered during design, and permits will be obtained prior to construction, if required. Meeting held with MTO on November 6, 2013 to discuss entrance permits, encroachment permits and collector line details.

5.4 MUNICIPAL CONSULTATION

5.4.1 Notices and Municipal Consultation Form Distribution

Clerks for Niagara Region, Haldimand County, the Townships of West Lincoln, Wainfleet, and Pelham, and the Towns of Grimsby and Lincoln received all mandatory notices, starting with the *Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting* on August 3, 2011. In addition to Project notifications, in accordance with O. Reg. 359/09 s. 18(2), the draft Project Description Report and Municipal Consultation Form (MCF) were provided to the municipalities on August 3, 2011, at least 30 days before the first Public Meeting for the Project, and the Draft REA Reports were provided on November 5, 2012, at least 90 days before the final Public Meeting was held.

Documentation of key municipal correspondence can be found in Appendix H4, and contact list information for each municipality is included can be found in Appendix B1 as part of the Agency distribution list.

NRWC corresponded regularly and had meetings and/or telephone contact on numerous occasions with municipal contacts, to ensure Project information was received and understood and that comments were incorporated into Project planning and design, to the greatest extent possible. Numerous presentations were made to municipalities throughout the planning of the Project, in advance of and throughout the REA process. Commitments were made by NRWC to maintain ongoing discussions throughout the REA process and during the permitting, construction and operations phases. In addition, NRWC funded peer review studies for West Lincoln and Wainfleet to assist with completion of the municipal consultation form. These

comments are provided in Appendix H4 of this report. The majority of comments related to detailed design and commitments made to additional construction environmental monitoring plans (Section 4 of the Construction Plan report). NRWC will continue to work with the municipalities to address these detailed concerns.

Following the September 2012 Public Meetings, Project infrastructure was removed from the Town of Grimsby and Township of Pelham; under O. Reg. 359/09, this removed the requirement to undertake municipal consultation with these communities. NRWC opted to continue to consult with these municipalities, and host Public Meetings for residents, to ensure these communities were made aware of this critical change to the Project. In addition, the project contact list was kept up to date by liaising with the planning department within each municipality to obtain a list of properties that had been severed in the last 3 years (since 2009 for some municipalities, and 2010 in others). New landowners that resulted from these severances were added to the assessed landowner mailing list.

5.4.2 Community Vibrancy Fund

NRWC will establish a Community Vibrancy Fund, where a portion of the Project's revenue will be reinvested in the local community, with the input of local municipalities. The Project would also have a positive benefit for the community.

Approximately \$5 million in new local property tax revenue over 20 years, and approximately \$80 million in revenue to local landowners. In communities with turbines, NRWC is committed to contributing \$3,500 per MW (\$805,000.00) per year for the duration of the 20 year contract. In communities with transmission lines, NRWC is committed to contributing \$5,000.00 per kilometre (\$220,000.00) per year. The way in which these funds will be spent will be determined locally.

5.4.3 Overview of Consultation with Municipal Staff

NRWC regularly communicates with municipal staff, and provides communications regarding the Project including Notices, Newsletters, the MCF and Draft REA Reports (Table 5.3). Summaries of key correspondence are provided in Appendix H4, and copies of all correspondence are available upon request.

**NIAGARA REGION WIND FARM
CONSULTATION REPORT**
Agency and Municipal Consultation
December 2013

Table 5.3: Overview of Municipal Consultation Initiatives

	Township of West Lincoln	Haldimand County	Niagara Region	Town of Grimsby	Town of Lincoln	Township of Pelham	Township of Wainfleet
Consultation Initiated	Jul. 8/11	Jul. 8/11	Jul. 8/11	Jul. 8/11	Jul. 8/11	Jul. 8/11	Jul. 8/11
Draft Project Description Report Municipal Consultation Form	Aug. 3/11	Aug. 3/11	Aug. 3/11	Aug. 3/11	Aug. 3/11	Aug. 3/11	Aug. 3/11
Notice of Public Meeting	Aug. 11/11	Aug. 11/11	Aug. 11/11	Aug. 11/11	Aug. 11/11	Aug. 11/11	Aug. 11/11
Notice of Public Meeting	Aug. 10/12	Aug. 10/12	Aug. 10/12	Aug. 10/12	Aug. 10/12	Aug. 10/12	Aug. 10/12
Draft REA Reports Municipal Consultation Form	Nov. 5/12 Provided to peer reviewers Nov. 16/12	Nov. 5/12	Nov. 5/12	Nov. 5/12	Nov. 5/12	Nov. 5/12	Nov. 5/12
Notice of Public Meeting	Dec. 3/12	Dec. 3/12	Dec. 3/12	Dec. 3/12	Dec. 3/12	Dec. 3/12	Dec. 3/12
Invitation to Job Fair	Dec. 6/12	Dec. 6/12	Dec. 6/12	Dec. 6/12	Dec. 6/12	Dec. 6/12	Dec. 6/12
Letter with changes Nov/12 and Dec/12 REA	Dec. 14/12	Dec. 14/12	Dec. 14/12	Dec. 14/12	Dec. 14/12	Dec. 14/12	Dec. 14/12
Municipal Consultation Form Completed	Peer review comments Mtg. Jan 18/13 Report Feb. 11/13	Jan. 24/13 with Council Resolution	Feb. 8/13 with NEC report review comments	N/A Infrastructu re removed		N/A Infrastructure removed	Public meeting re. MCF held Feb. 12/13 with results of Peer review
Meetings	<u>Staff/CAO/Mayor</u> 2011 Mar. 28, Apr. 11, May 30, Oct. 11, Oct. 24 2012 Jan. 26, Feb. 1, Mar.1, Apr. 5, Jul. 9, Sept. 14, Oct. 18 <u>Council</u> 2011 Jun. 27, Oct. 24, Oct. 22	<u>Staff/CAO/ Mayor</u> 2011 Apr. 11, Jul. 19, Aug. 19, Aug. 25 2012 Jun. 9, Sept. 10, Sept. 26	<u>Staff/Chair</u> Apr. 4/11 Sept. 20/12	None	<u>Staff/CAO/ Mayor</u> Apr. 4/11 May 8/12 <u>Corporate Priorities Committee</u> May 28/12 Aug 27/12	<u>Mayor</u> Apr. 11/11	<u>Staff/Mayor</u> Mar. 28/11 Apr. 30/12 Sept. 10/12

NIAGARA REGION WIND FARM
 CONSULTATION REPORT
 Agency and Municipal Consultation
 December 2013

Table 5.3: Overview of Municipal Consultation Initiatives

	Township of West Lincoln	Haldimand County	Niagara Region	Town of Grimsby	Town of Lincoln	Township of Pelham	Township of Wainfleet
	<p>2012 Mar. 26, Dec. 10</p> <p><u>Planning Steering Committee</u> 2012 Apr. 10, Sept. 10 2013 Feb. 11</p> <p><u>Heritage Committee</u> Dec. 10/12</p> <p><u>Planning/Bldg/Env</u> Jan. 14/13</p> <p><u>Fire</u> Jan. 30/13</p> <p><u>Municipal Wind Turbine Tour</u> Nov. 21.12</p>						
Other Relevant Communications		Report ratified at Council Jan. 21/13			Feb. 5/13 "Position Paper from the Town of Lincoln on the Proposed NRWC Transmission Line Along Mountainview Road"		

5.4.3.1 Township of West Lincoln

Consultation with the Township of West Lincoln commenced when representatives of Bridgepoint Group and NRWC met with Douglas Joyner, Mayor, on March 28, 2011, and all mandatory Notices under O. Reg. 359/09 were provided, as outlined in Table 5.4. All correspondence with West Lincoln is summarized in Appendix H4.

Meetings with Municipal Staff

NRWC representatives met with the Director of Planning on May 30, 2011, and the Manager of Planning provided questions in July, 2011 on market rates for electricity (how much do people pay versus how much the energy companies are paid), and whether the province provides a financial incentive for renewable energy projects. NRWC met again with the Director of Planning on October 11 and 24, 2011. Feedback from the October 24 meeting included concerns regarding decommissioning costs, migratory birds, health effects, groundwater impacts, and turbine siting.

Questions from Aldermen were provided on November 9 and 21, 2011, regarding turbine type, ice throw, and involvement of Rankin Industries in the Project.

Meetings were held with the Director of Planning on January 26 and February 1, 2012, and Bridgepoint Group participated in a teleconference with Alderman Chechalk on March 1, 2012. The Project team met with the Manager of Planning and CAO regarding the Community Vibrancy Fund on July 9, 2012.

In August of 2012, NRWC provided a Project update, details on the Project schedule and REA process, including an update on the Project's environmental studies. At this point the project study area and description report had changed significantly from the original area proposed in 2011, and NRWC communicated these changes to the Township. NRWC also provided overview maps of the new project area, with detailed maps specific to West Lincoln. The Project team and municipal staff reviewed the Municipal Consultation Form (MCF), and the Township provided preliminary comments on those topics so that NRWC could incorporate the information and municipal requirements into the Project planning and the REA reports, where possible.

Questions from the Manager of Planning in August, 2012 involved the exact location of the turbines, setbacks from turbines, and why the Wainfleet portion of the study area had changed. Questions were also raised regarding the REA process, and whether NRWC had to restart because the study area and location of turbines had changed. The Manager's questions relating to mapping and accurate depiction of communities and boundaries was used to update all Project mapping.

The Project team met with the CAO on September 14, 2012, and with the Manager of Planning, CAO, and Director of Public Works on October 18, 2012.

A meeting was held on February 7, 2013 with the West Lincoln Fire Chief and Deputy Fire Chief, and representatives of the Project team, including ENERCON to discuss technical aspects of the turbines, and potential fire risks. Expectations of emergency responders and recommendations for training were also addressed.

Council and Committee Delegations

Presentations were made to Council on June 27 and October 24, 2011, and March 26, 2012 (Intrinsic was present at this meeting to address any health-related concerns).

NRWC made presentations to the Planning Committee on April 10 and September 10, 2012. Questions from the September 10, 2012 meeting included potential impacts to cell phone service, location and details of the transmission line, proximity of turbines to schools and sensitive receptors, potential to recycle material in turbine blades, MET tower data, and the proposed Chatham Kent wind farm tour. A letter addressing these questions was provided to Council on October 11, 2012.

On December 10, 2012 NRWC attempted to attend a Council Meeting to give a presentation regarding an upcoming job fair to be held in the Region for the Project. However, the meeting was cancelled by the Township due to capacity issues at the meeting venue.

A meeting of the Planning/Building/Environmental Committee was attended by Project team representatives on January 14, 2013, to show support for the Project and provide feedback on the Township's proposed 2 kilometre setback for wind turbines. On February 11, 2013, the Project team attended a Council meeting to address municipal comments provided by Jones Consulting.

Municipal Wind Turbine Tour

Representatives of NRWC and Bridgepoint escorted Mayor Douglas Joyner and a number of councilors and senior staff members on a tour of existing ENERCON wind turbines near Chatham on November 21, 2012. This was an opportunity for the Mayor and Council to learn more about wind turbines and wind farms, and to meet community members that live in close proximity to wind projects, as well as municipal leaders who have had to deal with similar issues.

Municipal Comments on Draft Reports

On November 5, 2012, NRWC provided the Clerk with the MCF and Draft REA Reports, and on December 14, 2012 NRWC provided information regarding minor layout and text changes to the Draft REA Reports sent with the MCF, along with complete versions of the Draft REA Reports that had recently been released for public review.

As part of the municipal consultation process for the Project, the Project team provided Jones Consulting with copies of the draft REA reports for a peer review on behalf of the Township on November 16, 2012.

On November 8, 2012, participating landowners (the Comfort Family) wrote to the CAO of the Township of West Lincoln to state that, while they understand the cultural heritage importance of the Comfort Barn, and the By-Law protecting it, they do not believe it should restrict their right to use the remainder of the property. The letter stated that the family supports the development of two turbines and associated infrastructure on their property. Stantec also provided a letter to the CAO on November 14, 2012, requesting that the Comfort Barn be allowed to host Project infrastructure, even though it is protected under By-Law 2007-88. The Project team requested written consent from the municipality to alter the protected property through installation of turbines and associated infrastructure. This matter was discussed at a meeting of the Township of West Lincoln Heritage Committee on December 10, 2012. On February 10, 2013, the municipality provided a letter and copies of meeting minutes from the Heritage Committee, indicating that the project may proceed on Comfort Barn property so long as no alterations to the physical structure of the barn or its heritage characteristics.

On November 25, 2012, the Township informed NRWC that they would not be able to provide the completed MCF by February, 2013. NRWC informed the Township of the process, and offered to meet to finalize the MCF at the Township's convenience. NRWC also provided funding for a peer review of the draft REA reports towards completion of the MCF.

The Project team conducted a conference call with Jones Consulting on January 18, 2013 to discuss preliminary findings and outline of their understanding of the Township's requirements and/or preferences related to each topic listed on the MCF. The peer review report contained a number of comments that will be discussed during the municipal consultation process beyond submission of the REA to the MOE for review, including potential haul routes, traffic management plans, dispute resolution protocols, emergency management plan, rehabilitation plan, and Road User Agreements, as well as details on municipal requirements for culverts/water crossings and upgrading of roads following transport of Project components.

The call also addressed the level of information that Township staff could expect to see in the Draft REA Reports. The Project team welcomed feedback from the Township regarding areas of the MCF where they would like more information included in the Draft REA Reports. Questions raised during the call included probability of dropping turbines in West Lincoln (77 proposed, 80 sites under investigation), details on the haul route and use of municipal rights-of-way and unopened road allowances, wetland and waterbody encroachments, setbacks from property lines, and questions relating to the Construction Environmental Management Plan, Dispute Resolution Protocol, Emergency Management Plan, and Archaeological Assessment Report.

Responses to questions were provided on February 7, 2013, including preliminary access road entrance drawings, typical details on junction boxes and SODAR units, and a response to comments on the Property Line Setback Assessment Report. A preliminary description of the

makeup and expectations of a Community Liaison Committee was also provided to the municipality. Further discussions with the municipality and their consultant are anticipated, and NRWC will continue to work to address their concerns.

A number of comments have been addressed as the REA reports were finalized in February, 2013, including use of municipal roads and unopened road allowances, and potential effects to identified natural features. Clarification will also be provided on placement of collector and transmission lines, identification of archaeological sites, location and number of temporary construction areas, rehabilitation of agricultural soils following construction, and the location of MET towers.

On February 11, 2013, the Project team attended a meeting with the Planning Department and Jones Consulting to address comments from the peer review. A recommendation report was provided at the meeting with the results of the detailed review by Jones Consulting.

The MCF was provided by West Lincoln on February 27, 2013. Attached was a staff recommendation, and the results of the peer review undertaken by Jones Consulting. The municipality made a number of requests in advance of REA approval, including the proposed haul route, detailed Traffic Management, Emergency Management, and Construction Management Plans, and detailed on which road allowances and roads are to be impacted by construction and operation of the Project. The municipality would like an evaluation of roads and bridges now for benchmark and improvement purposes, and a detailed decommissioning plan to ensure the Province that all details are arranged, including adequate securities. The Township also expressed concerns over impacts to groundwater supply, as many rural residents are on drilled well systems. Finally, the Township requested that all transmission line components be buried within the Township of West Lincoln; as well, location of the transmission line in proximity to Smithville urban boundary is not acceptable and must be rerouted or buried.

The Project team provided a response to the municipality on March 15, 2013. The letter provided additional detail on the location, potential impacts, and specifics of the proposed transmission route, potential telecommunications impacts, turbine lighting requirements, and rationale for locating the transmission line in the area of Smithville. The letter addressed all comments provided by the Town, including unopened road allowances, rehabilitation, shadow flicker, road condition surveys, and water body survey methodology. Stantec provided further clarification on expectations and next steps for the detailed design/post-REA process, including exact location of the transmission line and operations and maintenance building, haul routes, Road User Agreements, Emergency Response Plan, Transportation Plan, Communications Plan, Dispute Resolution Protocol, and Community Liaison Committee.

Several meetings have occurred with Township staff since that response, with most commitments proposed to be addressed during the detailed design phase of the project. The Township of West Lincoln has also been involved in the LTC application to the OEB and has sought intervener status with regards to the transmission line as part of that ongoing process.

Road Use Agreement and Community Vibrancy Fund

NRWC first presented the Township of West Lincoln with a Road Use Agreement (RUA) on July 9, 2012, and continued to regularly follow up by phone and email, with no response. NRWC contacted the Township by email on April 11, 2013, to follow up on the status of the Road Use Agreement. The CAO commented that the Council meeting that week spent a lot of time discussing health effects and NRWC's response to the municipality's MCF comments, and had not gotten to the details of the RUA. NRWC followed up again with an email on May 14, 2013, to request a sit down discussion on the Community Vibrancy Fund. No direction was provided by Council at that time. On May 23, 2013, NRWC provided an update on the REA application submission and next steps to the municipality.

On June 24, 2013, NRWC sent an email providing details of the location of two transformer substations for the Project in response to an inquiry from a member of the public, who initially believed there was just one, and was asking municipal staff for clarification on the locations (one is Haldimand County and one in West Lincoln). Two had been identified in the REA application, and on publicly available mapping for the project.

NRWC had offered the Township a Community Vibrancy Fund (CVF), which the Township rejected in June 2013. On June 10, 2013, NRWC sent an email to the municipality confirming that, while the Township was initially interested in participating in the Community Vibrancy Fund, it appears that is no longer the case. West Lincoln has advised that it would not participate in the Community Vibrancy Fund, and NRWC decided to move forward with its commitment to the local community without municipal government involvement. NRWC expressed its desire to continue discussions with the municipality regarding the Road Use Agreement, which was attached as draft to the email. In order to keep the commitment to the community about giving back a portion of the Project's revenues, NRWC announced, on July 3, 2013, the creation of a \$9.2 million fund in West Lincoln that will be run by an independent Board of Directors, announced in November, 2013.

During this period, NRWC has continued discussions with the Township regarding the RUA, including emails on July 9 and 10, 2013 and meetings on August 8 and September 24, 2013 to discuss the RUA, and other issues that have come before Council, and to provide an update on the Project. NRWC provided draft detailed design drawings to West Lincoln in August of 2013. On November 8, 2013, the Township sent an email confirming agreement on most points in the RUA and requesting another meeting. NRWC agreed to meet, and will continue to work with West Lincoln.

NRWC is committed to continuing discussions with the Township towards the finalization of the Road Use Agreement, and to obtain any other required permits and approvals prior to construction of the Project.

5.4.3.2 Haldimand County

Consultation with Haldimand County commenced when representatives of Bridgepoint Group and NRWC met with Ken Hewitt, Mayor, Don Boyle, CAO, and James Goodram and Lidy Romanuk from Economic Development on April 11, 2011. All correspondence with Haldimand County is summarized in Appendix H4.

Meetings with Municipal Staff

NRWC met with Mayor Hewitt on July 19, August 19 and August 25 (County staff were in attendance at this meeting), 2011 regarding the potential to establish a Community Vibrancy Fund for the project.

In August of 2012, NRWC provided a Project update, and details on the Project schedule and REA process, including an update on the Project's environmental studies. As the location of Project infrastructure had changed significantly since the August 2011 meetings, NRWC communicated these changes to the County, and provided overview maps of the new Project area, with detailed maps specific to Haldimand. The Project team and municipal staff reviewed the MCF, and the County provided preliminary comments on those topics so that NRWC could incorporate the information and municipal requirements into Project planning and the REA reports, where possible.

NRWC and Stantec met with County staff again on September 10, 2012, prior to sending the MCF and Draft REA Reports. NRWC representatives also participated in a meeting with Mayor and staff, as well as a number of other wind developers, to discuss current issues and potential next steps involving the Haudenosaunee Development Institute, representing the Haudenosaunee Confederacy Chiefs of Six Nations of the Grand River Territory.

The Project team met with Haldimand County on September 26, 2012 to provide an update regarding the Project and the anticipated submission of the MCF and reports in the near future. The Project team provided an outline of their understanding of the County's requirements and/or preferences related to each topic listed on the MCF, as well as the level of information that Township staff could expect to see regarding each topic in the Draft REA Reports. The Project team welcomed feedback from the County regarding areas of the MCF where they would like more information included in the Draft REA Reports.

Municipal Comments on Draft Reports

Draft REA reports and an updated MCF were provided to the County on November 5, 2012, and to assist staff and the Clerk in preparing for Council discussion, the Project team provided a project overview specific to Haldimand County on November 29 and December 6, 2012. Additional information in support of the staff report to Council, including mapping and details on how the Project changed between the municipal consultation submission and the 60-day public review submission on December 4, 2012, was provided on December 12, 2012. The staff report

was presented to Council and made available for public review on January 11, 2013. The report was ratified by Council on January 21, 2013.

The Council resolution and completed MCF were provided by Haldimand County on January 24, 2013. It was noted by the County that "...in no way does the submission of the attached Municipal Consultation Form constitute the completion of municipal involvement or approval of the Niagara Region Wind Farm project. This is simply the end of the first phase of the development approval process and staff will look forward to continuing the positive professional working relationship between the company and the County."

The Municipal Consultation Form provided comments on the former rail bed proposed as access to turbine 49, the municipality's Trails Master Plan, road use and pre-construction surveys, locating the transmission line to reduce impacts to woodlands and tree loss, and the need for noise and shadow flicker assessments. The MCF also provides comments on the need for Entrance Permits and a Road User Agreement, and an Emergency Plan and Traffic Management Plan.

Road Use Agreement and Community Vibrancy Fund

Negotiation of a Community Vibrancy Fund and Road Use Agreement with Haldimand County commenced in September 2011. A response to Haldimand County was provided on December 6, 2012 (Appendix H4). In addition, NRWC has executed an agreement with Haldimand County which addresses comments received through the MCF.

Consultation with Haldimand County is ongoing, including the latest meeting with the County on November 13, 2013, to provide an update on the status of the MOE review process, timelines for municipal permits and to present preliminary design plans / haul routes within Haldimand County.

5.4.3.3 Township of Pelham

Consultation with the Township of Pelham commenced when representatives of Bridgepoint Group and NRWC met with Mayor Augustyn on April 11, 2011. All correspondence with the Township of Pelham is summarized in Appendix H4.

Meetings with Municipal Staff

In August of 2012, NRWC provided a Project update, and details on the Project schedule and REA process, including an update on the Project's environmental studies. Following the September 2012 Public Meetings, the Project study area and description report had changed significantly from the original area proposed in 2011, and NRWC communicated these changes to the Township. It was determined that no turbines would be sited within the Township of Pelham. However, NRWC continued consultation with the Township in the interest of informing stakeholders.

The Project team and municipal staff reviewed the MCF, and the Township provided preliminary comments on those topics so NRWC could incorporate the information and municipal requirements into Project planning and the REA reports, where possible. However, because of the removal of infrastructure from the municipality, a completed Municipal Consultation Form is not required from the Township of Pelham.

5.4.3.4 Town of Grimsby

Consultation with the Town of Grimsby commenced when the Cover Letter, Notice of Proposal and Community Meeting Notice for the project were sent to the Town on July 6, 2011. All correspondence with Grimsby is summarized in Appendix H4.

In advance of the September 2011 public meetings, an Alderman from Grimsby raised a concern regarding holding the Grimsby meeting in the afternoon, when many residents would not be able to attend. The Project team acknowledged this could be an inconvenience for some, but invitations were extended to six separate meetings over three days, with the intention that attendees could easily find one that was convenient to attend.

In August of 2012, NRWC provided a Project update, and details on the Project schedule and REA process, including an update on the Project's environmental studies. Following the September 2012 Public Meetings, the Project study area and description report had changed significantly from the original area proposed in 2011, and NRWC communicated these changes to the Town, and provided overview maps of new project area, with detailed maps specific to Grimsby. The Project team and municipal staff reviewed the information that would be requested in the MCF, and the Town provided preliminary comments on those topics so that NRWC could incorporate the information and municipal requirements into the Project planning and the REA reports, where possible.

In October, 2012, the project team had discussions with the Town Manager regarding the size and height of the proposed transmission lines, and requesting details of any local areas where he could view similar poles.

In the fall of 2012, Project infrastructure was removed from the Town of Grimsby and Township of Pelham; under O. Reg. 359/09, this removed the requirement to undertake municipal consultation with these communities. NRWC opted to continue to consult with these municipalities, and host Public Meetings for residents, to ensure these communities were made aware of this critical change to the Project.

On November 5, 2012, NRWC provided the Clerk with the MCF and the required Draft REA Reports, and on December 14, 2012, NRWC provided with information regarding minor layout and text changes to the Draft REA Reports sent with the MCF, along with complete versions of the Draft REA Reports that had recently been released for public review. Due to removal of infrastructure from the municipality, a completed Municipal Consultation Form is not required from the Township of Grimsby.

5.4.3.5 Town of Lincoln

Consultation with the Town of Lincoln commenced when representatives of NRWC and Bridgepoint Group met with Bill Hodgson, Mayor and Anne Louise Heron, CAO on April 4, 2011. All correspondence with the Town of Lincoln is summarized in Appendix H4.

Meetings and Discussions with Municipal Staff

The Project team met with the Mayor and CAO on April 4, 2011 and May 8, 2012.

In August of 2012, NRWC provided a Project update, details on the Project schedule and REA process, including an update on the Project's environmental studies. At this point the project study area and description report had changed significantly from the original area proposed in 2011, and NRWC communicated these changes to the Town. NRWC also provided the Town with overview maps of the new project area and detailed maps specific to Lincoln. The Project team and municipal staff reviewed the MCF, and the Town provided preliminary comments on those topics so that NRWC could incorporate the information and municipal requirements into the Project planning and the REA reports, where possible.

On October 2, 2012, Councilors Graham and Dale requested further information on previous and proposed work towards the transmission line placement on Mountainview Road, including previous environmental assessment work, and related digital information. The Councilors were also interested in easements, permits, and encroachments that may be required to install the transmission line in that area.

Council and Committee Delegations

The Project team made a presentation to the Corporate Priorities Committee of Council on May 28, 2012. This presentation was requested in response to a presentation made by a delegation (residents of Mountainview Road, who presented at the April 10, 2012 Council meeting). The presentation introduced the Project, reviewed the criteria considered in selecting a transmission route, potential options, environmental management measures, and next steps in the consultation process. Criteria for selection of a preferred transmission route included minimizing length and potential aesthetic impacts; avoiding built up/urban areas; minimizing spatial constraints at the point of connection; and maximizing existing rights-of-way and minimizing length on the Niagara Escarpment. Following an overview of the process and the preferred option, visual simulations of the preferred option were shown.

A follow-up presentation was made to the Committee on August 27, 2012 to provide a project update and an overview of work to date with the Niagara Escarpment Commission. The presentation also provided details on the June 8, 2012 announcement that turbine manufacturer ENERCON would establish a converter and control panel manufacturing facility on Bartlett Road

in the Town of Lincoln, creating 50 new, high quality skilled jobs, and representing a \$5 million investment in the community.

An additional presentation was made to the Town's Corporate Priorities committee on February 25, 2013. The presentation included a detailed review of the proposal to bury the transmission line under Mountainview Road, and directly addressed questions from municipal staff raised in a letter sent to the Niagara Escarpment Commission earlier in the month.

Municipal Comments on Draft Reports

On November 5, 2012, NRWC provided the Clerk with the MCF and the required Draft REA Reports, and on December 14, 2012, NRWC provided with information regarding minor layout and text changes to the Draft REA Reports sent with the MCF, along with complete versions of the Draft REA Reports that had recently been released for public review. The NEC Application report was provided to the Town of Lincoln on January 16, 2013.

On February 5, 2013, the Town provided a letter and attachment "Position Paper from the Town of Lincoln on the proposed NRWC Transmission Line along Mountainview Road", which was approved by Council. Concerns expressed include potential impacts on the natural landscape and environment, roads, and local residents from the proposed transmission infrastructure.

Road Use Agreement and Community Vibrancy Fund

On March 25, 2013, the Town of Lincoln signed a Road Use Agreement with NRWC, which commits to burying the majority of the line located within Lincoln, and an annual payment of \$5,500.00 per kilometre (underground) and \$3,500.00 per kilometre (aboveground) to the municipality for maintenance. NRWC will provide a \$900,000.00 security to the municipality during construction, and will work with the municipality to address concerns to reduce potential impacts to road users and residents during construction. Confidentiality of this agreement is under discussion with the municipality, and a copy is not available for public release at this time.

The only project infrastructure within the Town of Lincoln is 6.6 km of transmission line and the tap-in location. No turbines will be constructed in Lincoln. Lincoln's priorities and concerns were directly addressed through a negotiated and signed Road Use Agreement that was executed in March 2013. No MCF was received from the Town. Further to this, an additional update regarding the status on the Niagara Escarpment Commission Development Permit was provided to the MOE on August 27, 2013. At this time, the Environmental Review Tribunal supported the decision by the NEC to grant the permit. Consultation with Lincoln will continue during detailed design and through clearance of NEC conditions.

5.4.3.6 Township of Wainfleet

Consultation with the Township of Wainfleet commenced when representatives of Bridgepoint Group and NRWC met with April Jeffs, Mayor on March 28, 2011. All correspondence with the Township of Wainfleet is summarized in Appendix H4.

Meetings and Discussions with Municipal Staff

On April 30, 2012 Bridgepoint Group and NRWC met with April Jeffs and Grant Munday, Director of Planning. NRWC, Bridgepoint and Stantec met with April Jeffs on September 10, 2012.

In August of 2012, NRWC provided a Project update, details on the Project schedule and REA process, including an update on the Project's environmental studies that were underway. At this point the project study area and description report had changed significantly from the original area proposed in 2011, and NRWC communicated these changes to the Township. NRWC also provided the Township with overview maps of the new project area as well as detailed maps specific to Wainfleet. The Project team and municipal staff reviewed the information that would be requested in the MCF, and the Township provided preliminary comments on those topics so that NRWC could incorporate the information and municipal requirements into the Project planning and the REA reports, where possible. A Community Vibrancy Fund was also offered to the municipality at this meeting.

Municipal Comments on Draft Reports

On November 5, 2012, NRWC provided the Clerk with the MCF and the required Draft REA Reports, and on December 14, 2012, NRWC provided information regarding minor layout and text changes to the Draft REA Reports sent with the MCF, along with complete versions of the Draft REA Reports that had recently been released for public review.

On February 12, 2013, the Township of Wainfleet hosted a public information meeting regarding the Municipal Consultation Form for the Project, including the results of the peer review of the draft REA reports from Jones Consulting. The purpose of the meeting was to provide input to the municipal consultation portion of the REA process for the 5 turbines proposed in Wainfleet.

The February 1, 2013 peer review report provided by Jones Consulting contained a number of comments that can be discussed during the municipal consultation process beyond submission of the REA to the MOE for review. These include questions on potential haul routes, traffic management plans, dispute resolution protocol, emergency management plan, rehabilitation plan, and Road User Agreements, as well as details on municipal requirements for culverts/water crossings and upgrading of roads following transport of Project components.

A number of comments have been addressed as the REA reports were finalized in February, 2013, including use of municipal roads, a recreational trail, and unopened road allowances, and potential effects to identified natural features. Clarification will also be provided on lighting requirements, placement of collector and transmission lines, location of the operations and maintenance building, identification of archaeological sites, location and number of temporary construction areas, rehabilitation of agricultural soils following construction, and the location of MET towers.

One comment from the municipality that will not be addressed as part of the REA process is lack of conformity with Municipal By-Law 013-2012. This By-Law requires any turbine exceeding 30m in height to be located at least 2km from any property, with a maximum noise level of 32dBA. There is also a requirement for 100% indemnification for any loss of property value or adverse health effects directly or indirectly caused by an industrial wind turbine. O. Reg. 359/09 removes the requirement for adhere to municipal by-laws relating to setbacks and noise levels from turbines.

NRWC funded a peer review of the REA for the Township of Wainfleet. Jones Consulting was hired by the municipality to conduct that peer review. On February 12, 2013, NRWC attended a “public information meeting” held by the Township. NRWC made a presentation detailing a response to the Jones Consulting Report, and answered questions from Council and members of the public. The presentation also provided a discussion on the municipal review process, overview and commitment for the completion of a Construction Environmental Management Plan (CEMP) as well as other environmental plans including erosion and sediment control, well monitoring and restoration plans to be undertaken at a later time. Confirmation was also provided that any upgrades to existing roads and/or bridges would be constructed in accordance with applicable codes and standards and would be paid for by NRWC. An update on emergency preparedness, the location of the proposed transmission line (including OEB process), navigation lighting and rehabilitation plans was also provided. NRWC also offered to meet with municipal staff to discuss the Jones Consulting Report in greater detail if that would be of assistance. The Municipality did not accept this offer.

A copy of the MCF that was provided to the municipality to complete on December 4, 2012 was provided to all attendees. At this time, no comments from the municipality were included in the MCF. Wainfleet was to complete a report and make recommendations at a subsequent meeting with regards to the MCF.

Road Use Agreement and Community Vibrancy Fund

NRWC has attempted to discuss details for a Road Use Agreement and project updates and have not reached an agreement at this time. NRWC made repeated attempts to discuss the project and the Road Use Agreement with the Township. A draft Road Use Agreement and Community Vibrancy Fund was first submitted to the Mayor in July 2012. This was a template document, provided for thought and direction. No comments have been received. On April 25, 2013, NRWC presented the Township with a complete draft Community Vibrancy Fund and Road Use Agreement through planner Grant Munday and directly via email to Mayor April Jeffs. NRWC was advised the next day that they would be in touch with dates to meet. NRWC did not hear back and followed up via email and phone calls to Mayor Jeffs on May 9 and 23, 2013 regarding a potential meeting and the municipality’s intention to establish a committee to address the RUA and CVF.

NRWC sent a letter to Mayor Jeffs on July 8, 2013, asking for clarification on the municipality’s intention to negotiate the details of the RUA in open session of Council, rather than through a committee set up by the municipality. NRWC noted that it is quite unusual to negotiate financial

agreements in a public forum, as opposed to in-camera discussions, and asked for an understanding of the proposed process for such a public negotiation. A follow up email was sent on August 6, 2013, again asking to meet to discuss the RUA and CVF. Calls placed to the Mayor on September 10 and 18, 2013 resulted in an invitation to the Council meeting on September 24, 2013. At this Council meeting, consultation between NRWC and the Township was to occur in an open forum, and negotiation of a Community Vibrancy Fund and Road Use Agreement was to occur. Instead, the Township resolved that no further consultation will occur until the MOE issues the REA, nor will they provide feedback on any agreements until that time.

5.4.3.7 Niagara Region

Consultation with Niagara Region commenced when representatives of Bridgepoint Group and NRWC met with Gary Burroughs, Chair on April 4, 2011. Several Commissioners were present and an overview of the project was provided. All correspondence with Niagara Region is summarized in Appendix H4.

On September 3, 2008, Niagara Region released their Final recommendation Report – Wind Energy Policies (Regional Policy Plan Amendment 5-2007). The report set out numerous policies to guide wind energy development in Niagara, prepared in conjunction with local municipal planners. The municipality wished to ‘afford opportunities to develop wind energy systems provided they are sited, constructed, and operated in a manner that balances environmental, social, physical and economic benefits and impacts. The framework was designed to provide the basis for energy efficiency, improved air quality and the strengthening of rural and urban communities through economic diversification in a manner that is in harmony with other important issues, such as the protection of natural areas and specialty crop lands. As these ideals mesh well with the corporate responsibilities of NRWC, this policy was one of the major reasons NRWC selected Niagara Region as a location for potential wind development.

On September 5, 2012, the Niagara Region Corporate Energy Strategy was released, in which the Region committed to the development of renewable energy sources.

Meetings and Discussions with Regional Staff

Stantec received comments back from the Region in September 2011 regarding fees for review, potential permits for use of regional roads, and availability of mapping for significant environmental areas within the study area. These comments have been considered during the development of the project.

NRWC met with Regional Chair Burroughs, Matt Robinson, and Commissioner Ken Brothers on September 20, 2012, weeks prior to sending the MCF and Draft REA Reports to the Region.

Regional Comments on Draft Reports

On November 5, 2012, NRWC provided the Clerk with the updated MCF and the draft REA Reports for review. At the request of the Region, a fee was paid for a review of the REA package on December 6, 2012. On December 14, 2012, NRWC provided the Region with

information regarding minor layout and text changes to the Draft REA Reports sent with the MCF, along with complete versions of the Draft REA Reports that had recently been released for public review.

On November 28, 2012, Niagara Region Development Services was provided a complete list of all Project changes since distribution of the draft REA reports for municipal consultation on September 5, 2012. On January 31, 2013, Niagara Region Public Works provided comments in relation to the NEC Application Report. Staff also indicated that a Schedule C Municipal Class EA was currently underway for Mountainview Road which could also include re-grading of the road and improvements for cyclists. The time and location for the first consultation meeting for this project was provided.

Comments from the Region's review of the draft REA reports and the completed MCF were provided on February 8, 2013. Recommendations with respect to the NEC Development Permit Application and the REA application were provided as appendices to the Region's report.

Road Use Agreement and Community Vibrancy Fund

NRWC has met with the Region on numerous occasions since receiving the completed MCF to review and discuss details which are most appropriately dealt with in the Road Use Agreement. The latest meeting with the Region of Niagara involved a review of proposed road work along Canborough Road, opportunities for the Region and NRWC to work together to coordinate construction schedules, and an exchange of information pertaining to bridge and culvert status along proposed haul routes. Since submission of the REA application to the MOE, NRWC has met with the Regional Chair and Commissioner in the spring and summer of 2013, and made a presentation to Regional Council on September 19, 2013. Phone calls and emails with the Region involved NRWC comments on the Region's MCF (March 12, 2013), NRWC's response to the Region's MCF and Niagara Region's Medical Officer of Health proposal to conduct a health study (in advance of the Planning/Building/Environment Committee public meeting) (April 6 and 8, 2013), and follow up calls on June 20 and September 18, 2013.

Meetings have been held with Regional staff to discuss potential work proposed by the Region on roads that will also be used for the construction of the transmission line and transportation of Project components. Opportunities to work with the Region to coordinate construction schedules and pole locations were discussed, with a commitment for on-going consultation to follow. The RUA has been discussed at these meetings, and both parties are in the final stages of an agreement. Consultation with the Region will continue.

5.4.4 Consideration of Key Municipal Comments

A summary of the key comments from the local municipalities are provided in Table 5.4, along with a description of how comments were considered by the Project team including how:

- The Project design or study was altered in response to comments received;

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- The REA Reports were amended based on comments received; and/or
- Additional information was provided.

Summaries of key correspondence with each municipality, comments received from municipal staff, and how the Project team considered each comment, are provided in Appendix H4.

Copies of key correspondence from local municipalities from the start of the REA process in July 2011 to November 25, 2013 is available in hard copy by request.

Table 5.4: Key Municipal Comments and Consideration by the Project Team

Municipality	Comment	How Comments Were Considered by Project Team
Wainfleet	<ul style="list-style-type: none"> • Lack of defined haul route • Lack of Traffic Management Plan • Lack of Construction Management Plan • Lack of Emergency Management Plan • Lack of conformity with By-Law 013-2012 • Location of transmission route • Dispute Resolution Protocol • Lack of Rehabilitation Plan • T23 access through a recreational trail • Lack of decommissioning plan details • Potential interference with radio-communications systems • Siting of turbine lighting to minimize impacts • Details on Operations and Maintenance building and MET towers • Location of Archaeology sites • Details on entrances to municipal roads • Will not discuss the RUA/project details until the REA has been approved. 	<ul style="list-style-type: none"> • NRWC will continue to work with the municipality towards development of Traffic Management Plans, Emergency Management Plans, and Construction management Plans for the Project. • Preliminary haul routes now provided in the Construction Plan Report. Typical construction detail drawings added to the Construction Plan Report • Existing meteorological towers may be used for operations. • Comments considered in preparation of the Road Use Agreement.
Niagara Region	<ul style="list-style-type: none"> • Modifications of the transmission line routing around Smithville to minimize visual impacts • Potential impacts to municipal infrastructure • Proximity of project components to natural features and more stringent setbacks – project components set back 15m from significant features • Completion of Stage 3 and possible Stage 4 Archaeological Assessments prior to construction • Decommissioning standards and requirements for financial assurance • Maintain continuity of the Bruce Trail in the area of Mountainview Road • Development of a Road User Agreement regarding design, construction and maintenance along Regional rights-of-way • Development of a Traffic Management Plan • Return of lands to agricultural or natural heritage uses within 6 months of construction and restoration of lands to 	<ul style="list-style-type: none"> • NRWC will continue to work with the municipality towards development of Traffic Management Plans, Emergency Management Plans, and Construction management Plans for the Project. • Measures will be put in place to minimize disruption to the Bruce trail, Mountainview Conservation Area, and Wainfleet Rail trail • Preliminary haul routes now provided in the Construction Plan Report. • Typical construction detail drawings added to the Construction Plan Report • Comments to be considered in

Table 5.4: Key Municipal Comments and Consideration by the Project Team

Municipality	Comment	How Comments Were Considered by Project Team
	their original use following decommissioning <ul style="list-style-type: none"> • Financial assurances to cover decommissioning • Potential work on Regional roads • Negotiation of RUA. 	preparation of the Road Use Agreement. <ul style="list-style-type: none"> • Considerations for detailed design.
Haldimand County	<ul style="list-style-type: none"> • Noise Study must be completed to demonstrate compliance to MOE requirements • A shadow flicker study should be completed, and mitigation identified • Turbine 49 access road is currently on municipal lands on which no road user agreement exists with the municipality • If plans for development could impact proposed trails under the Trails Master Plan, opportunities for joint development of the trails should be investigated. • Consider placement of transmission poles and transformer substation to not impact municipal infrastructure, roadway maintenance, natural features, and private property • Request review and comment on transmission line location • Project must enter into a Road Use Agreement, and County must agree to all entrances onto County roads, with Entrance Permits. • Pre and post construction road surveys need to be conducted, and roads will be restored to pre-construction condition. • Municipal infrastructure such as culverts and roads will remain intact • Additional signage is required on access roads for public safety • Traffic Management Plan • Site plan requirements for the transformer substation must be met • Tree removal must be minimized, and trees will be replaced in consultation with the County • Emergency Management Plan • Environmental effects monitoring plans must be developed with the conservation authority • Findings of Archaeological Assessments must be shared with the County 	<ul style="list-style-type: none"> • NRWC will continue to work with the municipality towards development of Traffic Management Plans, Emergency Management Plans, and Construction management Plans for the Project. • NRWC is to work with municipal staff outside of the REA process regarding multiple permits and approvals, including: Building Permits; Entrance Permits; Work in municipal drains; Tree cutting; County roads; etc. • Preliminary haul routes now provided in the Construction Plan Report. • Typical construction detail drawings added to the Construction Plan Report • Comments to be considered in preparation of the Road Use Agreement.
West Lincoln	<ul style="list-style-type: none"> • Lack of Dispute Resolution Protocol • Construction management plan • Traffic route plan • Decommissioning plan • Road allowance usage agreements for transmission lines and other infrastructure • Emergency management details • Road Use Agreement • Community Vibrancy Agreement 	<ul style="list-style-type: none"> • NRWC will continue to work with the municipality towards development of Traffic Management Plans, Emergency Management Plans, and Construction management Plans for the Project. • NRWC will undertake a pre- and post- groundwater monitoring

NIAGARA REGION WIND FARM

CONSULTATION REPORT

Agency and Municipal Consultation

December 2013

Table 5.4: Key Municipal Comments and Consideration by the Project Team

Municipality	Comment	How Comments Were Considered by Project Team
	<ul style="list-style-type: none"> • commitment to bury the transmission lines • Haul route plan for proposed project construction is required now and not at a later date. • Detailed Traffic Management Plan and Construction Management Plan are required now and not at a later date. • Traffic Management Plan as currently submitted is too vague. Township needs to know which road allowances and roads are to be impacted so that an evaluation of roads and bridges can be completed (for benchmark and improvement purposes). • concerns over impact of the project on ground water supply. Many rural properties rely on drilled well as a source of water for the home and farm. • Detailed Emergency Management Plan is required now and not at a later date. Report is too vague. Our Volunteer Fire Department needs to understand the emergency service delivery expectations, system, operation and site circumstances now. Any training requirements of volunteer fire fighters need to be determined and delivered early in the project and any related training provided for at proponents expense. • A Road Use Agreement is required and the Township hereby requests that this agreement be signed before REA approval. • Township of West Lincoln hereby requests that all transmission line components be buried within the Township of West Lincoln. • Location of transmission line in proximity to Smithville urban boundary is not acceptable and must also be re-routed or buried. • A decommissioning plan is required now, not later, to ensure that the Province and the proponent have all details arranged, including adequate securities to ensure removal of all components at the end of the project. • Pre-condition surveys must be conducted for potential effects to County roads. 	<p>program at any residential well within 120m of a buried transmission line and any residential well of a home within 500m of a wind turbine (with landowner permission).</p> <ul style="list-style-type: none"> • Preliminary haul routes now provided in the Construction Plan Report. • Typical construction detail drawings added to the Construction Plan Report • Comments to be considered in preparation of the Road Use Agreement.
Town of Lincoln	<ul style="list-style-type: none"> • Placement of transmission line • Dispute Resolution Protocol • Construction management plan • Traffic route plan • Decommissioning plan • Road allowance usage agreements for transmission lines and other infrastructure • Emergency management details • Road Use Agreement • Community Vibrancy Agreement • commitment to bury the transmission lines 	<ul style="list-style-type: none"> • NRWC will continue to work with the municipality towards development of Traffic Management Plans, Emergency Management Plans, and Construction management Plans for the Project. • Approval of a Development Permit from the Niagara Escarpment Commission to be obtained prior to submission of the REA application, the

Table 5.4: Key Municipal Comments and Consideration by the Project Team

Municipality	Comment	How Comments Were Considered by Project Team
	<ul style="list-style-type: none"> • Haul route plan for proposed project construction is required now and not at a later date. • Detailed Traffic Management Plan and Construction Management Plan 	<p>transmission line will be buried within the municipal right of way along Mountainview Road where it crosses the Niagara Escarpment Plan Area. The transmission line will also continue underground to the tap-in location, and may be buried along other sections of the transmission line route.</p> <ul style="list-style-type: none"> • Preliminary haul routes now provided in the Construction Plan Report. • Typical construction detail drawings added to the Construction Plan Report • Comments considered in preparation of the Road Use Agreement and in execution of the final RUA.

NRWC commits to ongoing consultation with all host municipalities, and we are confident that we can reach mutually-beneficial agreements for emergency planning, use of municipal rights-of-way, building permits, etc.

5.5 OVERVIEW OF CONSULTATION WITH LOCAL UTILITIES

Haldimand County Hydro Inc. sent a letter on September 16, 2011, requesting a meeting to discuss the Project and coordinate specifications for facilities requirements. A meeting was held on October 24, 2011, during which NRWC gave an overview of the Project, and a summary of activities to date, Project benefits, and schedule. A letter was provided by Haldimand County Hydro on October 26, 2011, with terms to guide the design, construction and coexistence of Haldimand County Hydro’s existing infrastructure and NRWC’s proposed 44kV collector lines along municipal rights-of-way.

NRWC met with representatives from Niagara Peninsula Energy, Haldimand County Hydro, and HONI to discuss topics such as electrical collection lines, substation interconnection, building within municipal road allowances, and joint pole use. NRWC is committed to working with the local utilities to develop shared use agreements and regarding technical considerations, where required.

A summary of key correspondence, comments received from local utilities and Project responses, and how the Project team considered the comments is provided in Appendix H.

5.6 PIPELINE OPERATOR CONSULTATION

Notification of pipeline owners within 120m of the Project Location became a requirement under the REA process in November 2012. As NRWC released their Notice of Proposal to Engage in a Project in 2011, this requirement under the Regulation was not necessary during the REA process. Identification and notification of registered owners of gas pipeline transmission systems within 120m of Project infrastructure is a requirement of the OEB Leave to Construct process, including TransCanada Pipelines and Enbridge Pipelines. These pipeline operators were notified of the project via the Leave to Construct notice (August 2013) and will be engaged by NRWC to ensure approval is granted prior to construction works within proximity to these pipelines.

5.7 TELECOMMUNICATION AND RADAR SYSTEMS CONSULTATION

A consultation program was undertaken to identify and contact registered providers of telecommunication and radar systems, including federal and provincial bodies, and local internet providers. Key providers contacted included:

- Government radar and communication systems, including the Department of National Defence and NAV Canada;
- Radiocommunications agencies, including the Canadian Broadcasting Corporation;
- Internet providers; and,
- Telecommunication providers.

5.7.1 Summary of Key Comments

A summary of the key comments from telecommunication and radar systems providers are provided in Table 5.5, along with a description of how comments were considered by the Project team including how:

- The Project design or study was altered in response to comments received;
- The REA Reports were amended based on comments received; and/or
- Additional information was provided.

Summaries of key correspondence, comments received, and how the Project team considered each comment are provided in Appendix H.

Table 5.5: Key Comments from Telecommunication and Radar Systems Providers and Consideration by Project Team

Provider	Comment	Project Response
Government Radar and Communication Systems		
Department of National Defence: Radio Communication Systems	Confirmed no objections or concerns with Project for radio communication systems.	N/A
Department of National Defense: Radar and Flight Operations	Confirmed that the Project falls within consultation zone but that a detailed review confirmed no likely interference with radar and flight operations. No further concerns with Project, as proposed. Requested to be informed of future changes to Project layout.	Contact added to the distribution mailing list.
Department of National Defense: Ground Operations & Training	Confirmed that there are several facilities within the Study Area but did not expect impacts on the operation of these facilities. Requested to be added to the Project distribution list.	Contact added to the distribution mailing list.
Nav Canada	Identified that the wind turbines have potential to negatively impact operation of air navigation primary radars, including the Hamilton International Airport.	NavCanada and NRWC executed a legal agreement in September 2013 which commits NRWC to cover the cost of mitigation measures, if necessary, to reduce impacts of the Project on NavCanada radars. Consultation between NavCanada and NRWC will continue throughout operation of the wind farm.
Environment Canada: National Radar Program	Requested turbine heights and coordinates for their review.	Turbine heights and coordinates will be provided to EC.
Microwave & Radio-communication		
Rogers Wireless	Identified a concern with the location of several turbines and potential for interference. Requested that some turbines be relocated.	Continued consultation with Rogers is required during detailed design. NRWC commits to reviewing potential incidents of telecommunications interference on a case by case basis. In the unlikely event that signal disruption is experienced, contingency measures (at the cost of NRWC) may include: <ul style="list-style-type: none"> o Replacing the receiving antenna with one that has a better discrimination to the unwanted signals. o Relocating either the transmitter or

Table 5.5: Key Comments from Telecommunication and Radar Systems Providers and Consideration by Project Team

Provider	Comment	Project Response
		receiver. o Switching to an alternate means of receiving the information.
TELUS Communications	Identified a concern with the location of several turbines and potential for interference. Requested that some turbines be relocated.	Continued consultation with Telus is required during detailed design. NRWC commits to reviewing potential incidents of telecommunications interference on a case by case basis. In the unlikely event that signal disruption is experienced, contingency measures (at the cost of NRWC) may include: <ul style="list-style-type: none"> o Replacing the receiving antenna with one that has a better discrimination to the unwanted signals o Relocating either the transmitter or receiver Switching to an alternate means of receiving the information.

6.0 Plan for Ongoing Consultation

Sections 6.1 through 6.0 describe NRWC's plan for ongoing consultation activities that would occur following submission of the REA application to MOE, and that would occur during construction, operation and decommissioning of the Project. NRWC has documented the communication plan for emergencies, Project updates and activities and an on-going communications and issues protocol in the Design & Operations Report.

6.1 FINAL REA REPORTS

Once the MOE has deemed the REA application complete, NRWC would provide copies of the Final REA Reports on the Project website until the Director of the MOE makes a decision under section 47.5 of the *Environmental Protection Act*.

6.2 COMMUNITY UPDATES

NRWC and/or the Project Contractor would engage with community members (local community members, Aboriginal communities, and local Counties) during all phases of the Project, including providing updates on the Project website [www.nrwc.ca]. As a long-term presence and neighbour in the Townships of West Lincoln and Wainfleet and the Towns of Grimsby and Lincoln within the Niagara Region and within Haldimand County. NRWC would continue to develop contacts and maintain local relationships and channels of communication. Additional updates may be provided to community members via letters/Project Community Newsletters, local newspaper notices, and/or through direct contact.

NRWC will provide a status update to the public, Aboriginal communities and local Counties regarding the commencement of the Environmental Registry comment period. Within ten (10) days of NRWC's application for the Project being posted on the Environmental Bill of Rights (EBR) by the MOE, NRWC will publish a Notice in local newspapers and on the Project website [www.nrwc.ca] providing public notice that the Project application has been accepted for review by the Ministry. The notice will include Project information, the Project website where final documents can be viewed, and a statement that members of the public can submit comments to the MOE Approvals Director via the EBR. In addition, NRWC will provide written communication to the local Aboriginal communities and to the Townships of West Lincoln and Wainfleet and the Towns of Grimsby and Lincoln within the Niagara Region and Haldimand County informing them of the EBR posting.

6.3 COMMUNITY LIAISON COMMITTEE

NRWC is committed to continuing to maintain an open dialogue with the local community throughout its project lifecycle. To that end, NRWC will establish a Community Liaison Committee (CLC), as a forum to exchange ideas and share concerns with interested resident and members of the public. The CLC will also allow for a continuous vehicle for communications throughout the Project.

6.3.1 Objectives

- To have a meaningful and open dialogue between the community and NRWC, as the Project proceeds
- To better understand the issues of priority in the local community, with the goal of addressing them to everyone's satisfaction
- To inform the interested public about key issues related to the project, with energy in general, and any local matters, progress, or challenges
- To commit to the public that there will be a forum through which their priorities and concerns can be heard throughout the Project lifecycle.

The CLC will:

- Act as a liaison facilitating two-way communications between NRWC and members of the public with respect to issues relating to the construction, installation, use, operation, maintenance and retirement of the Niagara region Wind Farm
- Provide a forum for NRWC to provide regular updates on, and to discuss issues or concerns relating to, the construction, installation, use, operation, maintenance, and retirement of the Project with members of the public.
- Ensure that any issues or concerns resulting from the construction, installations, use, operation, maintenance or retirement of the Project are discussed and communicated to NRWC.

6.3.2 Membership

Recruitment for the CLC will be an open and impartial process. The CLC shall be established by:

- Publishing a notice in a newspaper with general circulation in each local municipality in which project infrastructure is located
- Posting a notice on NRWC's publicly accessible website

- Notifying members of the public about the proposal for the CLC and inviting residents that live within a 2km radius of the Project to participate in the CLC
- Direct invitations by NRWC to other stakeholders, including but not limited to local municipalities, federal or provincial agencies, and local community groups.
- Reviewing requested to participate from the public.

The CLC will be structures to include a broad and diverse range of community members. In order for the CLC to operate effectively and efficiently, it will be limited to 20 members, the exact proportion of which has yet to be determined. Ideally, the CLC will include representation from:

- Residents and landowners within 2km of the wind farm
- Municipalities, including representatives from Niagara Region, Haldimand County, the Townships of West Lincoln and Wainfleet, and the Town of Lincoln
- Government and/or agencies, including the Niagara Escarpment Commission, Niagara Peninsula Conservation Authority, and Grand River Conservation Authority
- Business community representatives, including Chambers of Commerce, Niagara Industrial Association, Niagara College, and others
- Other interests or groups, including West Lincoln Wind Action Group, and others.

As well, at least one NRWC representative will be present at all meetings and one facilitator will be present at all meetings.

6.3.3 Meeting Structure and Format

While the composition of the CLC will be limited to 20 people, meetings will be open to the general public and members of the public will be able to participate. Members of the public will be able to address the committee (up to 5 per meeting) for up to 5 minutes per delegation. All delegations must be in relation to items on the agenda.

Agenda items may be submitted for the facilitator through the NRWC website at least 15 days in advance of a CLC meeting. All requests to speak must be submitted at least 7 days prior to the meeting. Delegations will be approved at the discretion of the Chair and NRWC, in consultation with CLC members.

A minimum of two meetings will be held annually, and will continue for the first 5 years of the Project, with the option to continue at the discretion of NRWC. Meetings will be:

- Conducted in a local facility

- Held for three hours in the evening
- Run in a round table format.

Minutes will be made public and posted on the Project website.

6.4 COMMUNICATION PLAN FOR EMERGENCIES

In the event of an emergency, NRWC and/or the Project Contractor would initiate the Emergency Response Plan as outlined in the Design and Operations Report.

The plan would include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between NRWC and/or the Contractor and the relevant responders. The plan would also indicate how NRWC and/or the Contractor would directly contact (via telephone or in-person) Project community members who may be directly impacted by an emergency so that the appropriate actions could be taken to protect community members' health and safety. The communication plan for emergencies would be developed in collaboration with local emergency responders, and would be prepared following consultations with the local Counties' Emergency Services Departments, including the local fire department. NRWC also intends to participate with local County staff in training sessions specific to the Project prior to Project construction.

6.5 COMMUNICATIONS AND ISSUE RESPONSE PROTOCOL

The following has been developed for all Project phases to address any reasonable concern from the public and would be implemented by NRWC and/or the Project Contractor.

A telephone number for contacting NRWC and/or the Project Contractor along with the mailing/e-mail address would be posted on the Project website www.nrwc.ca and provided directly to the local Counties and the MOE. These would be the direct contact points for NRWC and/or the Project Contractor during all phases of the Project. The Emergency Response and Communications Plan would include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between NRWC and/or the Contractor and the relevant responders. This information would be obtained during consultations with the local Counties' Emergency Services Departments.

The telephone number provided for the reporting of concerns, issues and/or complaints would be equipped with a voice message system used to record the caller's contact information and the time, date and details of the concern and/or issue. All messages would be recorded in an Issue Response Document to maintain a record of all issues and concerns. NRWC and/or the Project Contractor would endeavour to respond to messages within 48 hours. All reasonable commercial efforts would be made to take appropriate action as a result of issues concerns, as soon as practicable. The actions taken to remediate the cause of the issue or complaint and the proposed actions to be taken to prevent reoccurrences of the same complaint in the future

would also be recorded within the Issue Response Document. If appropriate, the MOE Spills Action Centre would be contacted to notify them of the issue. Correspondence would be shared with other stakeholders, such as the MOE, as required and/or as deemed appropriate.

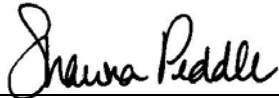
Ongoing communication with community members would allow NRWC and/or the Project Contractor to receive and respond to community issues on an ongoing basis.

7.0 Closure

This Consultation Report for the Niagara Region Wind Farm has been prepared in accordance with Item 2, Table 1 of Ontario Regulation 359/09, and the draft guidance document “*Technical Guide to Renewable Energy Approvals*” (MOE, 2012).

This report may not be used by any third party without the express written consent of NRWC.

STANTEC CONSULTING LTD



Shawna Peddle
Senior Project Manager

NIAGARA REGION WIND CORPORATION



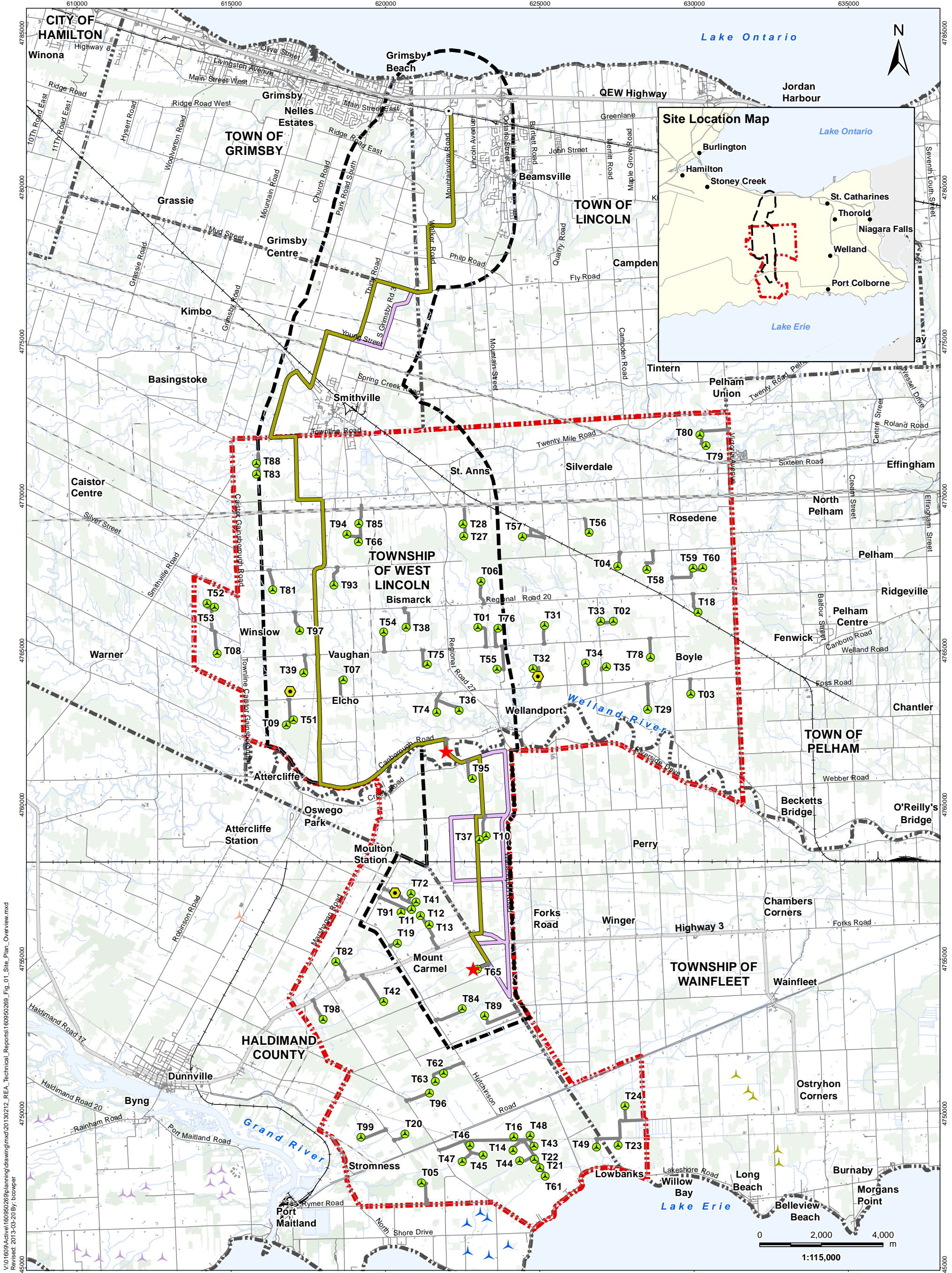
Darren Croghan
Vice President, Project Development

Appendix A

Project Map

Appendix A1

Project Study Area Map



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 Revised: 2013-03-20 By: bcwper



Legend

- | | | |
|------------------------------|----------------------------|--|
| Project Study Area | Road | Other Wind Turbines |
| Interconnector Study Area | Expressway / Highway | Mohawk Wind Farm (Existing) |
| Proposed Turbine Location | Active Railway | Rosa Flora Turbine (Existing) |
| Potential Access Road | Abandoned Railway | Wainfleet Wind Energy Project (Proposed) |
| Transformer Substation | Existing Structures | HAF Wind Energy Project (Proposed) |
| Tap-in Location | Existing Transmission Line | Grand Renewable Energy Park (Proposed) |
| Existing Met Tower | Watercourse | |
| Preferred Transmission Route | Waterbody | |
| Alternate Transmission Route | Wooded Area | |
| | Municipality Lower Tier | |

Client/Project
 Niagara Region Wind Corporation
 Niagara Region Wind Farm

Figure No.
 1
 Title
Overview Site Plan

Notes

- Coordinate System: NAD 1983 UTM Zone 17N
- Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2012.

March 2013
 160950269

Appendix B

Project Distribution List

Appendix B1

Renewable Energy Approval Agency Contact List

Level of Gov't	Agency	Title	First Name	Last Name	Position	Address	City	Prov.	Postal Code	Phone Number	Fax	Email
MANDATORY NOTIFICATION												
Municipal	Haldimand County, Clerk's Department	Ms.	Evelyn	Eichenbaum	Clerk	45 Munsee Street North, P. O. Box 400	Cayuga	ON	N0A 1E0	905 318-5932 x249	905 772 3542	eichenbaum@haldimandcounty.on.ca
Municipal	Niagara Region	Ms.	Patricia	Sabourin		2201 St. David's Road, P.O. Box 1042	Thorold	ON	L2V 4T7	905-685-1571	905-687-4977	Kevin.bain@niagararegion.ca
Municipal	Township of West Lincoln, Clerks Department	Ms.	Carolyn	Langley	Clerk	318 Canborough Street P.O. Box 400	Smithville	ON	L0R 2A0	905-957-3346 x6720	905-957-3219	carolynglangley@westlincoln.ca
Municipal	Township of Pelham	Ms.	Nancy	Bozzato	Clerk/Secretary-Treasurer, Committee of Adjustment	20 Pelham Town Square, P.O. Box 400	Fonthill	ON	L0S 1E0	905-892-2607 x315		NJBozzato@pelham.ca
Municipal	Town of Grimsby	Mrs.	Hazel	Soady-Easton	Town Clerk	160 Livingston, P.O. Box 159	Grimsby	ON	L3M 4G3	905-309-2003	904-945-5010	hsoady-easton@town.grimsby.on.ca
Municipal	Town of Lincoln	Mr.	Gary	Dal Bianco	Deputy Clerk	4800 South Service Road	Beamsville	ON	L0R 1B1	905-563-8205 x235	905-563-6566	gdalbiano@lincoln.ca
Municipal	Township of Wainfleet, Clerks Department	Ms.	Tanya	Lamb	Township Clerk	31940 Highway #3, P.O. Box 40	Wainfleet	ON	L0S 1V0	905-899-3463	905-899-2340	tlamb@township.wainfleet.on.ca
Provincial	Niagara Escarpment Commission	Mr.	Don	Scott	Chair	232 Guelph Street	Georgetown	ON	L7G 4B1	905-877-5594	905-873-7452	annemarie.bochenek@ontario.ca
Provincial	Ministry of the Environment, Environmental Assessment and Approvals Branch	Ms.	Doris	Dumais	Director	2 St. Clair Avenue West, Floor 12A	Toronto	ON	M4V 1L5	416-314-8171	416-314-8452	doris.dumais@ontario.ca
Provincial	Ministry of the Environment, Niagara District Office	Mr.	Richard	Vickers	District Manager	9th Floor, 301 St. Paul St.	St. Catharines	ON	L2R 3M8	905-704-3900	905-704-4015	richard.vickers@ontario.ca
Provincial	Ministry of the Environment, Renewable Energy Approval Unit					2 St. Clair Avenue West, Floor 12A	Toronto	ON	M4V 1L5	416-314-8001	416-314-8452	eaabgen.moe@ontario.ca
Provincial	Ministry of the Environment, Hamilton District Office	Mr.	Geoff	Knapper	District Manager	9th floor 119 King St. W.	Hamilton	ON	L8P 4Y7	(905) 521-7650		geoffrey.knapper@ontario.ca
Federal	NAV Canada, Aeronautical Information Services – Land Use				Manager	1601 Tom Roberts Road, P.O. Box 9824, Station	Ottawa	ON	K1G 6R2	866-577-0247	613-248-4094	landuse@navcanada.ca
Federal	Transport Canada – Aerodromes and Air Navigation Unit	Mr.	Clifford	Frank	Acting Regional Manager	4900 Yonge Street, Suite 300	Toronto	ON	M2N 6A5	416-952-0248	(416) 952-0050	frankc@tc.gc.ca
Federal	Transport Canada – Aerodromes and Air Navigation Unit				Environmental Coordinator	4900 Yonge Street, 4th Floor (PHE)	North York	ON	M2N 6A5			EnviroOnt@tc.gc.ca
Federal												narren.santos@ontario.ca
Federal			Zeljko	Romic								Zeljko.Romic@ontario.ca
OTHER CONTACTS												
Federal	Canadian Broadcasting Corporation	Mr.	Martin	Levert	Engineer	1400, boul. René-Lévesque Est, Bureau A10-9	Montréal	QC	H2L 2M2	514-597-6359	514-597-3838	epoliennes_windturbines@cbc.ca
Federal	Canadian Environmental Assessment Agency	Ms.	Louise	Knox	Regional Director, Ontario Region	55 St. Clair Avenue East, 9th Floor	Toronto	ON	M4T 1M2	416-952-1575	416-952-1573	louise.knox@ceaa-acee.gc.ca
Federal	Department of National Defence	Mr.	Jim	Hawkes	EEDO-Engineering-Airfield Siting-Crystals-Wind Turbines					613-392-2811 x 7042	613-965-7889	*WindTurbines@forces.gc.ca
Federal	Department of National Defence	Mr.	Mark	Bartley	Electronic Engineering Development Officer					613-392-2811 x 7042		Mark.Bartley@forces.gc.ca
Federal	Department of National Defence	Capt.	Andrew	Risk	AEC Liaison Officer							WindTurbines@forces.gc.ca
Federal	Department of National Defence		Bryan	Peever	Chief Warrant Officer D Air Prog 5, RCAF C&E Senior Occupation Advisor, Chief of the Air Staff	8 Wing Trenton,	Ottawa	ON	K1A 0K2	(613) 995-7865	(613) 995-4574	bryan.peever@forces.gc.ca
Federal	Department of National Defence	Capt	Adin	Switzer	AEC Liaison Officer		Astr	Ontario	K0K 3W0	613 392-2811 Ext4834	613 965-3200	ADIN.SWITZER@forces.gc.ca
Federal	Department of National Defence (Defence Construction Canada)					Constitution Square, 19th Floor#50 Albert Street	Ottawa	Ontario	K1A 0K3	(613) 998-9548	(613) 998-1061	info@dccc-cdc.gc.ca
Federal	Department of National Defence (Land Force Central Area)					1 Yukon Lane	Toronto	Ontario	M3K 0A1	416-633-6200		
Federal	Environment Canada	Mr.	Rob	Dobos	Manager, Environmental Assessment Section	P.O. Box 5050, 867 Lakeshore Road	Burlington	ON	L7R 4A6	905-336-4953	905-336-8901	rob.dobos@ec.gc.ca
Federal	Fisheries and Oceans Canada	Ms.	Cindy	Latendresse	Administrative Assistant, Southern Ontario District-Br	304-3027 Harvester Road	Burlington	ON	L7R 4K3	905-639-0188	905-639-3549	cindy.latendresse@dfo-mpo.gc.ca
Federal	Government Mobile Communications Office, IISERV Ontario - IT Service Delivery	Mr.	Lou	Battiston	Manager, Technology Liaison	155 University Avenue, 14th Floor	Toronto	ON	M5H 3B7	(416) 327-0353	(416) 327-0368	lou.battiston@ic.gc.ca
Federal	Health Canada, Environmental Health Program	Ms.	Kitty	Ma	Regional Environmental Assessment Coordinator	180 Queen Street West	Toronto	ON	M5V 3L7	416-954-2006	416-952-0102	kitty_ma@hc-sc.gc.ca
Federal	Health Canada, Environmental Health Program	Ms.	Melanie	Lalani	Regional Environmental Assessment Coordinator	180 Queen Street West	Toronto	ON	M5V 3L7	416-954-5013	416-952-4444	melanie_lalani@hc-sc.gc.ca
Federal	Independent Electricity System Operator					Station A - Box 4474	Toronto	ON	M5W 4E5	905-403-6900	905-403-6921	customer.relationships@ieso.ca
Federal	Natural Resources Canada	Ms.	Jessica	Coulson	Team Leader	580 Booth Street, 3rd Floor, Room A9-2	Ottawa	ON	K1A 0E4	613-947-1591	613-995-5719	Jessica.Coulson@NRCan-RNCan.gc.ca
Federal	Natural Resources Canada	Mr.	Christopher	Padfield	Director, Renewable and Electrical Energy Division	580 Booth Street, 17th Floor, Room B7-3	Ottawa	ON	K9A 0E4	613-947-5101	613-995-0084	christopher.padfield@nrccan.gc.ca
Federal	NAV Canada, A.I.S. Data Collection and Land Use Office	Ms.	Diane	Levesque				ON				diane.levesque@navcanada.ca
Federal	Royal Canadian Mounted Police	Mr.	Alex	Beckstead	Radio Spectrum Engineer	1200 Vanier Parkway	Ottawa	ON	K1A 0R2	613-949-4519	613-998-7528	alex.beckstead@rcmp-grc.gc.ca
Federal	Transport Canada, Aeronautical Information Services	Mr.	Tom	Hollinger	Manager, Data Collection	1601 Tom Roberts Avenue	Ottawa	ON	K1G 6R2	613-248-4121		aisdata@navcanada.ca
Federal	Transport Canada, Environment & Engineering	Ms.	Linda	Beaulieu	Environmental Officer	4900 Yonge Street - Suite 300	Toronto	ON	M2N 6A5	416-952-0470	416-952-0514	enviroont@tc.gc.ca
Federal	Radio Advisory Board of Canada					811-116 Albert Street	Ottawa	ON	K1P 5G3	613-230-3261		rabc gm@on.albn.com
Federal	Parks Canada	Mr.	Alexandre	Ferland	Chief, Environmental Management	25 Eddy Street	Gatineau	QC	K1A 0M5	(819) 997-4905	(819) 953-2004	alexandre.ferland@pc.gc.ca
Federal	Parks Canada	Ms.	Claire	McNeil	Biologist, Ecological Integrity Branch	25 Eddy Street	Gatineau	QC	K1A 0M5	819-994-5533	819-953-2004	Claire.McNeil@pc.gc.ca
Federal	Parks Canada	Mr.	Dhruva P.	Subedi	SE Asset Manager, Southwestern Ontario Field Unit	55 Bay Street N, suite #809	Hamilton	ON	L8R 3P7	905-308-8954	905-308-8956	Dhruva.Subedi@pc.gc.ca
Federal	Parks Canada	Mr.	Geoffrey	Hancock	Field Unit Superintendent, Southwestern Ontario Field	55 Bay Street N, suite #809	Hamilton	ON	L8R 3P7	905-526-8548 or 905-730-7636	905-308-8956	Geoffrey.Hancock@pc.gc.ca
Federal	Indian and Northern Affairs Canada				Environmental Unit	25 St. Clair Avenue East, 8th Floor	Toronto	Ontario	M4T 1M2			EAcordination_ON@inac-ainc.gc.ca
Federal	Infrastructure Canada Communications					180 Kent Street Suite 1100	Ottawa	Ontario	K1P 0B6	1-877-250-7154		info@infcc.gc.ca
Federal	Parks Canada					25-7-N Eddy Street	Gatineau	QC	K1A 0M5	888-773-8888		information@pc.gc.ca
Provincial	Grand River Conservation Authority		Drew	Cherry	Resource Planner	400 Clyde Road, PO Box 729	Cambridge	ON	N1R 5W6	(519) 621-2763 EXT. 2237	519-621-4844	grca@grandriver.ca
Provincial	Hydro One Networks Inc.		Jim	Oriotis	Hydro One Real Estate Management	185 Clegg Road	Markham	ON	L6G 1B7	(905) 946-6261	(905) 946-6242	Jim.Oriotis@HydroOne.com
Provincial	Hydro One Networks Inc.	Mr.	Leslie	Koch	Transmission Lines Sustainment Manager, Lines Infor	483 Bay Street, TCT15-A11, North Tower	Toronto	ON	M5G 2P5	416-345-6275	416-345-5443	leslie.koch@hydroone.com
Provincial	Hydro One Networks Inc.	Mr.	Tony	Ierullo	Manager	483 Bay St., 14th Floor, North Tower	Toronto	ON	M5G 2P5	(416) 345-5213	416-345-5395	ierullo@hydroone.com
Provincial	Hydro One Networks Inc.	Ms.	Lok	Mui	Transmission Lines Sustainment						416-345-5338	jenny.mui@hydroone.com
Provincial	Ministries of Citizenship and Immigration, Tourism and Culture, and Health Pro	Mr.	Tom	Chrzan	Manager Central Region	180 Dundas Street West, Suite 502	Toronto	On	M7A 2R9	416-314-6682	416-314-2024	tom.chrzan@ontario.ca
Provincial	Ministry of Aboriginal Affairs	Ms.	Heather	Leveque	Manager, Consultation Unit	9th Floor, 160 Bloor Street East	Toronto	ON	M7A 2E6	416-325-4044	416-326-1066	heather.levèque@ontario.ca
Provincial	Ministry of Aboriginal Affairs	Mr.	David	Pickles	Team Lead	9th Floor, 160 Bloor Street East	Toronto	ON	M7A 2E6	416-326-4757	416-326-1066	david.pickles@ontario.ca
Provincial	Ministry of Agriculture Food and Rural Affairs	Mr.	David	Cooper	Manager, Environmental and Land Use Policy	1 Stone Road West, 3rd Floor	Guelph	ON	N1G 4Y2	519-826-3117	519-826-3109	david.cooper@ontario.ca
Provincial	Ministry of Energy and Infrastructure, Renewable Energy Facilitation Office	Ms.	Mirrun	Zaveri	Deputy Director	77 Grenville St. 9th Floor	Toronto	ON	M5S 1B3	416-212-7701	416-314-2175	mirrun.zaveri@ontario.ca
Provincial	Ministry of Natural Resources	Mr.	Ian	Hagman	District Manager	1 Stone Road West	Guelph	ON	N1G 4Y2	519-826-4931		ian.hagman@ontario.ca
Provincial	Ministry of Natural Resources - PEMBROKE DISTRICT	Ms.	Amy	Cameron	Renewable Energy Field Advisor (Acting)	31 Riverside Dr	Pembroke	ON	K8A8R6	613-732-5506		amy.cameron@ontario.ca
Provincial	Ministry of Tourism and Culture, Culture Services Unit	Ms.	Karla	Barboza	Heritage Adviser	401 Bay Street, Suite 1700	Toronto	ON	M7A 0A7	416-314-7120	416-212-1802	karla.barboza@ontario.ca
Provincial	Ministry of Tourism and Culture, Culture Services Unit	Ms.	Katherine	Kirzati	Heritage Planner	401 Bay Street - Suite 1700	Toronto	ON	M7A 0A7	416-314-7643	416-212-1802	katherine.kirzati@ontario.ca
Provincial	Ministry of Transportation, Provincial and Environmental Planning Office	Ms.	Linda	Mcausland	Acting Manager	301 St. Paul Street, 2nd Floor	St. Catharines	ON	L2R 7R4	905-704-2473	905-704-2007	linda.mcausland@mto.gov.on.ca
Provincial	Niagara Peninsula Conservation Authority	Mr.	John	Kukalis	Director, Water Management	250 Thorold Road West, 3rd Floor	Welland	ON	L3C 3W2	905-788-3135	905-788-1121	jkukalis@npca.ca
Provincial	Niagara Escarpment Commission	Mr.	Mark	Frawley	Director	232 Guelph Street	Georgetown	ON	L7G 4B1	905-877-4810	905-873-7452	mark.frawley@ontario.ca
Provincial	Ontario Energy Association	Ms.	Herzig	Elise	President & CEO	45 Sheppard Avenue East - Suite 409	Toronto	ON	M2N 5W9		416-961-2339 x227	eherzig@energyontario.ca
Provincial	Ontario Heritage Trust	Ms.	Beth	Hanna	Director, Heritage Programs and Operations	10 Adelaide Street East, 1st Floor	Toronto	ON	MSC 1J3	416-325-5010	416-325-5071	beth.hanna@heritagetrust.on.ca
Provincial	Ontario Heritage Trust	Mr.	Sean	Fraser	Manager, Acquisitions and Conservation Services	10 Adelaide Street East, 2nd Floor	Toronto	ON	MSC 1J3	416-325-5019	416-314-5979	sean.fraser@heritagetrust.on.ca
Provincial	Ontario Heritage Trust - Acquisitions and Conservation Services	Mr.	Jeremy	Collins	Acquisitions Coordinator	10 Adelaide Street East, Suite 202	Toronto	ON	MSC 1J3	416-325-5017	416-325-5071	jeremy.collins@heritagetrust.on.ca
Provincial	Ontario Power Authority	Mr.	Derek	Leung	Manager, Generation Development	120 Adelaide Street West, Suite 1600	Toronto	ON	M5H 1T1	416-967-7474	416-967-1947	derek.leung@powerauthority.on.ca
Provincial	Ontario Realty Corporation	Mr.	Anil	Wijesooriya	General Manager, Planning, Survey and Appraisal Pro	1 Dundas St. West, Suite 2000	Toronto	ON	M5G 2L5	416-212-6183	416-212-1131	anil.wijesooriya@ontariorealty.ca
Provincial	Ontario Realty Corporation - Professional Services	Ms.	Lisa	Myslicki	Environmental Coordinator	1 Dundas Street West, Suite 2000	Toronto	ON	M5G 2L5	(416) 212-3768		lisa.myslicki@ontariorealty.ca
Provincial	Infrastructure Ontario - Professional Services		Hoeun	Heng		1 Dundas Street West, Suite 2000	Toronto	ON	M5G 2L5	416-212-3757	416-212-1131	Hoeun.Heng@InfrastructureOntario.ca
Provincial	Electrical Safety Authority	Mr.	Doug	Crawford	VP Regulatory Affairs and Chief Public Safety Officer	155A Matheson Blvd West, Suite 202	Mississauga	ON	L5R 3L5	905-507-4949	905-507-4712	Doug.Crawford@ElectricalSafety.on.ca
Provincial	Ontario Energy Board					2300 Yonge Street, P.O. Box 2319	Toronto	ON	M4P 1E4	416-481-1967	416-440-7656	Market.Operations@ontarioenergyboard.ca
Provincial	Technical Standards and Safety Authority				Customer Services	3300 Bloor Street West	Toronto	ON	M8X 2X4	877-682-8772		customerservices@tssa.org
Provincial	Niagara Peninsula Conservation Authority	Mr.	Geoffrey	Verkade	GIS Specialist							gverkade@npca.ca
Municipal	Haldimand County	Mr.	KEN	HEWITT	Mayor	Cayuga Administration Building, 45 Munsee Str	Cayuga	ON	N0A 1E0	905-318-5932 ext. 202	905-772-2148	khewitt@haldimandcounty.on.ca
Municipal	Haldimand County	Mr.	JAMES	GOODRAM	Manager, Economic Development and Tourism	Cayuga Administration Building, 45 Munsee Str	Cayuga	ON	N0A 1E0	905-318-5932 ext. 242	905-772-3542	jgoodram@haldimandcounty.on.ca
Municipal	Haldimand County		Kyle	Plas	Planner							kplas@haldimandcounty.on.ca
Municipal	Haldimand County, Planning and Economic Development Department	Ms.	Anne	Unyi	Acting Manager, Heritage and Culture	Cayuga Administration Building, 45 Munsee Str	Cayuga	ON	N0A 1E0	905-765-3134	905-772-3542	aunyi@haldimandcounty.on.ca
Municipal	Haldimand County, Planning and Economic Development Department	Mr.	Craig	Manley	General Manager	Cayuga Administration Building, 45 Munsee Str	Cayuga	ON	N0A 1E0	905-318-5932 x208	905-772-3541	cmanley@haldimandcounty.on.ca
Municipal	Haldimand County, Planning and Economic Development Department	Ms.	BRENDA	MILLIGAN	Admin Coordinator, Public Works	Cayuga Administration Building, 45 Munsee Str	Cayuga	ON	N0A 1E0	905 318-5932 x216	905-772-3541	bmiligan@haldimandcounty.on.ca
Municipal	Niagara Region, Planning Department	Mr.	Peter	Colosimo	Director, Development Services Division	2201 St. David's Road, P.O. Box 1042	Thorold	ON	L2V 4T7	905-685-4225 ext. 3382	905-687-8056	peter.colosimo@niagararegion.ca
Municipal	Niagara Region, Public Works Department	Mr.	Ken	Brothers	Public Works Commissioner	2201 St. David's Road, P.O. Box 1042	Thorold	ON	L2V 4T7	905-685-4225 ext. 3340	905-687-4977	Ken.brothers@niagararegion.ca
Municipal	Niagara Region, Public Works Department											

Appendix B2

Notice of Leave to Construct Contact List

Notes	Company	Department	Contact Name	Job Title	Country	Postal Zip Code	Province	City	Street Number	Street Name	StreetType	Direction	Suite Number	Floor Number	AddressLine2	AddressLine3	Phone Country Code	Phone Area Code	Phone	Phone Extension	Fax Country Code	Fax Area Code	Fax	Email Address	
(xi) Independent Electricity System Operator	Independent Electricity System Operator		Brian Rivard	Director, Markets	Canada	M5G 2K4	ON	Toronto	655	Bay	Street		410		PO Box 1										
(xii) Ontario Power Authority	Ontario Power Authority		Todd Wierenga	Contract Analyst	Canada	M5H 1T1	ON	Toronto	120	Adelaide	Street	West	1600				1	416	967-7474		1	416	967-1947		
Section 4k - The following federal government dep't:																									
k(i) Transport Canada	Transport Canada	Civil Aviation, Operations-West - LBPIA	Imi Waljee	Associate Director, Operations	Canada	M2N 6A5	ON	Toronto	4900	Yonge	Street		300				1	416	952-0090		1	416	952-0050	imi.waljee@tc.gc.ca	

Appendix C

Project Notices

Appendix C1

Notice of a Proposal to Engage in a Renewable Energy Project

NOTICE OF A PROPOSAL

by Niagara Region Wind Corporation to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Project

Project Location: The Preliminary Study Area is within Haldimand County and Niagara Region (including the Township of Pelham, Township of Wainfleet, and Township of West Lincoln). The Preliminary Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario.

Dated at Haldimand County and Niagara Region this the 6th of July, 2011

Niagara Region Wind Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice of a proposal to engage in this renewable energy project and the project itself are subject to the provisions of the Environmental Protection Act (ACT) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW. The project location is described in the map below.

This project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report titled Niagara Region Wind Project – Draft Project Description Report describes the facility as a wind farm that will be used to convert wind to electricity. A written copy of the Draft Project Description Report will be made available for public inspection at www.nrwc.ca.

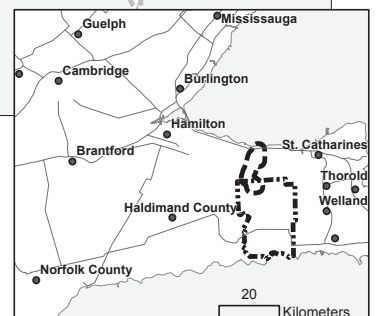
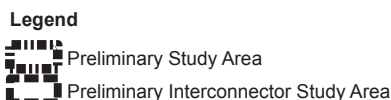
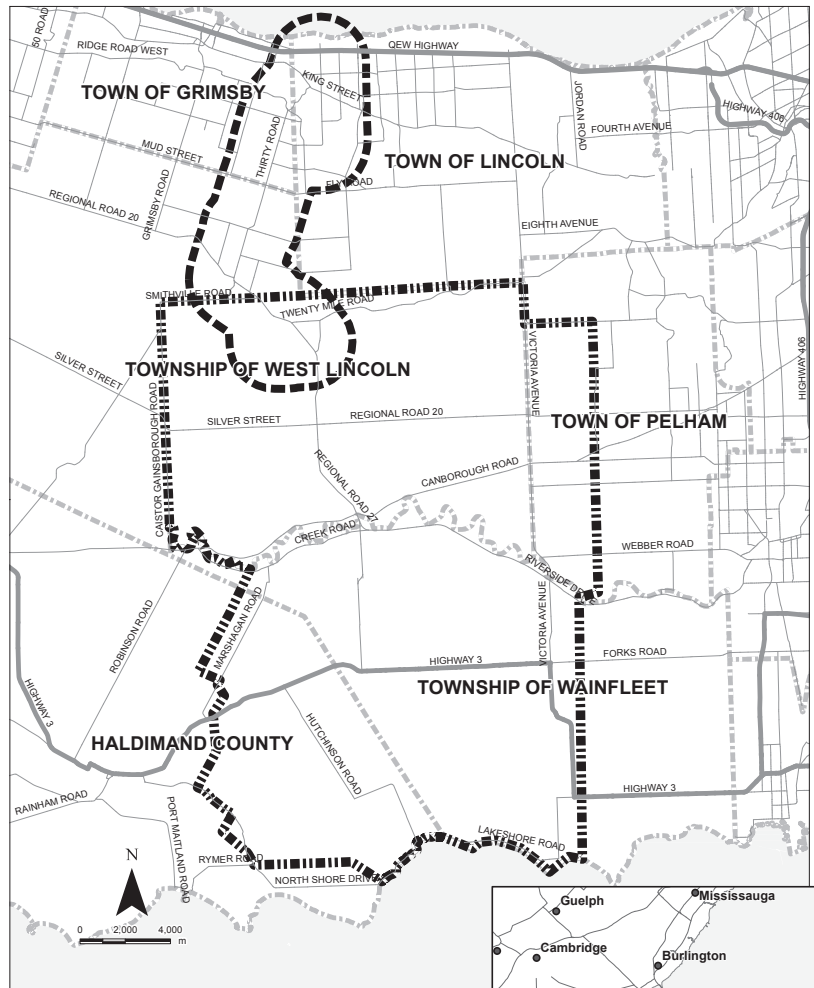
Project Contacts and Information:

To learn more about the project proposal or to communicate concerns please contact:

Project Email Address: info@nrwc.ca
Project Website: www.nrwc.ca
Project Phone Number: 905-390-3306 or
1-855-720-2892 (toll free)

Robert Daniels
Vice President
Niagara Region Wind Corporation
277 Lakeshore Road East, Suite 211
Oakville, ON L6J 6J3

J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager
Stantec Consulting Ltd.
300 - 675 Cochrane Drive West Tower
Markham, ON L3R 0B8



Appendix C2

Notice of Community Meeting

Niagara Region Wind Project Community Meeting

Niagara Region Wind Corporation invites you to a community meeting where we will introduce the project and our project team.

July 26, 2011

Drop-in format, anytime between
5:00 p.m. and 8:00 p.m.

Smithville District Christian High School
6488 Smithville Road
Smithville, Ontario L06 2A0
GYM 1

For further information please email
info@nrwc.ca or call 905-390-3306
or toll free 1-855-720-2892.

nrwc



Niagara Region Wind Corporation is a Canadian renewable energy company focused on the development of wind power in Canada. It is a partnership between Daniels Power Corporation and Renewable Energy Business Ltd, two privately held Ontario companies committed to renewable energy projects.

Niagara Region Wind Corporation
277 Lakeshore Road East, Suite 211
Oakville, Ontario L6J 6J3

Media inquiries
Randi Rahamim
rrahamim@nrwc.ca

nrwc.ca

Appendix C3

Notice of a Proposal and Public Meeting #1

NOTICE OF A PROPOSAL & PUBLIC MEETING

To be held by Niagara Region Wind Corporation to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Project

Project Location: The Study Area is within Haldimand County and Niagara Region (including the Township of Pelham, Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario.

Dated at Haldimand County and Niagara Region this the 2nd of August 2011.

Niagara Region Wind Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself is subject to the provisions of the *Environmental Protection Act (ACT)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The project team will be holding the first Public Meeting as required under section 16(1) of the Regulation. We are offering multiple meeting locations and dates for this event. The sessions will be drop-in style, and each session will be identical so that you can attend whichever session is most convenient:

	Tuesday, September 13	Wednesday, September 14	Thursday, September 15
1:00 to 4:00 p.m.	<u>Town of Grimsby</u> Peach King Centre Auditorium 162 Livingston Avenue Grimsby	<u>Town of Pelham</u> Royal Canadian Legion #613 141 Hwy 20 East Pelham	<u>Township of Wainfleet</u> Fire Hall 31907 Park Street Wainfleet
5:30 to 8:30 p.m.	<u>Town of Lincoln</u> Rockway Community Centre 2021 Regional Rd 69 Lincoln	<u>Township of West Lincoln</u> Smithville Christian High School 6488 Smithville Townline Road Smithville	<u>Haldimand County</u> Lowbanks Community Centre 2633 Northshore Drive Lowbanks

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW. The project location is described in the map below.

Documents for Public Inspection:

The Draft Project Description Report titled Niagara Region Wind Project – Draft Project Description Report describes the proposed facility as a wind farm that will be used to convert wind to electricity. A written copy of the Draft Project Description Report is available for public inspection at www.nrwc.ca, and multiple locations, including each of the following local municipal offices:

- Haldimand County: 45 Munsee Street North, Cayuga
- Niagara Region: 2201 St. David's Road, Thorold
- Town of Grimsby: 160 Livingston Avenue, Grimsby
- Town of Lincoln: 4800 South Service Road, Beamsville
- Town of Pelham: 20 Pelham Town Square, Fonthill
- Township of Wainfleet: 31940 Highway #3, Wainfleet
- Township of West Lincoln: 318 Canborough Street, Smithville

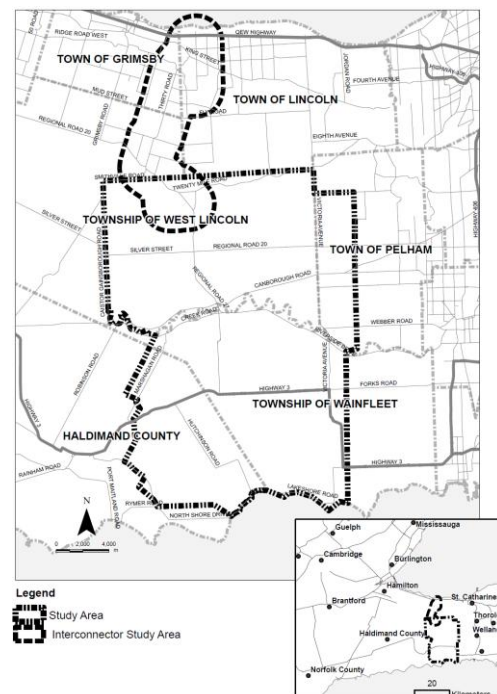
Project Contacts and Information:

To learn more about the project proposal, public meetings or to communicate concerns please contact:

Project Email Address: info@nrwc.ca
 Project Website: www.nrwc.ca
 Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Robert Daniels, Vice President
 Niagara Region Wind Corporation
 277 Lakeshore Road East, Suite 211
 Oakville, ON L6J 6J3

J.A. (Al) Leggett, BA, MCIP, RPP
 Project Manager, Stantec Consulting Ltd.
 300 - 675 Cochrane Drive West Tower
 Markham, ON L3R 0B8



Appendix C4

**Notice of Draft Site Plan, Revised Study
Area and Public Meeting #2**

NOTICE OF DRAFT SITE PLAN, REVISED STUDY AREA AND PUBLIC MEETING

To be held by Niagara Region Wind Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Farm

Project Location: The Study Area is within Haldimand County and Niagara Region (including the Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario.

Dated at Haldimand County and Niagara Region this the 15th of August 2012.

Niagara Region Wind Corporation ("NRWC") is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice and the project itself are subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation), which covers Renewable Energy Approvals. This notice is being distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The project team will be holding a drop-in style Public Meeting on September 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario). The purpose of the meeting will be to present and discuss the Draft Site Plan and Draft Site Plan Report, and to provide properties newly added to the Study Area the opportunity to be notified and to review the draft Project Description Report in accordance with the Regulation.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW. The project study area is shown in the map below.

This project is being proposed in accordance with the requirements of the Act and Regulation. The project will consist of approximately 77 ENERCON wind turbine generators (80 potential locations identified), each with a rated capacity of 3.0 MW. The collection and transmission system includes a 34.5 kilovolt (kV) overhead and underground electrical power line collector system, a transformer substation, a 115 kV transmission line, fibre optic lines and a manual disconnect switch at the tap-in location. Other Project components include an operations and maintenance building and associated servicing and access roads with culverts installed, as required, at associated watercourse crossings.

Over the past several months, NRWC has been refining the project location and completing various technical and environmental studies in preparation for finalizing the project layout, including identification of the proposed turbine locations. Through these studies, the Project Study Area has been reduced and amended as follows:

- No project components are located within the Town of Pelham (Pelham has been removed from the Project Study Area);
- The majority of the Township of Wainfleet originally located within the Study Area has been removed with the exception of two small areas near Wellandport and Lake Erie (approx. 5 turbines);
- The Interconnection Study Area has been expanded to accommodate the location of the proposed transformer substation; and,
- A small area in the Township of West Lincoln has been added to accommodate 3 additional turbines west of the original Study Area.

The revised Study Area is shown on the adjacent map.

Documents for Public Inspection:

A **Draft Site Plan** and **Draft Site Plan Report**, including the proposed turbine layout, will be issued for the project and made available for public review, as listed at the bottom of this notice. The legal effect of this Notice is such that pursuant to Section 54 of the Regulation, NRWC has to take into account noise receptors as defined by the Act that existed as of the day before NRWC published this Notice.

The **Draft Project Description Report** titled Niagara Region Wind Farm Draft Project Description Report (August 2012) has been updated with the details outlined above, and will be made available for public review, as listed at the bottom of this notice.

The **Draft Site Plan, Draft Site Plan Report**, and updated **Draft Project Description Report** will be made available as of August 20, 2012, for public review at www.nrwc.ca, and the following locations:

Haldimand County: 45 Munsee Street North, Cayuga
Niagara Region: 2201 St. David's Road, Thorold
Town of Grimsby: 160 Livingston Avenue, Grimsby
Town of Lincoln: 4800 South Service Road, Beamsville
Town of Pelham: 20 Pelham Town Square, Fonthill
Township of Wainfleet: 31940 Highway #3, Wainfleet
Township of West Lincoln: 318 Canborough Street, Smithville.

Project Contacts and Information:

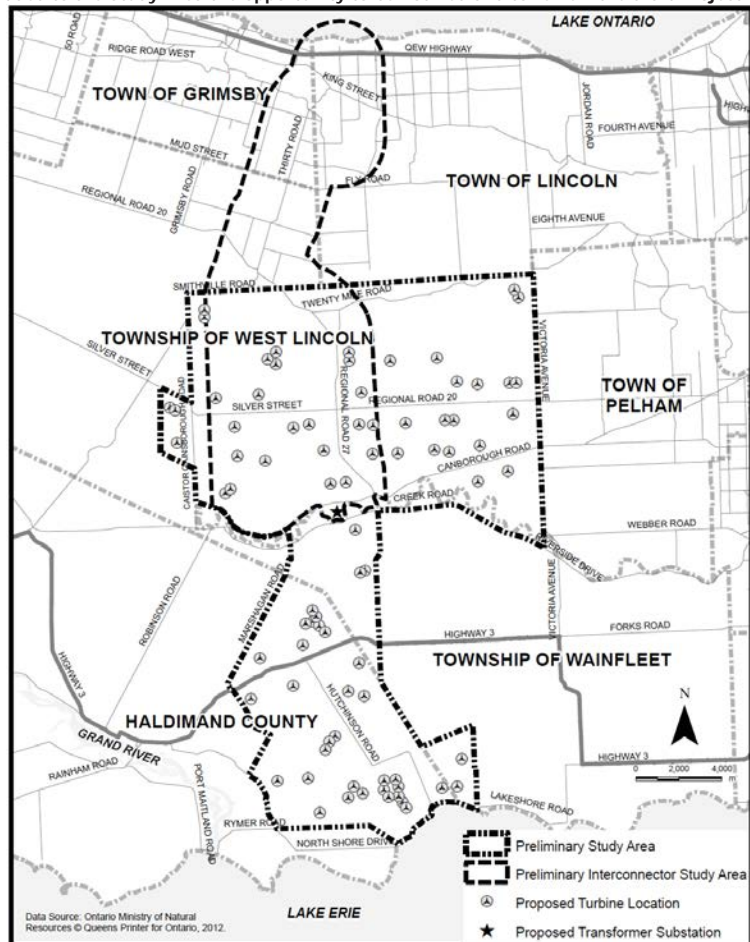
To learn more about the project, or to communicate questions or comments, please contact:

Project Email Address: info@nrwc.ca
Project Website: www.nrwc.ca
Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Robert Daniels, Vice President
Niagara Region Wind Corporation
277 Lakeshore Road East, Suite 211
Oakville, ON L6J 6J3

J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager, Stantec Consulting Ltd.
300 - 675 Cochrane Drive West Tower
Markham, ON L3R 0B8

Information will be collected and used in accordance with the Environmental Protection Act, Freedom of Information and Protection of Privacy Act and Canadian Environmental Assessment Act. This information will be used to assist NRWC in meeting applicable environmental approvals requirements. This material will be maintained on file for use during the project and may be included in project documentation. Unless indicated otherwise, personal information and all comments will become part of the public record and publicly released as part of project documentation.



NRWC will be holding a drop-in style public meeting

WHEN: September 20, 2012 at 5:00 – 8:00 p.m.
WHERE: Smithville Christian High School
6488 Smithville Townline Road
Smithville, Ontario

Appendix C5

Notice of Draft Site Plan and Final Public Meetings

NOTICE OF DRAFT SITE PLAN AND NOTICE OF FINAL PUBLIC MEETING

To be held by Niagara Region Wind Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Farm

Project Location: The proposed project is located within Haldimand County and Niagara Region (including the Townships of Wainfleet and West Lincoln and the Town of Lincoln). The electrical interconnection components are located within the Town of Lincoln and the Township of West Lincoln, in Niagara Region, and in Haldimand County in southern Ontario.

Dated at Haldimand County and Niagara Region this the 5th of December 2012.

Niagara Region Wind Corporation ("NRWC") is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice and the project itself are subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09, as amended, (Regulation), which covers Renewable Energy Approvals. This notice is being distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. This Notice of Draft Site Plan is in reference to the inclusion of a new substation for the Project. The other substation and all turbine locations, as well as noise receptors, remain the same. The legal effect of the publishing of this Notice is such that pursuant to Section 54(1.2) of the Regulation, NRWC does not have to take into account a noise receptor as defined by the Act that did not exist as of the day before NRWC published the Draft Site Plan for the Project.

The project team will be holding a series of Public Meetings, as required under section 16(1) of the Regulation. The purpose of these meetings will be to present the findings of the Draft Renewable Energy Approval (REA) Reports, and to present proposed revisions to the Draft Site Plan, released in August 2012. We are offering multiple meeting locations and dates for this event. The sessions will be drop-in style, and each session will be identical so that you can attend whichever session is most convenient:

	Tuesday, February 5, 2013	Wednesday, February 6, 2013	Thursday, February 7, 2013
1:00 to 4:00 p.m.	Town of Grimsby Peach King Centre Auditorium 162 Livingston Ave. Grimsby	Town of Pelham Old Pelham Town Hall 491 Canbrough Road Ridgeville	Township of Wainfleet Firefighters' Memorial Community Hall 31907 Park Street Wainfleet
5:30 to 8:30 p.m.	Town of Lincoln Bled Hall 4650 South Service Road Beamsville	Township of West Lincoln Wellandport Community Centre 5042 Canbrough Road (RR#63), Wellandport	Haldimand County Lowbanks Community Centre 2633 Northshore Dr. Lowbanks

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW consisting of 77 turbines (80 potential locations identified). The project location is shown in the adjacent map.

NRWC has been refining the project location and completing technical and environmental studies in preparation for finalizing the project layout. The proposed revisions to the Draft Site Plan include amending the location of the electrical interconnection components further south to accommodate a new location for a second substation. The results of the noise modeling meet the current provincial standards with mitigation. The proposed revisions are incorporated in the Draft REA Reports (see list below) and will be discussed at the Public Meetings.

Documents for Public Inspection:

The applicant, NRWC, has prepared supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the draft supporting documents will be available for public inspection starting December 5, 2012 to February 5, 2013 at the locations listed below and on the project website (www.nrwc.ca):

- Draft Project Description Report
- Draft Construction Plan Report
- Draft Design & Operations Report (includes Property Line Setback Assessment Report and Noise Study Report)
- Draft Decommissioning Plan Report
- Draft Natural Heritage Assessment & Environmental Impact Study Report
- Draft Environmental Effects Monitoring Plan
- Draft Water Assessment and Water Body Report
- Draft Protected Properties Assessment
- Draft Heritage Assessment
- Draft Stage 1 Archaeological Assessment
- Draft Stage 2 Archaeological Assessment
- Draft Wind Turbine Specifications Report

Document Viewing Locations:

Town of Grimsby Municipal Office, 160 Livingston Avenue, Grimsby
 Grimsby Public Library, 18 Carnegie Lane, Grimsby
 Haldimand County Municipal Office, 45 Munsee Street North, Cayuga
 Cayuga Public Library (Haldimand), 28 Cayuga Street North, Cayuga
 Haldimand County Dunnville Satellite Office, 111 Broad Street East, Dunnville
 Town of Lincoln Municipal Office, 4800 South Service Road, Beamsville
 Lincoln Public Library (Fleming Branch), 4996 Beam Street, Beamsville
 Region of Niagara Municipal Office, 2201 St. Davids Road, Thorold

Town of Pelham Municipal Office, 20 Pelham Town Square, Fonthill
 Pelham Public Library, 43 Pelham Town Square, Fonthill
 Township of Wainfleet Municipal Office, 31940 Highway #3, Wainfleet
 Township of Wainfleet Public Library, 31909 Park Street, Wainfleet
 Township of West Lincoln Municipal Office, 318 Canbrough Road, Smithville
 West Lincoln Public Library, 318 Canbrough Road, Smithville
 Wellandport Public Library, 5042 Canbrough Road, Wellandport
 Caistorville Public Library, 9549 York Street, Caistorville

Project Contacts and Information:

To learn more about the project, or to communicate questions or comments, please contact:

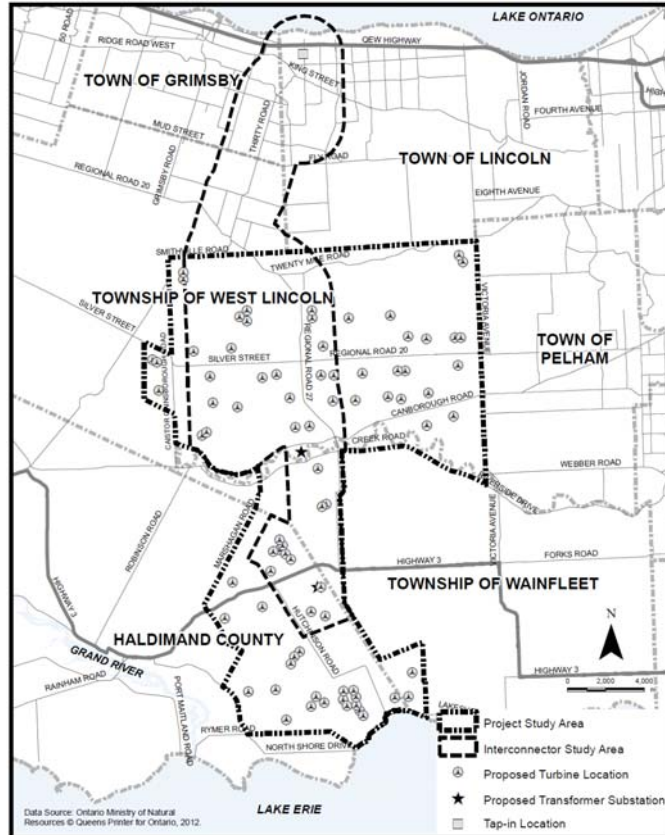
Project Email Address: info@nrwc.ca

Project Website: www.nrwc.ca

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Robert Daniels, Vice President
 Niagara Region Wind Corporation
 277 Lakeshore Road East, Suite 211
 Oakville, ON L6J 6J3

J.A. (Al) Leggett, BA, MCIP, RPP
 Project Manager, Stantec Consulting Ltd.
 300 - 675 Cochrane Drive West Tower
 Markham, ON L3R 0B8



The "Project Study Area" was established to scope the siting of the proposed wind turbines, collector lines, access roads and temporary work areas. The "Interconnector Study Area" was established to scope the location of the proposed 115kV transmission line, transformer substations and tap-in location. The "Project Location" occurs within these areas, is identified in the Draft REA reports and will be presented at the public meetings.

Information will be collected and used in accordance with the Environmental Protection Act and Freedom of Information and Protection of Privacy Act. This information will be used to assist NRWC in meeting applicable environmental approvals requirements. This material will be maintained on file for use during the project and may be included in project documentation. Unless indicated otherwise, personal information and all comments will become part of the public record and publicly released as part of project documentation.

Appendix C6

Notice of Application for a Leave to Construct

ONTARIO ENERGY BOARD NOTICE

AMENDED NOTICE

Niagara Region Wind Corporation has applied to the Ontario Energy Board to build a high-voltage transmission line.

Learn More.

Niagara Region Wind Corporation (Niagara) is asking the Ontario Energy Board (OEB) for permission to construct approximately 44 kilometres of 115 kilovolt (kV) electricity transmission line and associated facilities. The line would connect the company's Niagara Region Wind Farm to the provincial power grid.

Niagara is also asking the OEB to approve the form of agreement it offers to landowners to use their land for routing or construction of the proposed line.

A map of the proposed route for the transmission line is printed below.

Niagara's application to the OEB hearing concerns construction of the proposed transmission line only. It does not concern the construction or operation of the Niagara Region Wind Farm itself.

THE ONTARIO ENERGY BOARD IS HOLDING A PUBLIC HEARING

The OEB will hold a public hearing to consider Niagara's requests. During this hearing, the OEB will consider evidence and arguments by Niagara and by individuals, municipalities and others whose interests would be affected.

The OEB hearing will consider specific issues required by law.

The *Ontario Energy Board Act* specifies the issues the OEB is to consider in making its decision. If you wish to participate in the OEB hearing, it is important for you to understand what these issues are.

As required by the *Ontario Energy Board Act* the OEB will consider three issues:

- The interests of consumers with respect to prices and the reliability and quality of electricity service;
- In a manner consistent with the policies of the Government of Ontario, the promotion of the use of renewable energy sources; and
- The form of agreement that Niagara offers to landowners affected by the route or location of the transmission line.

The OEB hearing is not the only approval that Niagara requires. For example, the Ontario Ministry of the Environment will review environmental issues using its Renewable Energy Approvals process.

BE INFORMED

You have the right to information regarding Niagara's application. You can:

- Read Niagara's application on the OEB's website (See below under "Learn More").
- Sign up to be an observer, who will automatically receive documents for the hearing.

HAVE YOUR SAY

If you would be affected by the proposed transmission line, you may want to take a more active role in the hearing. You can:

- Send the OEB a letter with your comments, which will be considered during the hearing; or
- Ask the OEB for permission to be an active participant in the hearing (an intervenor).
Intervenors can provide evidence, argue their positions and submit relevant questions to be

answered by Niagara (interrogatories). To be an intervenor, a party must be affected by the transmission line in a way that relates directly to the issues the OEB will consider. If you wish to be an intervenor, the OEB must receive your request by September 4, 2013.

LEARN MORE

To read the documents concerning this hearing please go to the OEB website www.ontarioenergyboard.ca/, click on “Consumers” and enter file number **EB-2013-0203** in the “Find an Application” box. You can also phone Nabih Mikhail at **1-888-632-6273** extension 103 or Stephen Vetsis at **1-888-632-6273** extension 182 with any questions. (Note: Telephone numbers in the original Notice were incorrect)

Oral and Written Hearings

There are two types of OEB hearings – oral and written. The Board intends to use a written hearing for this case unless there is a good reason why an oral hearing is necessary. If you believe an oral hearing is necessary, you must provide written reasons to the OEB by September 4, 2013.

Privacy

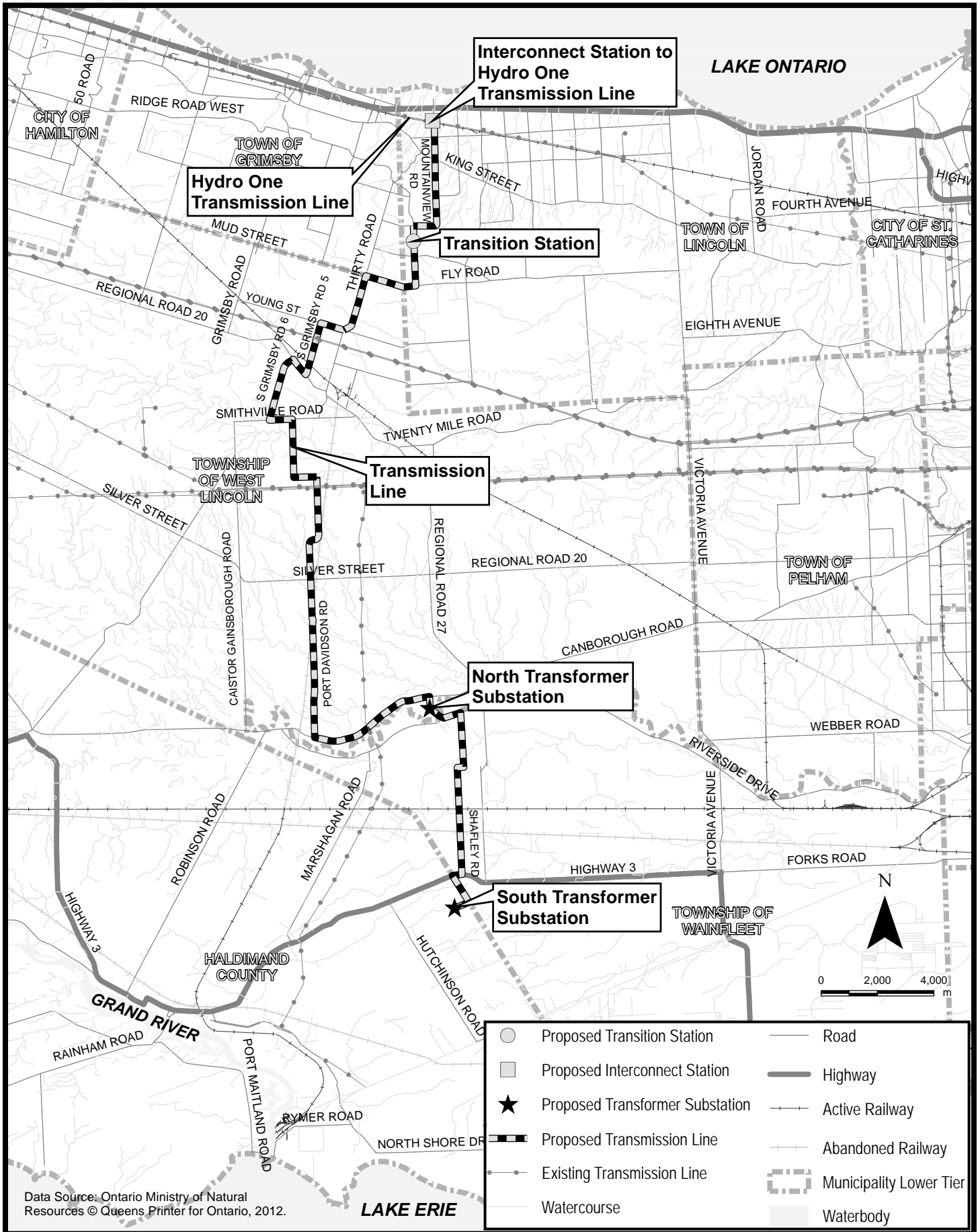
If you write a letter with your comments, your name and the content of your letter will be put on the OEB’s public record and the OEB website. However, your personal telephone number, address and email address will be removed. If you are a business, all your information will be public. If you apply to become an intervenor, all your information will be public.

The OEB is an independent and impartial public agency. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

This application was filed under sections 92, 96(2) and 97 of the Ontario Energy Board Act, 1998 S.O. 1998, c.15, Schedule B.

P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto ON M4P 1E4
Attention: Board Secretary
Filings: www.errr.ontarioenergyboard.ca
E-mail: boardsec@ontarioenergyboard.ca
Fax: 416-440-7656





Data Source: Ontario Ministry of Natural Resources © Queens Printer for Ontario, 2012.

- | | | | |
|--|---------------------------------|--|-------------------------|
| | Proposed Transition Station | | Road |
| | Proposed Interconnect Station | | Highway |
| | Proposed Transformer Substation | | Active Railway |
| | Proposed Transmission Line | | Abandoned Railway |
| | Existing Transmission Line | | Municipality Lower Tier |
| | Watercourse | | Waterbody |

Appendix D

Public Meetings

Appendix D1

Voluntary Community Meeting



NIAGARA REGION WIND PROJECT COMMUNITY MEETING – July 26, 2011



Please take a few moments to provide us with your comments. Completed questionnaires can be dropped off at the welcome table. If you would like additional time to consider your comments, pre-paid envelopes are available at the welcome table.

1. How did you hear about today's Open House?

- Notice in mail
- Newspaper
- Website
- Other, please describe: _____

2. Do you have any information about the local environment that we should consider? If yes, please describe:

3. We apologize if you did not have the chance to speak with us directly. If you have a question about the Project, please provide us with your full contact information so that we can respond to you. We may also, from time to time, send out information about the Project, or other relevant information.

Your Questions/Comments:

Name: _____
Address: _____
Email: _____
Phone: (_____) _____

Information will be collected and used in accordance with the Freedom of Information and Protection of Privacy Act. This information will be used to assist wpd in meeting applicable environmental approvals requirements. This material will be maintained on file for use during the study and may be included in project documentation. Unless indicated otherwise, personal information and all comments will become part of the public record and publicly released as part of project documentation.

Appendix D2

Public Meeting #1



**Niagara Region Wind Project
Public Meeting – September 13, 2011**

1:00 – 4:00 pm, Peach King Centre Auditorium

PUBLIC MEETING QUESTIONNAIRE



Stantec

Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today’s Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.



**Niagara Region Wind Project
Public Meeting – September 13, 2011
5:30 – 8:30 pm, Rockway Community Centre
PUBLIC MEETING QUESTIONNAIRE**



Stantec

Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today’s Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.



**Niagara Region Wind Project
Public Meeting – September 14, 2011**

1:00 – 4:00 pm, Royal Canadian Legion #613

PUBLIC MEETING QUESTIONNAIRE



Stantec

Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today’s Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.



**Niagara Region Wind Project
Public Meeting – September 14, 2011**

1:00 – 4:00 pm, Royal Canadian Legion #613



Stantec

REQUEST FOR FOLLOW-UP BY PROJECT TEAM

If you would like to be added to the Project mailing list to receive Project updates, please provide your contact information below.

Do you have a question about the Project that you need answered, or do you need further information? Please complete the following and we will contact you with an answer as soon as possible.

Your Question or Information Request:

Please Print Clearly

Name:	
Address:	
Town/City:	
Postal Code:	
E-mail:	
Phone:	

Information will be collected and used to assist Niagara Region Wind Corp. in meeting applicable environmental approval requirements. This material will be maintained on file for use during the study and may be included in project documentation. All comments will become part of the public record.



Niagara Region Wind Project
Public Meeting – September 14, 2011
5:30 – 8:30 pm, Smithville Christian High School
PUBLIC MEETING QUESTIONNAIRE



Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today's Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.



Niagara Region Wind Project
Public Meeting – September 14, 2011

5:30 – 8:30 pm, Smithville Christian High School



Stantec

REQUEST FOR FOLLOW-UP BY PROJECT TEAM

If you would like to be added to the Project mailing list to receive Project updates, please provide your contact information below.

Do you have a question about the Project that you need answered, or do you need further information? Please complete the following and we will contact you with an answer as soon as possible.

Your Question or Information Request:

Please Print Clearly

Name:	
Address:	
Town/City:	
Postal Code:	
E-mail:	
Phone:	

Information will be collected and used to assist Niagara Region Wind Corp. in meeting applicable environmental approval requirements. This material will be maintained on file for use during the study and may be included in project documentation. All comments will become part of the public record.



**Niagara Region Wind Project
Public Meeting – September 15, 2011**

5:30 – 8:30 pm, Lowbanks Community Centre

PUBLIC MEETING QUESTIONNAIRE



Stantec

Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today’s Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.



Niagara Region Wind Project Public Meeting – September 15, 2011

5:30 – 8:30 pm, Lowbanks Community Centre



Stantec

REQUEST FOR FOLLOW-UP BY PROJECT TEAM

If you would like to be added to the Project mailing list to receive Project updates, please provide your contact information below.

Do you have a question about the Project that you need answered, or do you need further information? Please complete the following and we will contact you with an answer as soon as possible.

Your Question or Information Request:

Please Print Clearly

Name:	
Address:	
Town/City:	
Postal Code:	
E-mail:	
Phone:	

Information will be collected and used to assist Niagara Region Wind Corp. in meeting applicable environmental approval requirements. This material will be maintained on file for use during the study and may be included in project documentation. All comments will become part of the public record.



**Niagara Region Wind Project
Public Meeting – September 15, 2011**

1:00 – 4:00 pm, Wainfleet Firefighters’ Memorial Community Hall



Stantec

PUBLIC MEETING QUESTIONNAIRE

Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today’s Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.

Appendix D3

Public Meeting #2



**Niagara Region Wind Farm
Public Meeting – September 20, 2012
5:00 – 8:00 pm, Smithville Christian High School
PUBLIC MEETING QUESTIONNAIRE**



Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities.

1. How did you hear about today's Public Meeting?

- Newspaper Advertisement
- Letter
- Word of Mouth
- Project Website
- Other: _____

2. What was your main reason for attending?

3. Did the Public Meeting meet your information needs?

- Yes
- No

Please comment:

4. What do you believe are the key issues that need to be addressed through public consultation and the Renewable Energy Approval process?

5. Do you have any information about the local environment that we should consider? If yes, please describe:

6. Do you or your employer provide services that might be useful during construction or operation of the wind facility?

Thank you for taking the time to fill out this questionnaire. Please share additional comments or request follow up on the back of this form. Your feedback will be considered by the Project Team as we complete our studies.



Niagara Region Wind Farm Public Meeting – September 20, 2012

5:00 – 8:00 pm, Smithville Christian High School



Stantec

REQUEST FOR FOLLOW-UP BY PROJECT TEAM

If you would like to be added to the Project mailing list to receive Project updates, please provide your contact information below.

Do you have a question about the Project that you need answered, or do you need further information? Please complete the following and we will contact you with an answer as soon as possible.

Your Question or Information Request:

Please Print Clearly

Name:	
Address:	
Town/City:	
Postal Code:	
E-mail:	
Phone:	

Information will be collected and used to assist Niagara Region Wind Corp. in meeting applicable environmental approval requirements. This material will be maintained on file for use during the study and may be included in project documentation. All comments will become part of the public record.



NIAGARA REGION WIND FARM
PUBLIC MEETING
 5:00 – 8:00 p.m.
 SEPTEMBER 20, 2012



Stantec

SIGN UP SHEET FOR PROJECT UPDATES

Please Print Clearly

Name & Affiliation	Mailing Address (Street, Town, Postal Code) and/or Email Address	Phone Number

Appendix D4

Public Meeting #3



Niagara Region Wind Farm
Public Meeting(s) Feb 5, 6, & 7, 2013
COMMENT CARD



Comments are appreciated, and help the Project Team identify topics that are most important to the community so we can consider them in our studies and future consultation activities. All comments received by February 14, 2013 will be included in the Consultation Report to be submitted to the MOE. NRWC will continue to respond to all comments received as part of the Project consultation process.

Which public meeting did you attend?

- | | | |
|------------------|---|---|
| February 5, 2013 | <input type="checkbox"/> Town of Grimsby (1:00-4:00 pm) | <input type="checkbox"/> Town of Lincoln (5:30-8:30 pm) |
| February 6, 2013 | <input type="checkbox"/> Town of Pelham (1:00-4:00 pm) | <input type="checkbox"/> Township of West Lincoln (4:30-10:00 pm) |
| February 7, 2013 | <input type="checkbox"/> Township of Wainfleet (1:00-4:00 pm) | <input type="checkbox"/> Haldimand County (5:30-8:30 pm) |

Your Questions, Comments or Request for Information:

If you would like to be added to the Project mailing list to receive project updates, please provide your contact information below.

Please Print Clearly

Name:	
Address:	
Town/City:	
Postal Code:	
E-mail:	
Phone:	

Information will be collected and used to assist Niagara Region Wind Corp. in meeting applicable environmental approval requirements. This material will be maintained on file for use during the study and may be included in project documentation. All comments will become part of the public record.



March 4, 2013

«Recipient_1»
«Recipient_2»
«Affiliation»
«Street»
«RR»
«City», «Prov», «Postal»

«Email»

Reference: Niagara Region Wind Project – Final Public Meetings

Dear «Recipient_1», «Recipient_2»

Thank you very much for attending our final round of official public meetings under the Renewable Energy Approvals (REA) process. We were pleased to welcome more than 500 attendees over three days and six public meetings.

Our company, Niagara Region Wind Corporation (NRWC), is the developer of the proposed Niagara Region Wind Project in Niagara Region and Haldimand County. We take very seriously the comments, concerns and questions that have been raised throughout the REA process, including those at the public meetings.

NRWC has developed a list of Frequently Asked Questions based on the priorities and concerns raised by stakeholders at the February public meetings. We have attached this list for your interest and to directly respond to the questions most often raised at our public meetings. This summary, along with the material that was on display at the public meetings, including maps, display boards and literature, are available on our project website at www.nrwc.ca.

In addition, we have added your contact information to our project mailing list to ensure that you receive all future project updates. To learn more about the project, or to communicate questions or comments, please contact:

Website: www.nrwc.ca
Email address: info@nrwc.ca
Mailing address: 277 Lakeshore Road East, Ste 211 Oakville, ON L6J 6J3
Phone number: 905-390-3306 or 1-855-720-2892 (toll free)

NRWC is committed to enhancing the social, economic and environmental future of Niagara Region and Haldimand County. Our commitment to consultation does not end with the REA process. We will continue



to seek valuable feedback from the community and will incorporate this feedback into the project design, where applicable, and be available to address your priorities and concerns.

Thank you again for attending.

Sincerely,

Robert Daniels,
Principal and Vice President
Niagara Region Wind Corporation

Niagara Region Wind Project

Final Public Meetings – February 5, 6 and 7, 2013

Frequently Asked Questions

The Niagara Region Wind Corporation hosted six public meetings over three days in the following communities: Town of Grimsby, Town of Lincoln, Town of Pelham, Township of West Lincoln, Township of Wainfleet and Haldimand County. These meetings provided an opportunity for members of the public to ask questions about the project and for NRWC to listen and respond to the community.

The following were some frequently asked questions and our team's responses at this time in the project:

I am concerned that my property value will decrease if wind turbines are built in our community.

Based on the published reports reviewed to date in other areas with established wind facilities, there is little evidence of a material negative effect on property value due to the presence of wind turbines. A 2012 decision issued by the Ontario Assessment Review Board ruled that there is no evidence that the presence of a wind farm affected the value of a waterfront property on Wolfe Island, in the Township of Frontenac Islands on Lake Ontario. As a result of their review and subsequent findings, the Board concluded that there was nothing to indicate that the value of the property had been negatively affected by the creation or operation of the wind farm, and confirmed the Municipal Property Assessment Corporation's assessment of the property. As well, a study in Chatham Kent, an Ontario community with the largest number of wind turbines in operation, demonstrated that neither the view of the turbines nor the proximity to turbines had a material effect on property value. Both of these studies can be found on our website at: www.nrwc.ca.

What are the setback distances being used for the project?

Setback distances are regulated by the Government of Ontario (Ontario Regulation 359/09 for Renewable Energy Approvals). In some cases, project components can be placed closer to natural features where an Environmental Impact Study (EIS) is prepared. Turbines will be sited at least 550 m away from non-participating residences (those that do not have project components on their land). A full table of these setbacks is posted on our website at www.nrwc.ca.

Are there potential effects of shadow flicker?

Shadow flicker occurs at dusk and dawn when the wind turbine blades cast a shadow on a viewer. Smaller turbines with faster rotation speeds cause a higher frequency shadow flicker than larger turbines with slower rotation speeds. Scientific evidence suggests that shadow flicker from wind turbines does not pose a risk of photo-induced seizures; modern wind turbines do not rotate at a speed that has been linked to this condition (generally less than 20 rotations per minutes (rpm) vs. over 60 rpm).

I am concerned about the impacts on wildlife, the environment and local livestock.

As part of the REA process, the Study Team undertook a number of field programs, in consultation with the Ministry of the Environment (MOE) and the Ministry of Natural Resources (MNR) to document baseline environmental conditions. This involved assessing local plant and wildlife species, land-use, environmental noise, cultural heritage and archaeological features, and social and economic considerations to ensure that there will be as little effect as possible from the proposed Project. The assessment of baseline conditions, identification of potential Project-related impacts, and assessment of net impacts following mitigation was provided to the MNR in the Natural Heritage Assessment / Environmental Impact Study Report (available on the project website).

Environmental constraints such as residences, roads, agricultural infrastructure, wetlands, watercourses and woodlots were key factors in siting Project infrastructure. Consistent with the principles of avoidance, Project infrastructure and associated setbacks ensure that environmental constraints are avoided to the greatest extent possible.

Intrinsic Environmental Sciences Inc., a group of independent environmental health experts engaged to advise on the project, have identified that there are no scientific research or studies that have been conducted or published to date which demonstrate that noise from wind turbines negatively affect farm animals or horses. There are thousands of turbines across Europe and the United States and this issue does not appear to have surfaced around these existing facilities, some of which have been in operation for decades.

I am concerned about the potential health effects of wind turbines.

Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects¹. Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects (e.g., audible/inaudible noise, shadow flicker, electromagnetic fields (EMF)). Scientists and medical experts around the world continue to publish research in this area. In fact, Health Canada will be undertaking a study of wind turbine projects across the country, with results expected in 2014. It is important to note that Health Canada has not called for a moratorium on new wind projects across Canada while they undertake their research. Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power – to help us move away from coal².

Through our health consultants, NRWC is committed to keeping informed on this issue.

¹Chatham-Kent Public Health Unit, 2008; Australian Government, National Health and Medical Research Council, 2010; Australian Government, 2011; Massachusetts Department of Environmental Protection (MassDEP) and Massachusetts Department of Public Health (MDPH), 2012.

²Ontario College of Family Physicians, Registered Nurses Association of Ontario, Canadian Association of Physicians for the Environment, Physicians for Global Survival, the Asthma Society of Canada, and the Lung Association.

What are the characteristics of a site that make it most desirable for a wind farm project?

Turbine siting involves the evaluation of many things, including:

- Good wind resource (based on long-term wind data);
- Minimal potential environmental effects;
- Close proximity to transmission lines that have the capacity to accept additional power generation;
- Supportive landowners and local authorities;
- Proximity to roads;
- Site topography; and,
- Proximity of non-participating receptors to ensure that noise emissions meet required limits.

What is the project schedule? When will construction begin?

Milestone	Approximate Date
Received Feed-in-Tariff (FIT) contract from the Ontario Power Authority	February 2011
Initiated public REA process	July 2011
Community meeting to introduce Project	July 2011
REA technical studies started	August 2011
Public Open House #1	September 2011
Public Open House #2	September 2012
Public Open House #3 (Final)	February 2013
Submit REA application to the MOE	March 2013
REA Approval	Fall 2013
Start of Construction	September 2013
Commercial Operation Date	December 2014

Construction is expected to commence in fall of 2013 and we anticipate the project would be up and running by December 2014.

Will I be able to hear turbines from my house?

There are two potential sources of sound emitted by wind turbines – aerodynamic (the “whooshing” or “swishing” noise from the blade movement) and mechanical (the occasional noise when the turbine turns). Hearing a turbine at a home is a factor of distance to the turbine, and atmospheric conditions, such as temperature and wind speed.

Ontario uses some of the most conservative sound modeling in the world, and the Ministry of the Environment (MOE) requires noise levels from turbines be under 40.0 dBA at a non-participating receptor (those that do not have project components on their land), which is roughly the same as a quiet bedroom or living room. Turbines will be sited at least 550 m away from non-participating residences.

An Acoustic Assessment Report has been prepared for the Project following MOE guidelines (Interpretation for Applying MOE NPC Technical Publications to Wind Power Generation Facilities, October 2008). The report confirms that the Project is compliant, meeting the MOE’s requirements of a minimum of 550 m from the base of a turbine to non-participating receptors, and a maximum noise level of 40.0 dBA at those

receptors. The Ministry of Environment will review the report as part of the REA process to verify compliance prior to providing approval for construction. Our Acoustic Assessment can be found within Appendix C of our Draft Design & Operations Report, now available on our Project website at www.nrwc.ca.

How will I be able to access NRWC if I have concerns about the project in the future?

NRWC will be establishing a Community Liaison Committee comprised of members of the public, elected municipal officials, provincial authorities and interested community groups as well as representatives of NRWC. This Committee will meet regularly and will be equipped to address concerns from members of the community. A complaints hotline will also be established and these complaints will be tracked, acted upon and presented to the Community Liaison Committee. NRWC will have an office in the project area.

Appendix D5

Additional Information Displayed at Public Meetings

Appendix E

Community Project Newsletters

Appendix E1

Newsletter #1



↓ PAGE 2

Public Open Houses

Renewable Energy Approvals Process

NRWC Chooses Turbine

↓ PAGE 3

Significant Local Job Opportunities

NRWC Giving Back

NRWC in Your Community

↓ PAGE 4

Niagara College Career Fair

Colour Windy the Turbine!

KIDS CONTEST WIN A PRIZE!



DEAR NEIGHBOUR,

AS part of our commitment to keep you informed about our project, Niagara Region Wind Corporation (NRWC) is launching this newsletter. We hope you will find it both interesting and informative.

This inaugural edition provides an update on recent project developments, answers many of the questions we've received from the local community and provides an overview of the status of our Renewable Energy Approvals (REA) process that began last summer.

Since our initial public meetings held in September 2011, the project team has been diligently at work conducting environmental studies, wind resource assessment and reports as part of the REA process.

At NRWC we aim to do our very best and welcome your feedback as an opportunity for improvement. Please do not hesitate to be in touch about your priorities and interests. We can be reached at info@nrwc.ca or 905-390-3306.

All the very best,
Bob Daniels, Principal

THE YEAR AT A GLANCE

2011 → 2012

Over the past year, Niagara Region Wind Corporation reached many project milestones. Here is a quick summary of the key steps and activities taken over the past year:

2011

FEBRUARY →

NRWC received a Feed-In-Tariff contract from the Ontario Power Authority for a 230 MW wind power project. First wind testing unit, a SODAR unit, is erected in the Township of West Lincoln.

JUNE →

Presentation to West Lincoln Town Council.

JULY →

NRWC launches the Renewable Energy Approvals process and holds a Community Public Meeting to introduce the project and obtain community input.

AUGUST →

First wind testing tower, a 100 metre MET tower, is erected in the Township of West Lincoln.

SEPTEMBER →

NRWC holds initial Open Houses across six municipalities.

NRWC signs a Community Vibrancy Fund Agreement with Haldimand County.

NRWC chooses a turbine manufacturer to supply the project and announces local manufacturing will accompany the project.

OCTOBER →

Presentation to West Lincoln Town Council.

NOVEMBER →

Presentation to the Niagara Escarpment Commission.

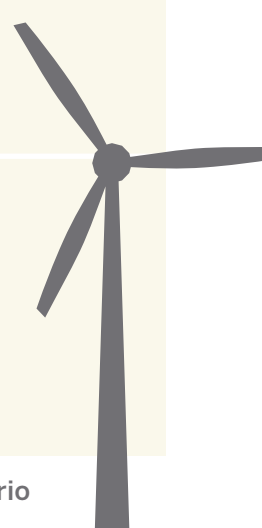
2012

FEBRUARY →

Two additional 100 metre MET towers are erected, one in the Township of West Lincoln and one in Haldimand County.

MARCH →

Presentation to West Lincoln Council.





Public Open Houses

ON SEPTEMBER 13-15, 2011, Niagara Region Wind Corporation hosted six public open houses in the municipalities of Grimsby, Haldimand County, Lincoln, Pelham, Wainfleet and West Lincoln. Attended by more than five hundred interested stakeholders, the open houses provided community members with the opportunity to learn about the project, and meet the project team. Project plans, timelines and maps of optioned lands were on display. Team members, including multidisciplinary experts, were on hand to provide information and answer questions from local residents, municipal representatives, project landowners and media professionals.

The open houses, which followed an unofficial community meeting held by NRWC on July 26, 2011, offered an opportunity to hear community input and feedback regarding the project, which will be incorporated into NRWC's Consultation Report for submission to the Ministry of the Environment (MOE).

RENEWABLE ENERGY APPROVALS PROCESS

IN MAY 2009, the Ontario Green Energy Act (the Act) was passed into law by the Ontario government. The Act's primary objective is to increase investment in renewable energy projects like ours, and by doing so, increase conservation, create green energy jobs, promote clean energy generation and stimulate economic growth. As part of the Act, the Renewable Energy Approvals (REA) regulation was introduced; it set out clear and strict environmental and consultative requirements for renewable energy projects like ours, facilitating safer and faster growth of renewable energy while also protecting human health and the environment.



To conduct the required environmental science studies, NRWC has hired an independent firm: Stantec Consulting. Stantec is a recognized leader in sustainable solutions that balance environmental, social and economic accountability. Stantec will study the local wildlife and habitat, birds and bats, vegetation and natural features, fish and waterways, species at risk, and archaeology and heritage. Since the REA application process was launched in July 2011, it has completed a fall migratory bird study as well as a winter raptor study. An ecological land classification study is currently underway, and our spring and summer study program commences soon.

NRWC CHOOSES TURBINE

NRWC HAS CHOSEN a turbine for our wind power project. NRWC has signed a binding contract with ENERCON, a leading global manufacturer of wind turbines, to supply and maintain 77 3 MW E-101 turbines for the project. This turbine model is best suited to the local wind regime and employs a gearless technology, eliminating the need for flammable oils in the turbine. Additionally, the E-101 is a quieter turbine, and its enhanced aesthetic features blend better with the local environment. More information about ENERCON's E-101 turbine can be found on our website at www.nrwc.ca.

↓
ENERCON'S E-101 Turbine



Significant Local Job Opportunities

BUILDING A WIND FARM the size of our project is a vast undertaking that involves significant human capital investment. To meet the demands of NRWC's turbine order, ENERCON has announced plans to open two manufacturing facilities in the project area. The first is an electronics facility – manufacturing converter and control panels. The second is a concrete tower manufacturing facility. Both represent significant local job opportunities. To this end, NRWC and ENERCON plan to hold a job fair in the local community over the coming months and will keep our neighbours informed of these opportunities.

NRWC Giving Back – Haldimand County Community Vibrancy Fund



IN SEPTEMBER 2011, Niagara Region Wind Corporation, along with other renewable energy companies in Haldimand County, entered into an historic agreement with the municipality to inject over \$200 million in revenue for Council approved community related projects and other community needs as determined by Council. NRWC is thrilled to be able to contribute to Haldimand's community in this way.

\$200M in revenue injected for Council-approved community-related projects and other community needs

NRWC in Your Community

AT NRWC, WE BELIEVE THAT GIVING BACK TO THE COMMUNITY means becoming an involved and active member. This means supporting causes that are community-focused and that are important to you – our neighbours. Last year we participated in West Lincoln's PoultryFest and we look forward to returning as a sponsor this year.

In recent months, NRWC participated in Career Fairs at Niagara College and Mohawk College. We look forward to continuing our relationship with these

academic institutions and to providing real opportunities for local students interested in jobs in renewable energy.

As part of our Christmas giving program, NRWC contributed over \$3,000 to local foodbanks. We are thrilled to have been able to contribute in this way and look forward to continuing our work with them.

If you are involved with a local community event that you think we should know about, please email us at info@nrwc.ca.

Working with Aboriginal Communities



NRWC meets regularly with the aboriginal communities that are closest to the project. These meetings are very interesting, as we learn the history of the First Nation's and Metis

communities and their many uses of the land. In one community, we hosted an "Elders dinner" attended by over seventy members of the First Nation. At each table we provided a map of our study area and the Elders regaled us with stories of their ancestors on the land. The traditional dinner with chicken dumpling soup, and the best rolls ever, was topped off by handmade Christmas ornaments made by one of the grandchildren. All the information on the land is documented and applied in our site plans. We also work closely with aboriginal communities' leadership to ensure they have the capacity to study our project and build long term agreements to sustain the relationship for the life of the project.



Niagara College Career Fair



ON FEBRUARY 1, 2012, Niagara Region Wind Corporation participated in the Niagara College – Welland Campus Career Fair. The day was praised as a great success by students, coordinators and participants alike. The atmosphere was extremely positive and many students took away a clear vision of potential career paths.

The Welland Campus of Niagara College is home to the newly established 'Renewable Energy Technician Program', creating the ideal opportunity for NRWC to step forward and formally introduce our project and team to the students and program directors. It quickly became apparent that these fifty plus students were well prepared for our appearance. With the project being developed right in the backyard of many students, they were excited about the idea of having

the opportunity to learn more, and potentially gain relevant employment in their home communities. NRWC's team met many eager students with fantastic questions on the status of the project and searching for ways to get involved. To our surprise, not only did we meet the students enrolled in the Renewable Energy Technician Program, but many engineers and aspiring communication professionals were also keen on becoming a part of our project.

Many students left us with resumes, contact information and offered to lend their time to NRWC to support and promote the project. NRWC would like to thank the staff and students of Niagara College for their interest and support. We look forward to working together in the near future.

Niagara Region Wind Corporation is a Canadian company focused on the development of renewable energy projects. The company is based in Ontario and is committed to investing in the local communities in which it operates. NRWC is a partnership between Renewable Energy Business Ltd. and Daniels Power Corporation.

Please visit nrwc.ca or call us at **905-390-3306**.

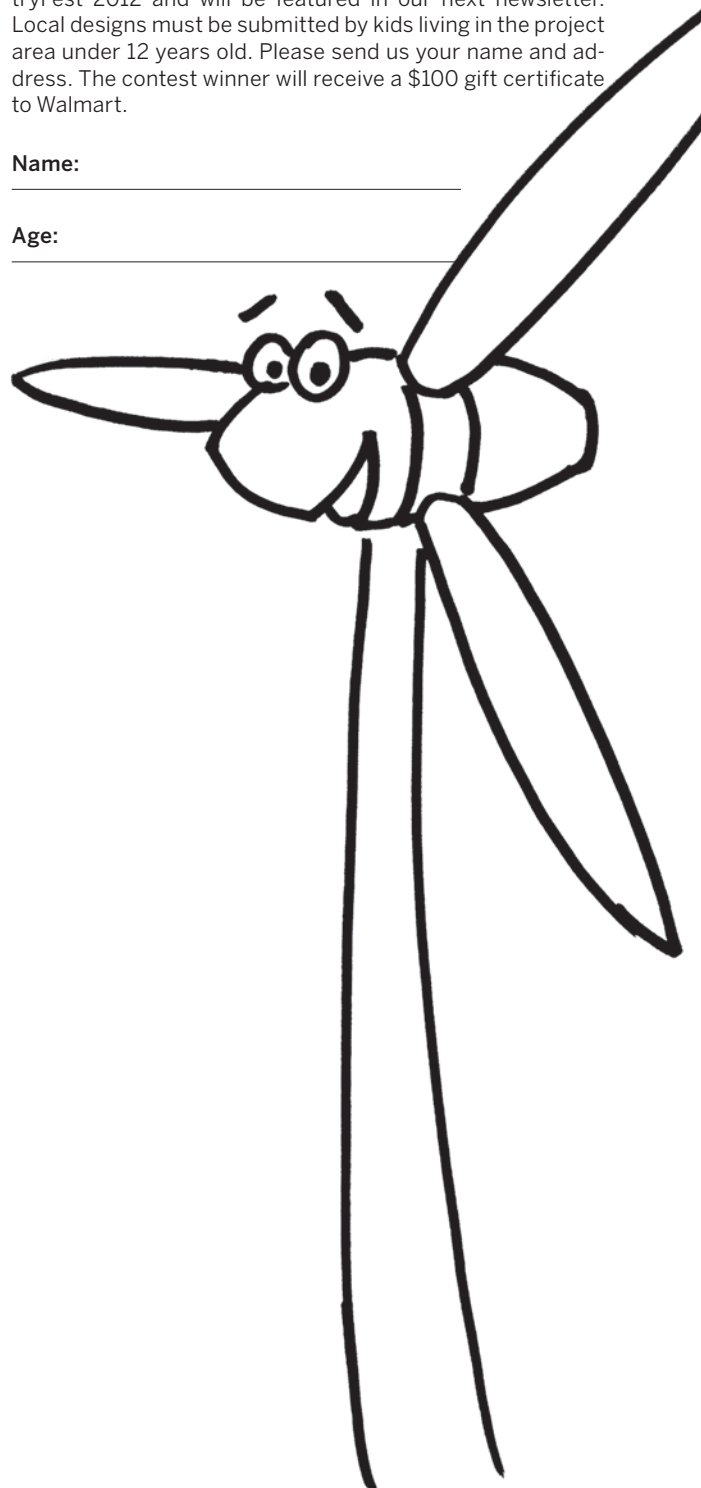
COLOUR WINDY THE TURBINE!

**KIDS
CONTEST
ENTER TO
WIN A PRIZE!**

NRWC is holding a contest and we hope you'll get your kids involved. **KIDS:** We want you to help us decorate Windy the Turbine! Please submit entries by June 15, 2012, to Niagara Region Wind Corporation, PO Box 32 Smithville, ON L0R 2A0. The winning design will be announced at PoultryFest 2012 and will be featured in our next newsletter. Local designs must be submitted by kids living in the project area under 12 years old. Please send us your name and address. The contest winner will receive a \$100 gift certificate to Walmart.

Name: _____

Age: _____



Appendix E2

Newsletter #2



↓ PAGE 2

Investing
in Thorold

Renewable
Energy
Approvals
Process

Working with
Aboriginal
Communities

↓ PAGE 3

Your
Questions
Answered

Setback
Allowances

↓ PAGE 4

Berries and
Blooms
Festival

Poultryfest
September 20
Public Meeting

Colouring
Contest
Winners



DEAR
NEIGHBOUR,

THE cold weather is on its way and there is a lot to update you about our project activity. We received a great response to our newsletter and will continue to use this as a way to keep you, our neighbours, informed about our project, our company and wind energy in the region.

This fall edition highlights some recent and substantial announcements, outlines the seasonal studies we've undertaken, informs you of community events we've participated in, and also provides you with important information that came out of our September public meeting.

Our team has been working hard and took advantage of the warmer weather to continue and complete our environmental and archaeological field work. As we continue on this journey, we appreciate the open dialogue with our neighbours and hope you find this newsletter helpful in answering any questions you may have.

As always, we welcome and appreciate your feedback. Please do not hesitate to be in touch about your priorities and interests. We can be reached at info@nrwc.ca or 905-390-3306.

All the very best,
Bob Daniels, Principal

WHAT HAVE WE BEEN UP TO? FALL 2012

APRIL → Presentation to Town of Lincoln Corporate Priorities Committee

MAY → Presentation to Niagara Escarpment Commission

JUNE → ENERCON Announcement

→ TSP Announcement

→ PoultryFest

→ Berries and Blooms Festival

SEPTEMBER → Presentation to Town of West Lincoln Planning Committee

→ Presentation to Niagara Escarpment Commission

→ Open House

ENERCON Announces Manufacturing Investment in Niagara



AS WE MENTIONED IN OUR LAST NEWSLETTER, NRWC has selected ENERCON to supply and maintain up to 77 3 MW turbines for the project. ENERCON has demonstrated tremendous commitment to bringing many tangible benefits to the local project area, including building two manufacturing facilities. The first of these facilities – a converter and control panel manufacturing facility on Bartlett Road in the Town of Lincoln - was announced at a press conference on June 8, 2012.

The \$5 million investment will bring over 50 new skilled jobs to the Region. On hand at the event were a number of local, regional and provincial dignitaries, including Lincoln Mayor Bill Hodgson, Niagara Regional Chair Gary Burroughs, Niagara Falls MPP Kim Craiton, and Niagara College's Dean of Applied Sciences Ben Cecil. Hiring for the facility has already begun, and it is anticipated the facility will be up and running in the coming months. ENERCON has stated that its contract with NRWC anchors this investment in the Town of Lincoln. NRWC is thrilled to have been able to attract this level of investment to the local community.



TSP Canada Towers Inc. purchases former Dana Plant – Invests in Manufacturing in Thorold

TSP CANADA hosted a press conference in late June to announce the establishment of a wind tower manufacturing facility at the former Dana Plant in the City of Thorold. TSP announced a \$25 million investment to manufacture towers for 50kW to 3MW wind turbines designed for onshore wind power generation. The facility will require up to approximately 150 full-time employees during the first phase of operations. TSP Canada is committed to hiring locally and will begin the search for administrative and general operations staff, welders, certified electricians, procurement, sourcing and logistics staff, bookkeepers and accountants. NRWC introduced TSP to the Niagara Region during its global search for a turbine manufacturer and encouraged their purchase of the Dana plant. NRWC is once again thrilled to have been able to deliver on its commitment of bringing clean, green jobs to the Region.

Update on the Renewable Energy Approvals (REA) Process

NRWC IS PROPOSING to develop, construct, and operate the Niagara Region Wind Farm, in response to the Government of Ontario's initiative to promote the development of renewable electricity in the province. This renewable energy project requires a Renewable Energy Approval (REA), from the Ministry of the Environment, which involves preparing a series of reports which are submitted as part of the REA application to the Ministry of the Environment. These reports were provided in draft format for review and comment to Aboriginal communities, municipalities and the public this month.

In August 2012, NRWC amended the project study area and crystalized the project through the release of the Draft Site Plan Report. The Draft Site Plan Report, including the proposed turbine layout, is available for on our project website (www.nrwc.ca). To connect the wind power generated by this project to the provincial grid, a new 115 kV transmission line, approximately 44 km long, is proposed to be constructed. Preferred and alternate transmission line routes are identified and assessed in the draft REA reports, which will be available to the public next month.

We anticipate the final Public Meetings will be held in February 2013. At these meetings, draft reports including the Project Description, Construction Plan, Design and Operations, and Decommissioning reports as well as technical reports for the Noise Study, Archaeological and Natural Heritage reports will be available for review. These reports will also be made available on the project website at www.nrwc.ca. We look forward to continued engagement and hearing from you on this exciting project!

Working with Aboriginal Communities

NRWC HAS CONTINUED its relationship building and work with First Nations. The Six Nations of the Grand River, the Mississaugas of the New Credit First Nation and the Haudenosaunee Development Institute all provided archaeological monitors that were hired this spring for NRWC's archaeological work.

NRWC participated in a number of career fairs for the First Nations community. The Mississaugas of New Credit First Nation held a career fair which was attended by bus loads of school children from Hagersville. The Olympic gold medal winner from Hagersville attended and delighted those that came out. The children were very interested in the use of wind to create energy and asked many questions of our team.

NRWC also participated in Mohawk College's Aboriginal Shmooze Fest where aboriginal students had to ask questions of each of the industries and fill in sheets to be successful in participating in the draw at the end of the day. NRWC created a money tree for the draw, which was a huge success.



Your Questions Answered

The following are answers to questions most frequently heard at our September 20 Public Meeting. These topics were identified within the completed questionnaires returned by attendees, as well as comments recorded by the project team during the meeting.

**Q: Where is the proposed transmission line corridor?
What are the alternative routes?**

To connect the Project to the provincial grid, a new 115 kV transmission line approximately 44 km in length will be constructed. A preferred transmission line route has been identified and assessed in the Renewable Energy Approvals (REA). It generally follows South Grimsby Road 6 north, travelling southeast on Regional Road 20, north on South Grimsby Road 5, east on Young Street, north on Highway 14/Thirty Road, east on Kemp Road East and north on Mountainview Road, as well as some alternate transmission line routes where further consultation with municipalities and local distribution companies will help to select the most ideal route. The configuration and routes for the preferred and alternate transmission lines are shown in Appendix A of the Draft Project Description Report, which will both be made available to the public in draft form for review and comment in December 2012, a minimum of 60 days before the Final Public Meeting.

**Q: How will property values be affected?
Have you completed a real estate study?**

Various studies in Canada and the world have demonstrated that neither the view of turbines or proximity to turbines have any measureable effect on property values. One such Ontario-based study reviewed the impact of wind turbines on property values in Chatham Kent, Ontario, which hosts several operating wind farms of various sizes. The report is available on-line at the link below:

<http://www.canwea.ca/pdf/talkwind/PropertyValuesConsultingReportFebruary42010.pdf>

Q: I am concerned about the impacts on wildlife, the environment and local livestock.

A significant amount of work has been conducted during Project planning to document baseline environmental conditions. Environmental constraints such as the presence of residences, roads, agricultural infrastructure, wetlands, watercourses and woodlots are key factors in siting project components. Suitable setbacks ensure that environmental constraint areas are avoided to the greatest extent possible. As part of the REA process, various studies have looked at birds, wildlife, bats, amphibians, vegetation, land-use, environmental noise, and socioeconomic considerations to ensure minimal effects on the environment.

Intrinsic Environmental Sciences Inc., a group of independent environmental health experts engaged to advise on the project, have identified that there are no scientific research or studies that have been conducted or published to date which demonstrate that noise from wind turbines negatively affect farm animals or horses. There are thousands of turbines across Europe and the United States and this issue does not appear to have surfaced around these existing facilities, some of which have been in operation for decades.

Q: What are setback distances?

Wind turbine setbacks are determined by Ontario Regulation 359/09 for Renewable Energy Approvals and NRWC will adhere to the setbacks. A full table of these setbacks is posted on our website at www.nrwc.ca

Q: What size will the turbines be?

The Enercon E-101 model turbines will have a hub height above grade of either 124 meters or 135 meters. The hub height will be confirmed during detailed design and therefore both options have been carried through the REA assessment. The blade length is 48.5 meters and the total rotor diameter is 101 meters.

Further details regarding turbine specifications can be found within the Project Description Report and the Wind Turbine Specifications Report. These reports will both be made available to the public in draft form for review and comment in December 2012, a minimum of 60 days before the Final Public Meeting.

Q: How close is my property to the nearest turbine?

The coordinates of the turbines are available in Section 2.0 of the Draft Site Plan Report, available on our website. The UTM Coordinates of noise receptors are available in Appendix B of the Draft Site Plan Report.

Q: In light of the ongoing federal health study related to wind turbines, have you considered a moratorium on development?

Results from the recently announced Health Canada Study will be available in 2014. Despite the ongoing study, Health Canada did not urge a moratorium on wind energy development in the interim, as such, we are continuing with the development of the Project under the strict constraints of the Ontario Ministry of the Environment.

Q: Are there potential effects of shadow flicker?

Shadow flicker occurs at dusk and dawn when the wind turbine blades cast a shadow on a viewer. Smaller turbines with faster rotation speeds cause a higher frequency shadow flicker than larger turbines with slower rotation speeds. Scientific evidence suggests that shadow flicker from wind turbines does not pose a risk of photo-induced seizures; modern wind turbines do not rotate at a speed that has been linked to this condition (generally less than 20 rotations per minutes (rpm) vs. over 60 rpm).

Q: Are there potential effects on human health?

The NRWC position regarding health is to rely on experts in public health and the best available data. The experts state that there is no causal relationship between wind turbines and adverse health effects. That being said, NRWC went beyond what is required by the REA process, and engaged Intrinsic Environmental Sciences Inc., a group of independent environmental health experts, to advise on the project.



Public Meeting – September 20, 2012

NRWC HOSTED A PUBLIC MEETING on September 20 at the Smithville Christian High School in the Township of West Lincoln. At the meeting, NRWC presented a draft turbine layout, and had its full team on-hand to answer questions and to hear the public's priorities and concerns. We hosted this meeting because of the direct feedback we received from the community that this information would be welcome as soon as it became available. Over 600 members of the community came out to get answers to questions and share priorities and concerns.

If you would like to be added to our project distribution list to receive regular updates on the project, please email you mailing address and contact information to info@nrwc.ca.

NRWC in Your Community

Berries and Blooms Festival

NIAGARA REGION WIND CORPORATION received a warm welcome, and was met with encouragement and enthusiasm from festival attendees. Elementary and high school students were very engaged and knowledgeable about wind power, asking all the right questions, and sharing stories of their own about how they were helping to support clean, renewable energy. The younger kids thought the turbines looked "really cool" and they LOVED the NRWC beanie hats!

It was such a beautiful, sunny day, and the atmosphere at the festival was exceptionally kind and cheerful. NRWC's commitment to local communities was sincerely appreciated. Many people were excited about the prospect of new opportunities for employment in the region, and were happy to obtain information about the project. The event was celebrated as a success by everyone involved.

If you are involved with a local community event that you think we should know about, please email us at info@nrwc.ca.



WINDY the Turbine Colouring Contest!

**OUR
WINNERS**

NRWC RECEIVED OVER 50 IMPRESSIVE SUBMISSIONS from kids across our project community. We are thrilled to announce the winners of our colouring contest: - Kiana Blood, Jenna Bout, Thomas Kasza, Samantha Lucy and Emily Summers. Each child and their family received a \$100 gift certificate to Walmart. Congratulations to all and thanks for participating!



Poultryfest

ON JUNE 23, NRWC participated in West Lincoln's PoultryFest, and once again, it was a successful and entertaining event, with full community participation. Our feathered



friends could not deter children and parents alike from visiting our booth, inquiring about our turbine projects and requesting some of the hats, frisbees, kites and pinwheels that were available. NRWC beanies hats were clearly visible around the festival grounds, whirring above children's heads, creating a festive atmosphere and attracting other children and parents who had been scouring the area looking for our table. It was truly an enjoyable event!

Niagara Region Wind Corporation is a Canadian company focused on the development of renewable energy projects. The company is based in Ontario and is committed to investing in the local communities in which it operates. NRWC is a partnership between Renewable Energy Business Ltd. and Daniels Power Corporation.

Please visit nrwc.ca or call us at 905-390-3306.

Appendix F

Release of Draft REA Reports

Appendix F1

Distribution List

**Viewing Locations
Draft PDR, Draft Site Plan Report &
Notice of Draft Site Plan, Revised Study Area and Public Meeting
Monday, August 20, 2012**

Municipal Location
Town of Grimsby Municipal Office 160 Livingston Avenue Grimsby, ON L3M 4G3
Grimsby Public Library 18 Carnegie Lane Grimsby, ON L3M 1Y1
Haldimand County Municipal Office 45 Munsee Street North Cayuga, ON N0A 1E0
Cayuga Public Library (Haldimand) 28 Cayuga Street North Cayuga, ON N0A 1E0
Haldimand County Dunnville Satellite Office 111 Broad Street East Dunnville, ON N1A 2X5
Town of Lincoln Municipal Office 4800 South Service Road Beamsville, ON L0R 1B1
Lincoln Public Library (Fleming Branch) 4996 Beam Street Beamsville, ON L0R 1B0
Region of Niagara Municipal Office 2201 St. Davids Road Thorold, ON L2V 4Y6
Town of Pelham Municipal Office 20 Pelham Town Square Fonthill, ON L0S 1E0
Pelham Public Library 43 Pelham Town Square Fonthill, ON L0S 1E0
Township of Wainfleet Municipal Office 31940 Highway #3 Wainfleet, ON L0S 1V0
Township of Wainfleet Public Library 31909 Park Street Wainfleet, ON L0S 1V0
Township of West Lincoln Municipal Office 318 Canborough Road Smithville, ON L0R 2A0
West Lincoln Public Library 318 Canborough Road Smithville, ON L0R 2A0
Wellandport Public Library 5042 Canborough Road Wellandport, ON L0R 2J0
Caistorville Public Library 9549 York Street Caistorville, ON N0A 1C0

Appendix F2

Public Venue Cover Letters



Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

Stantec

December 4, 2012
File: 160950269

Town of Grimsby Municipal Office
160 Livingston Avenue
Grimsby, ON L3M 4G3

Reference: Niagara Region Wind Farm: Viewing Location for Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

To Whom It May Concern:

Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

Attached is a Notice of Draft Site Plan and Notice of Final Public Meeting (the Notice) which provides dates, times and locations of the meetings and the addresses of viewing locations for the Draft REA Reports. The Notice has been distributed to various stakeholders and published in local newspapers. The Draft REA Reports and Notice are also available online at www.nrwc.ca.

The Notice states that the Draft REA Reports will be available at your location. Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review, from December 5, 2012 to February 7, 2013.** We also ask that you please do not allow the Draft REA Reports to be signed out by readers, as this would prevent other interested members of the community from viewing the reports.

December 4, 2012

Page 2 of 2

**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA
Reports**

Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

Sincerely,
STANTEC CONSULTING LTD.



J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager



Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

Stantec

December 4, 2012
File: 160950269

Grimsby Public Library
18 Carnegie Lane
Grimsby, ON L3M 1Y1

Reference: Niagara Region Wind Farm: Viewing Location for Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

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STANTEC CONSULTING LTD.



J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager



Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
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December 4, 2012
File: 160950269

Haldimand County Municipal Office
45 Munsee Street North
Cayuga, ON N0A 1E0

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Cayuga Public Library (Haldimand)
28 Cayuga Street North
Cayuga, ON N0A 1E0

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Haldimand County Dunnville Satellite Office
111 Broad Street East
Dunnville, ON N1A 2X5

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Town of Lincoln Municipal Office
4800 South Service Road
Beamsville, ON L0R 1B1

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Lincoln Public Library (Fleming Branch)
4996 Beam Street
Beamsville, ON L0R 1B0

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Region of Niagara Municipal Office
2201 St. Davids Road
Thorold, ON L2V 4Y6

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Town of Pelham Municipal Office
20 Pelham Town Square
Fonthill, ON L0S 1E0

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File: 160950269

Township of Wainfleet Municipal Office
31940 Highway #3
Wainfleet, ON L0S 1V0

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Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

Sincerely,
STANTEC CONSULTING LTD.



J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager



Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

Stantec

December 4, 2012
File: 160950269

Township of Wainfleet Public Library
31909 Park Street
Wainfleet, ON L0S 1V0

Reference: Niagara Region Wind Farm: Viewing Location for Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

To Whom It May Concern:

Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

Attached is a Notice of Draft Site Plan and Notice of Final Public Meeting (the Notice) which provides dates, times and locations of the meetings and the addresses of viewing locations for the Draft REA Reports. The Notice has been distributed to various stakeholders and published in local newspapers. The Draft REA Reports and Notice are also available online at www.nrwc.ca.

The Notice states that the Draft REA Reports will be available at your location. Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review, from December 5, 2012 to February 7, 2013.** We also ask that you please do not allow the Draft REA Reports to be signed out by readers, as this would prevent other interested members of the community from viewing the reports.

December 4, 2012

Page 2 of 2

**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA
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Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

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Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

Stantec

December 4, 2012
File: 160950269

Township of West Lincoln Municipal Office
318 Canborough Road
Smithville, ON L0R 2A0

Reference: Niagara Region Wind Farm: Viewing Location for Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

To Whom It May Concern:

Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

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The Notice states that the Draft REA Reports will be available at your location. Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review, from December 5, 2012 to February 7, 2013.** We also ask that you please do not allow the Draft REA Reports to be signed out by readers, as this would prevent other interested members of the community from viewing the reports.

December 4, 2012

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Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA
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Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

Stantec

December 4, 2012
File: 160950269

West Lincoln Public Library
318 Canborough Road
Smithville, ON L0R 2A0

Reference: Niagara Region Wind Farm: Viewing Location for Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

To Whom It May Concern:

Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

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The Notice states that the Draft REA Reports will be available at your location. Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review, from December 5, 2012 to February 7, 2013.** We also ask that you please do not allow the Draft REA Reports to be signed out by readers, as this would prevent other interested members of the community from viewing the reports.

December 4, 2012

Page 2 of 2

**Reference: Niagara Region Wind Farm
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Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

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Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

Stantec

December 4, 2012
File: 160950269

Wellandport Public Library
5042 Canborough Road
Wellandport, ON L0R 2J0

Reference: Niagara Region Wind Farm: Viewing Location for Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

To Whom It May Concern:

Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

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The Notice states that the Draft REA Reports will be available at your location. Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review, from December 5, 2012 to February 7, 2013.** We also ask that you please do not allow the Draft REA Reports to be signed out by readers, as this would prevent other interested members of the community from viewing the reports.

December 4, 2012

Page 2 of 2

**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA
Reports**

Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

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STANTEC CONSULTING LTD.



J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager



Chris Powell, M.A.
Project Manager, Environmental Planner

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Draft Renewable Energy Approval Reports
Notice of Draft Site Plan and Notice of Final Public Meeting

Appendix G

Public Correspondence and Consideration by Project Team

Appendix G1

Generic Letters Accompanying Mailouts

NOTICE OF A PROPOSAL & PUBLIC MEETING

To be held by Niagara Region Wind Corporation to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Project

Project Location: The Study Area is within Haldimand County and Niagara Region (including the Township of Pelham, Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario.

Dated at Haldimand County and Niagara Region this the 2nd of August 2011.

Niagara Region Wind Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself is subject to the provisions of the *Environmental Protection Act (ACT)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The project team will be holding the first Public Meeting as required under section 16(1) of the Regulation. We are offering multiple meeting locations and dates for this event. The sessions will be drop-in style, and each session will be identical so that you can attend whichever session is most convenient:

	Tuesday, September 13	Wednesday, September 14	Thursday, September 15
1:00 to 4:00 p.m.	<u>Town of Grimsby</u> Peach King Centre Auditorium 162 Livingston Avenue Grimsby	<u>Town of Pelham</u> Royal Canadian Legion #613 141 Hwy 20 East Pelham	<u>Township of Wainfleet</u> Fire Hall 31907 Park Street Wainfleet
5:30 to 8:30 p.m.	<u>Town of Lincoln</u> Rockway Community Centre 2021 Regional Rd 69 Lincoln	<u>Township of West Lincoln</u> Smithville Christian High School 6488 Smithville Townline Road Smithville	<u>Haldimand County</u> Lowbanks Community Centre 2633 Northshore Drive Lowbanks

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW. The project location is described in the map below.

Documents for Public Inspection:

The Draft Project Description Report titled Niagara Region Wind Project – Draft Project Description Report describes the proposed facility as a wind farm that will be used to convert wind to electricity. A written copy of the Draft Project Description Report is available for public inspection at www.nrwc.ca, and multiple locations, including each of the following local municipal offices:

- Haldimand County: 45 Munsee Street North, Cayuga
- Niagara Region: 2201 St. David's Road, Thorold
- Town of Grimsby: 160 Livingston Avenue, Grimsby
- Town of Lincoln: 4800 South Service Road, Beamsville
- Town of Pelham: 20 Pelham Town Square, Fonthill
- Township of Wainfleet: 31940 Highway #3, Wainfleet
- Township of West Lincoln: 318 Canborough Street, Smithville

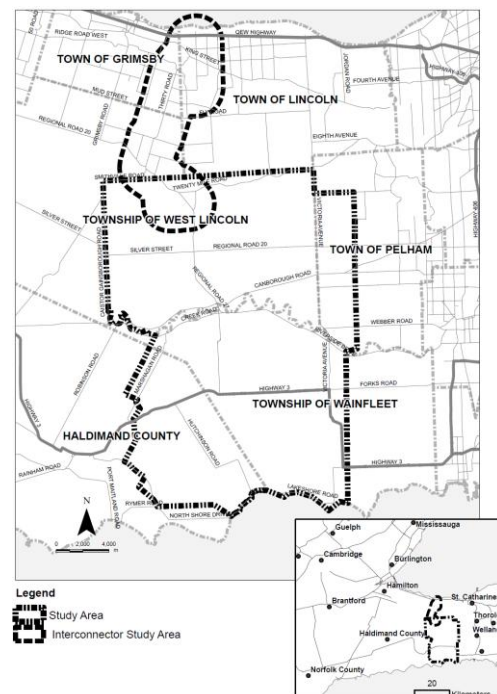
Project Contacts and Information:

To learn more about the project proposal, public meetings or to communicate concerns please contact:

- Project Email Address: info@nrwc.ca
- Project Website: www.nrwc.ca
- Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Robert Daniels, Vice President
Niagara Region Wind Corporation
277 Lakeshore Road East, Suite 211
Oakville, ON L6J 6J3

J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager, Stantec Consulting Ltd.
300 - 675 Cochrane Drive West Tower
Markham, ON L3R 0B8



NOTICE OF DRAFT SITE PLAN, REVISED STUDY AREA AND PUBLIC MEETING

To be held by Niagara Region Wind Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Farm

Project Location: The Study Area is within Haldimand County and Niagara Region (including the Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario.

Dated at Haldimand County and Niagara Region this the 15th of August 2012.

Niagara Region Wind Corporation ("NRWC") is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice and the project itself are subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation), which covers Renewable Energy Approvals. This notice is being distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The project team will be holding a drop-in style Public Meeting on September 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario). The purpose of the meeting will be to present and discuss the Draft Site Plan and Draft Site Plan Report, and to provide properties newly added to the Study Area the opportunity to be notified and to review the draft Project Description Report in accordance with the Regulation.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW. The project study area is shown in the map below.

This project is being proposed in accordance with the requirements of the Act and Regulation. The project will consist of approximately 77 ENERCON wind turbine generators (80 potential locations identified), each with a rated capacity of 3.0 MW. The collection and transmission system includes a 34.5 kilovolt (kV) overhead and underground electrical power line collector system, a transformer substation, a 115 kV transmission line, fibre optic lines and a manual disconnect switch at the tap-in location. Other Project components include an operations and maintenance building and associated servicing and access roads with culverts installed, as required, at associated watercourse crossings.

Over the past several months, NRWC has been refining the project location and completing various technical and environmental studies in preparation for finalizing the project layout, including identification of the proposed turbine locations. Through these studies, the Project Study Area has been reduced and amended as follows:

- No project components are located within the Town of Pelham (Pelham has been removed from the Project Study Area);
- The majority of the Township of Wainfleet originally located within the Study Area has been removed with the exception of two small areas near Wellandport and Lake Erie (approx. 5 turbines);
- The Interconnection Study Area has been expanded to accommodate the location of the proposed transformer substation; and,
- A small area in the Township of West Lincoln has been added to accommodate 3 additional turbines west of the original Study Area.

The revised Study Area is shown on the adjacent map.

Documents for Public Inspection:

A **Draft Site Plan** and **Draft Site Plan Report**, including the proposed turbine layout, will be issued for the project and made available for public review, as listed at the bottom of this notice. The legal effect of this Notice is such that pursuant to Section 54 of the Regulation, NRWC has to take into account noise receptors as defined by the Act that existed as of the day before NRWC published this Notice.

The **Draft Project Description Report** titled Niagara Region Wind Farm Draft Project Description Report (August 2012) has been updated with the details outlined above, and will be made available for public review, as listed at the bottom of this notice.

The **Draft Site Plan**, **Draft Site Plan Report**, and updated **Draft Project Description Report** will be made available as of August 20, 2012, for public review at www.nrwc.ca, and the following locations:

Haldimand County: 45 Munsee Street North, Cayuga
Niagara Region: 2201 St. David's Road, Thorold
Town of Grimsby: 160 Livingston Avenue, Grimsby
Town of Lincoln: 4800 South Service Road, Beamsville
Town of Pelham: 20 Pelham Town Square, Fonthill
Township of Wainfleet: 31940 Highway #3, Wainfleet
Township of West Lincoln: 318 Canborough Street, Smithville.

Project Contacts and Information:

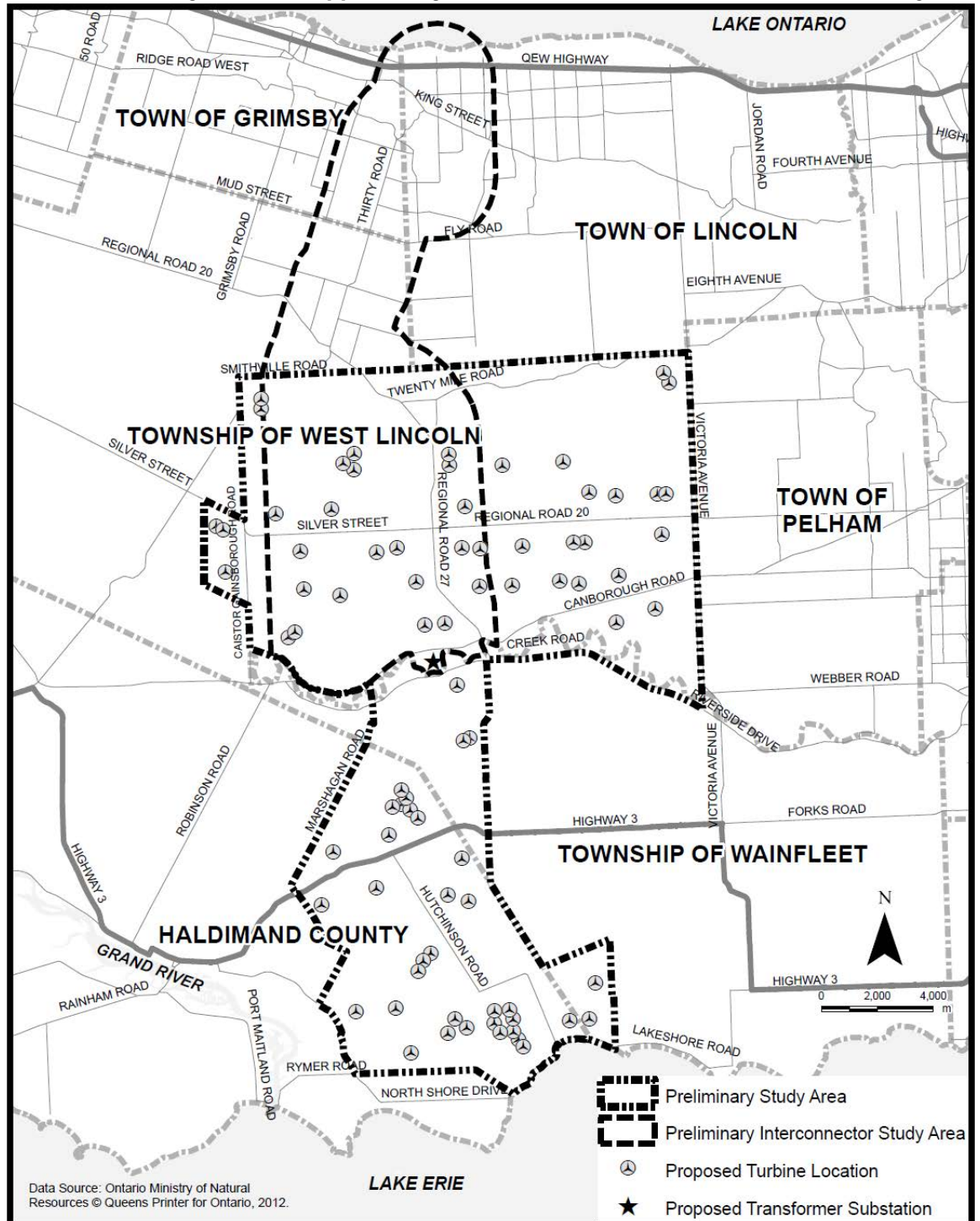
To learn more about the project, or to communicate questions or comments, please contact:

Project Email Address: info@nrwc.ca
Project Website: www.nrwc.ca
Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Robert Daniels, Vice President
Niagara Region Wind Corporation
277 Lakeshore Road East, Suite 211
Oakville, ON L6J 6J3

J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager, Stantec Consulting Ltd.
300 - 675 Cochrane Drive West Tower
Markham, ON L3R 0B8

Information will be collected and used in accordance with the Environmental Protection Act, Freedom of Information and Protection of Privacy Act and Canadian Environmental Assessment Act. This information will be used to assist NRWC in meeting applicable environmental approvals requirements. This material will be maintained on file for use during the project and may be included in project documentation. Unless indicated otherwise, personal information and all comments will become part of the public record and publicly released as part of project documentation.



NRWC will be holding a drop-in style public meeting

WHEN: September 20, 2012 at 5:00 – 8:00 p.m.
WHERE: Smithville Christian High School
6488 Smithville Townline Road
Smithville, Ontario



Stantec

Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

August 15, 2012
Stantec File: 160950269

**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan, Revised Study Area and Public Meeting and Notice of a
Proposal to Engage in a Renewable Energy Project**

Dear Resident,

On behalf of Niagara Region Wind Corporation (NRWC), please find enclosed a Notice of Draft Site Plan, Revised Study Area and Public Meeting. This notice relates to the proposed Niagara Region Wind Farm. The Study Area for this project is within Haldimand County and Niagara Region (including the Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario. If approved, this facility would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act* (Act).

Over the past several months, the study team has been refining the project location and completing various technical and environmental studies in preparation for finalizing the project layout, including identification of the proposed turbine locations. Through these studies, the Project Study Area for this project has been reduced and amended as follows:

- No project components are located within the Town of Pelham (Pelham has been removed from the Project Study Area);
- The majority of the Township of Wainfleet originally located within the Study Area has been removed with the exception of two small areas near Wellandport and Lake Erie (approx. 5 turbines);
- The Interconnection Study Area has been expanded to accommodate the location of the proposed transformer substation; and,
- A small area in the Township of West Lincoln has been added to accommodate 3 additional turbines west of the original Study Area.

This notice has been sent to your household because our records indicate that your property has been added to the Project Study Area.

We encourage you attend the upcoming meeting in Smithville to discuss the project and ask questions. The purpose of the meeting will be to present and discuss the Draft Site Plan and Draft Site Plan Report, and to provide properties newly added to the Study Area the opportunity to be notified and to review the draft Project Description Report in accordance with the Regulation.

The Public Meeting will be held on September 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario).

Niagara Region Wind Farm

Notice of Draft Site Plan, Revised Study Area and Public Meeting and Notice of a Proposal to Engage in a Renewable Energy Project

Page 2 of 2

In addition, your address has been added to our project mailing list to ensure that you receive all future project updates. As the project progresses, we encourage you to share additional comments and inquiries. We have developed a project website, email address, mailing address, and phone number:

Website: www.nrwc.ca
Email address: info@nrwc.ca
Mailing address: 277 Lakeshore Road East, Suite 211, Oakville, ON L6J 6J3
Phone number: 905-390-3306 or 1-855-720-2892 (toll free)

NRWC is committed to enhancing the social, economic and environmental future of Niagara Region and Haldimand County. The company will continue to seek valuable feedback from the community and will incorporate this feedback into the project design, where applicable. Comments received during the Renewable Energy Approvals process will be included within a Consultation Report which will be included in the final Renewable Energy Approvals report package.

We look forward to meeting you on September 20.

Sincerely,

STANTEC CONSULTING LTD.



Al Leggett, BA, MCIP, RPP
Principal, Environmental Management
Tel: 905-415-6384
Fax: 905-474-9889
al.leggett@stantec.com

Attachment: Notice of Draft Site Plan, Revised Study Area and Public Meeting



Stantec

Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

August 15, 2012
Stantec File: 160950269

**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan, Revised Study Area and Public Meeting**

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Over the past several months, the study team has been refining the project location and completing various technical and environmental studies in preparation for finalizing the project layout, including identification of the proposed turbine locations. Through these studies, the Project Study Area for this project has been reduced and amended as follows:

- No project components are located within the Town of Pelham (Pelham has been removed from the Project Study Area);
- The majority of the Township of Wainfleet originally located within the Study Area has been removed with the exception of two small areas near Wellandport and Lake Erie (approx. 5 turbines);
- The Interconnection Study Area has been expanded to accommodate the location of the proposed transformer substation; and,
- A small area in the Township of West Lincoln has been added to accommodate 3 additional turbines west of the original Study Area.

This notice has been sent to your household to reconfirm that **Pelham has been removed from the Project Study Area.**

This address will remain on the project mailing list to ensure that you receive all future project updates. As the project progresses, we encourage you to share additional comments and inquiries. We have developed a project website, email address, mailing address, and phone number:

Website: www.nrwc.ca
Email address: info@nrwc.ca
Mailing address: 277 Lakeshore Road East, Suite 211, Oakville, ON L6J 6J3
Phone number: 905-390-3306 or 1-855-720-2892 (toll free)

Niagara Region Wind Farm

Notice of Draft Site Plan, Revised Study Area and Public Meeting

Page 2 of 2

We encourage you attend the upcoming meeting in Smithville to discuss the project and ask questions. The purpose of the meeting will be to present and discuss the Draft Site Plan and Draft Site Plan Report, and to provide properties newly added to the Study Area the opportunity to be notified and to review the draft Project Description Report in accordance with the Regulation.

The Public Meeting will be held on September 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario).

NRWC is committed to enhancing the social, economic and environmental future of Niagara Region and Haldimand County. The company will continue to seek valuable feedback from the community and will incorporate this feedback into the project design, where applicable. Comments received during the Renewable Energy Approvals process will be included within a Consultation Report which will be included in the final Renewable Energy Approvals report package.

We look forward to seeing you on September 20.

Sincerely,

STANTEC CONSULTING LTD.



Al Leggett, BA, MCIP, RPP
Principal, Environmental Management
Tel: 905-415-6384
Fax: 905-474-9889
al.leggett@stantec.com

Attachment: Notice of Draft Site Plan, Revised Study Area and Public Meeting

NOTICE OF DRAFT SITE PLAN AND NOTICE OF FINAL PUBLIC MEETING

To be held by Niagara Region Wind Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Niagara Region Wind Farm

Project Location: The proposed project is located within Haldimand County and Niagara Region (including the Townships of Wainfleet and West Lincoln and the Town of Lincoln). The electrical interconnection components are located within the Town of Lincoln and the Township of West Lincoln, in Niagara Region, and in Haldimand County in southern Ontario.

Dated at Haldimand County and Niagara Region this the 5th of December 2012.

Niagara Region Wind Corporation ("NRWC") is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this notice and the project itself are subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09, as amended, (Regulation), which covers Renewable Energy Approvals. This notice is being distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. This Notice of Draft Site Plan is in reference to the inclusion of a new substation for the Project. The other substation and all turbine locations, as well as noise receptors, remain the same. The legal effect of the publishing of this Notice is such that pursuant to Section 54(1.2) of the Regulation, NRWC does not have to take into account a noise receptor as defined by the Act that did not exist as of the day before NRWC published the Draft Site Plan for the Project.

The project team will be holding a series of Public Meetings, as required under section 16(1) of the Regulation. The purpose of these meetings will be to present the findings of the Draft Renewable Energy Approval (REA) Reports, and to present proposed revisions to the Draft Site Plan, released in August 2012. We are offering multiple meeting locations and dates for this event. The sessions will be drop-in style, and each session will be identical so that you can attend whichever session is most convenient:

	Tuesday, February 5, 2013	Wednesday, February 6, 2013	Thursday, February 7, 2013
1:00 to 4:00 p.m.	<u>Town of Grimsby</u> Peach King Centre Auditorium 162 Livingston Ave. Grimsby	<u>Town of Pelham</u> Old Pelham Town Hall 491 Canboro Road Ridgeville	<u>Township of Wainfleet</u> Firefighters' Memorial Community Hall 31907 Park Street Wainfleet
5:30 to 8:30 p.m.	<u>Town of Lincoln</u> Bled Hall 4650 South Service Road Beamsville	<u>Township of West Lincoln</u> Gainsborough Public School 5459 Highway 20, RR#2 St. Anns	<u>Haldimand County</u> Lowbanks Community Centre 2633 Northshore Drive Lowbanks

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 Wind Facility. If approved, this facility would have a total maximum name plate capacity of 230 MW consisting of 77 turbines (80 potential locations identified). The project location is shown in the adjacent map.

NRWC has been refining the project location and completing technical and environmental studies in preparation for finalizing the project layout. The proposed revisions to the Draft Site Plan include amending the location of the electrical interconnection components further south to accommodate a new location for a second substation. The results of the noise modeling meet the current provincial standards with mitigation. The proposed revisions are incorporated in the Draft REA Reports (see list below) and will be discussed at the Public Meetings.

Documents for Public Inspection:

The applicant, NRWC, has prepared supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the draft supporting documents will be available for public inspection starting December 5, 2012 to February 5, 2013 at the locations listed below and on the project website (www.nrwc.ca):

- Draft Project Description Report
- Draft Construction Plan Report
- Draft Design & Operations Report (includes Property Line Setback Assessment Report and Noise Study Report)
- Draft Decommissioning Plan Report
- Draft Natural Heritage Assessment & Environmental Impact Study Report
- Draft Environmental Effects Monitoring Plan
- Draft Water Assessment and Water Body Report
- Draft Protected Properties Assessment
- Draft Heritage Assessment
- Draft Stage 1 Archaeological Assessment
- Draft Stage 2 Archaeological Assessment
- Draft Wind Turbine Specifications Report

Document Viewing Locations:

Town of Grimsby Municipal Office, 160 Livingston Avenue, Grimsby
Grimsby Public Library, 18 Carnegie Lane, Grimsby
Haldimand County Municipal Office, 45 Munsee Street North, Cayuga
Cayuga Public Library (Haldimand), 28 Cayuga Street North, Cayuga
Haldimand County Dunnville Satellite Office, 111 Broad Street East, Dunnville
Town of Lincoln Municipal Office, 4800 South Service Road, Beamsville
Lincoln Public Library (Fleming Branch), 4996 Beam Street, Beamsville
Region of Niagara Municipal Office, 2201 St. Davids Road, Thorold

Town of Pelham Municipal Office, 20 Pelham Town Square, Fonthill
Pelham Public Library, 43 Pelham Town Square, Fonthill
Township of Wainfleet Municipal Office, 31940 Highway #3, Wainfleet
Township of Wainfleet Public Library, 31909 Park Street, Wainfleet
Township of West Lincoln Municipal Office, 318 Canborough Road, Smithville
West Lincoln Public Library, 318 Canborough Road, Smithville
Wellandport Public Library, 5042 Canborough Road, Wellandport
Caistorville Public Library, 9549 York Street, Caistorville

Project Contacts and Information:

To learn more about the project, or to communicate questions or comments, please contact:

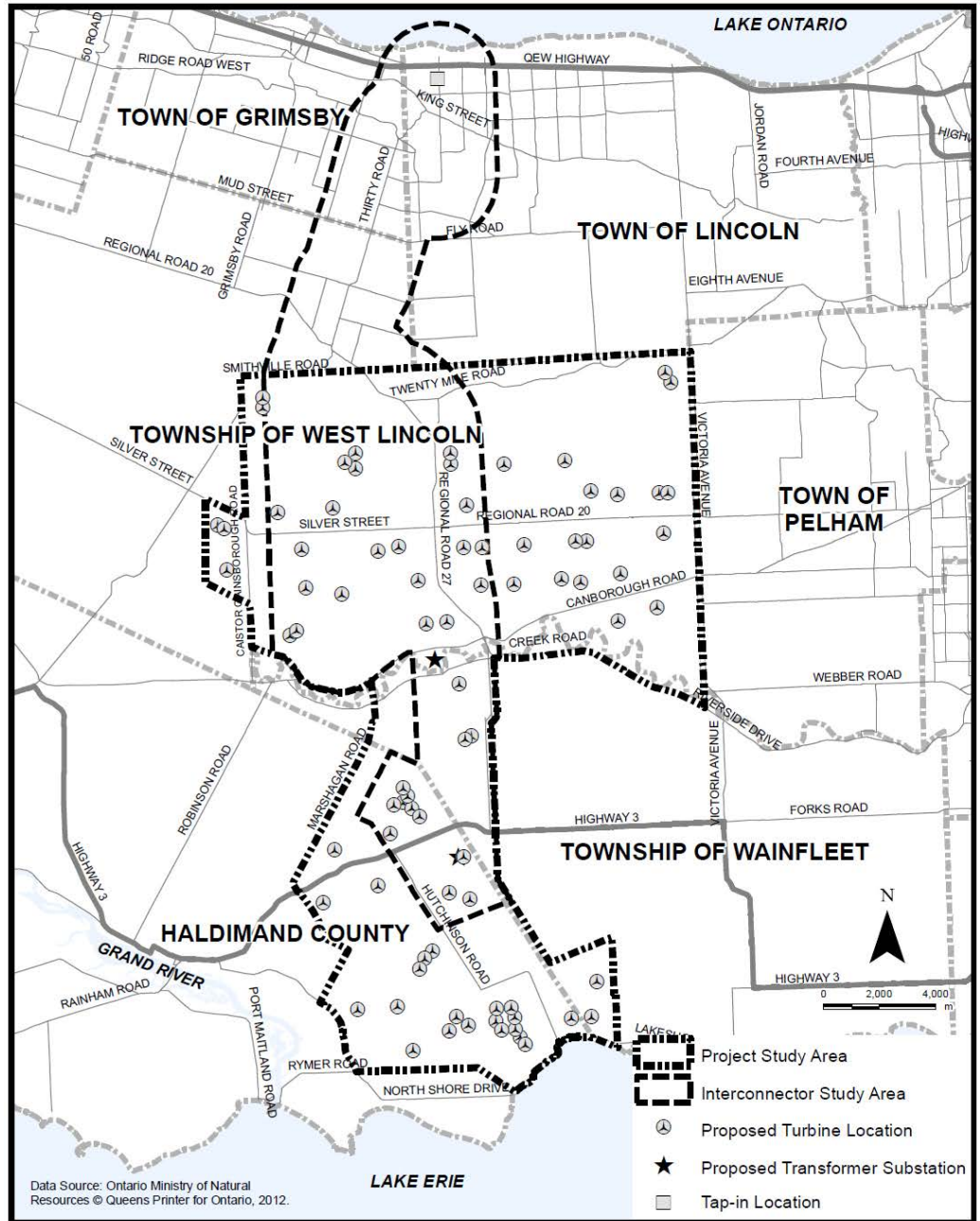
Project Email Address: info@nrwc.ca

Project Website: www.nrwc.ca

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Robert Daniels, Vice President
Niagara Region Wind Corporation
277 Lakeshore Road East, Suite 211
Oakville, ON L6J 6J3

J.A. (AI) Leggett, BA, MCIP, RPP
Project Manager, Stantec Consulting Ltd.
300 - 675 Cochrane Drive West Tower
Markham, ON L3R 0B8



The "Project Study Area" was established to scope the siting of the proposed wind turbines, collector lines, access roads and temporary work areas. The "Interconnector Study Area" was established to scope the location of the proposed 115kV transmission line, transformer substations and tap-in location. The "Project Location" occurs within these areas, is identified in the Draft REA reports and will be presented at the public meetings.

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Correspondence Number	Method	Date	Contents	Project Response
1	Website	Oct 5, 2012	A user wishes to be updated with news	Added to project mailing list.
2	Website	Oct 30, 2012	A user wishes to be updated with news	Added to project mailing list.
3	Email	Nov 12, 2012	Correspondent would not give his real name. Writing to ask if NRWC has an employee which he named. This person assaulted him on Nov. 7, 2012 around 8:00am out front of his home in a totally unprovoked attack and the attack was caught on video. He told police he had been contracted by Niagara Region. Has since called Niagara Region and there is no record of this person or the company PCL. Niagara Region told the stakeholder that PCL had won a contract with NRWC and directed him to contact NRWC.	This was passed to the legal team of PCL to be addressed.
4	Email	Oct 24, 2011	Has not received any correspondence on or about the wind project which surrounds their home to date. Requested to be added to the mailing list so that may stay informed on the subject.	On Oct. 27, 2011 confirmed that he has been added to the project mailing list and will receive information to keep him up to date with the project which is following the Renewable Energy Approval Process.
5	Voicemail	Oct 17, 2011	Interested in participating. Has 60 acres in Wainfleet along Welland River.	Added to interested landowners list and forwarded to NRWC.
6	Email	Sept 14, 2011	Correspondent is a recent graduate of political science at Brock University and is looking for an employment opportunity with NRWC.	Responded on Oct. 13, 2011 and thanked Correspondent for his interest in the project. Thanked him for his interest in being a supplier for the project and indicated that his information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that he has been added to the project mailing list.
7	Email	Nov. 26, 2012	Enercon forwarded correspondence with a member of the public, including copies of pamphlets about Enercon turbines. Individual thanked Enercon, but indicated they do not contain the information she requires.	Comment noted, no response required.
8	voicemail	Aug. 30, 2012	Correspondent got notice. Lives in Toronto. Would like more information (correspondent provided number).	Spoke to Correspondent. Would like more information. Sent a more detailed map and a copy of presentation to correspondent's address.
9--1	Email	Feb. 3, 2013	Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, history of NRWC, job loss, community vibrancy fund, setback distances, noise, health, bat and bird populations, crop loss, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, leasing procedures, removal of farm land, footing depths, groundwater contamination, and complaint response protocols.	Response sent on May 13, 2013 answering a series of questions including turbine specifications and spacing, property values and compensation, job loss. Setback distances, noise, health, bat and bird populations, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, preservation of farmland, seasonal effects, airports, aesthetic features, and shadow flicker.
9--2	Email	Feb. 4, 2013	Voiced opposition to project. Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, preservation of farmland, seasonal effects, airports, aesthetic features, and shadow flicker.	Response sent Apr. 8, 2013 answering a series of questions relating to setback distances. NRWC not compensating home owners for any changes. ENERCON is not aware of the of the term "No Stay Zone". Today's turbines using larger blades that rotate at a lower speed, making them safer for wildlife. NRWC responding to the provincial government's call to build renewable energy in the Province of Ontario. Setback distances being regulated by the Government of Ontario. The turbine hub height will be either 124 m or 135 m and will be confirmed during detailed design.
10	Email	Dec. 12, 2012	What is the decibel level at ground level at the minimum setback and what is the wind speed these turbines will generate power at, and will this shutdown all coal fired generating stations in Ontario?	Stated that the Ministry of the Environment requires that turbines be at least 550 meters from non-participating receptors and that cumulative noise affects at a receptor must not exceed 40 dBA. Stated that the model of turbine to be used in the project has a noise level of 105 dBA at the hub, which dissipates with distance. Stated that the sound models for the project show that noise levels at non-participating receptors will not exceed 40 dBA. Stated that the turbine will generate power at wind speeds between 2 metres per second (m/s) and 34 m/s (7.2 km/h and 122 km/h).
11	Voicemail	Sept. 19, 2011	Stated that he owns land along the water in Wainfleet and interested in becoming a participating landowner.	Added to interested landowners list and forwarded to NRWC.
12	Voicemail	Feb. 1, 2013	Owens property in West Lincoln and would be interested in leasing a turbine	BPG advised that project locations are already crystallized and NRWC is not looking for more land. He asked that we keep his name on file.
13	Website	Dec. 4, 2012	I am currently enrolled in a Wind Turbine Technician course that will start in Feb. 2013. Please contact me for information in regards of gaining employment within your company. I am willing to forego schooling if it means employment. I do live in the Niagara region.	Thanked them for their interest in the project. Invited them to an upcoming job share, provided them with the pdf of the flyer. Stated that their contractors, PCL would also be present.
14	Email	Sept. 6, 2012	Once the turbines are erected, will NRWC be hiring maintenance/service technicians? If so: - what are the qualifications? - what is the salary? - estimated start date?	Thanked for their interest in the project. Indicated that they have been added to the supplier database and will be contacted in the event that their services are needed. Indicated that they were added to the project mailing list.
15	Email	Feb. 4, 2013	Opposed to project. Voiced concerns over setback distances, health effects, surplus of energy, cost of energy, impact on birds and migration, impact on wildlife and species at risk, groundwater, impact on	Responded on Feb. 19, 2013. Thanked the correspondent for her email and for sharing her concerns. We will be including your comments in our Consultation Report, which is part of our Renewable Energy

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			bats, tourism and local economy, property values, ice shear, shadow flicker.	Approvals submission to the provincial government.
16--1	Email	Sept. 5, 2012	On seeing the latest NRWC map on turbine location in West Lincoln township, Correspondent wants to bring to NRWC's immediate attention that turbine #T93 is infringing on his rural residential property which he owns for the purpose of building a home in the near future. Also the property in question has not been designated as vacant as it should. He is asking that T93 be removed from this location as it is at this time approximately 300 meters or less from said lands. Please confirm update on T93.	Stated that they will require further information on the property to look into the request, including the ARN number or PIN number, and full property address. Indicated that they had been added to the project mailing list
16--2	Email	Oct. 22, 2012	Correspondent provided his address information.	NRWC stated that they will include the proposed future home as a receptor, and enforce the required setbacks, if the lot severance or building permit was submitted to the local municipality by Aug. 14, 2012 (prior to the crystallization date), as per O. Reg.. 359/09.
16--3	Email	Feb. 13, 2013	Question regarding the setback distances for turbines. Believes that the minimum distances should be 850 meters if there are 5 turbines within 3km of a residence. Stated that they have 'at least 5 and probably 7 turbines' within 3km of their home.	Response sent on Apr. 8, 2013. The average efficiency of the wind farm is approximately 96% and all individual turbines are operating at 90% and above.
16--4	Email	Dec. 13, 2012		Thank you again for your patience as we reviewed your concerns for your rural residential property in proximity to T93 of the Niagara Region Wind Farm. Further to previous discussions with yourself and the Township of West Lincoln, we would like to confirm that we have included a new vacant lot receptor within the boundaries of the former Dunnville Spur Line railway corridor that is your property and subject to an open severance record (approximately 4 years old).
17	Voicemail	Sept. 21, 2011	AQ Systems has a sodar unit tour coming up. Wants to know if NRWC is interested in attending.	Comment noted, no response required.
18	Website	Jan. 4, 2013	Would like to know if the project was accepting job applications. Looking for a website so that they could find out what positions are available.	Stated that there were two job fairs for the project in mid-Dec. held by PCL, Enercon, TSP Canada and NRWC. Stated that they could forward their resume to this email if they were interested in a position.
19	Email	Jun. 22, 2012	Correspondent is very interested in some 50kw (wind power projects on the Nova Scotia Department of Energy project list. He has been involved in the industry in China for decades. He is not familiar with policy and regulations in Canada, and would be grateful if NRWC could help him create cooperative or solo opportunities with Canadian partners.	Thanked them for their email and interest in the project. Indicated that because the project is taking place in Ontario that they are not in a position to advise on projects in Nova Scotia.
20--1	Email	Mar. 24, 2012	New information regarding title of one parcel of their property. Back property was under Ontario numbered company as stated. On advice of accountant, the new title has been legally changed. The title is now held under ownership of Correspondent and has provided address..	Comment noted, no response required.
20--2	Website	Aug. 16, 2012	Requested that their email contact information be updated. Would like clarification as to whether recent Health Canada studies would change the timelines of the project	Indicated that their contact information would be updated. Stated that Health Canada studies would not impact the timelines and schedules for this project.
20--3	Website	Oct. 22, 2012	Would like to send a copy of a cubic radio broadcast of Kincardine windmills and the ones in Europe	Stated that the broadcast could be emailed to info@nrwc.ca
20--4	Website	Feb. 16, 2013	After reading an article in the standard of the Wainfleet Township, would like to know if tax receipts will be issued to anyone that donates to the legal fund to stop the wind turbines. Would like this explained. When will the turbines be operational?	Response sent Jul. 9, 2013 and apologized for the delay in response. With regards to the legal fund in the Township of Wainfleet, NRWC cannot comment/confirm if this is a legitimate action that can be taken by the Township. Recommended contacting her local MPP or Ministry of Municipal Affairs and Housing. Noted that she is correct in that the project is planned to be operational in Dec. 2014, which takes into account the approvals process and the required construction period.
21	voicemail	Aug. 21, 2012	Planning to move to Smithville and received information about the turbines. Now ready to back out of the deal of buying a house, because of concerns of property value being lower. Please call to give info about substantial studies showing what the retail value of a property with turbines is. Phone number was provided.	Returned call and left voicemail asking Correspondent to leave her email address on the project voicemail.
22	Voicemail	Feb. 6, 2013	Has a couple of quick questions about NRWC investment in West Lincoln	Left voicemail.
23--1	Website	Jan. 8, 2013	Objects to the transmission route travelling down Kemp road due to the number of homes on it. Suggests that Walker and Sobie would be better alternatives due to the fact that they have fewer residences.	Noted the preferred transmission line route and alternative transmission line routes were identified by transmission line engineers. Noted the final route is located almost entirely within municipal road rights of way to minimize impacts to natural features.
23--2	Website	Jan. 9, 2013	Provided the telephone number that is given on NRWC IN Touch information and stated he was unable to contact the project using this number. Stated that he has questions and would like someone to call	Responded via telephone and email to say that the number he quoted was correct, and that they could be contacted by phone or email with questions and comments.
24	Email	Jul. 25, 2011	Correspondent asked the following questions: 1. How many years were spent negotiating with landowners? 2. Why were these negotiations kept secret from the public? 3. What percentage of power generated will enter the Ontario grid?	Response sent Aug. 15, 2011. Answered questions sequentially: 1 and 2. NRWC has been openly negotiating with landowners since 2006 and nothing has been kept secret. 3. 230 MW is the capacity that NRWC guarantees from the project. 4. landowner agreements are confidential. 5. Disclosed the expected economic and financial benefits of the project. 6. Described setback guidelines, indicated that they are

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			<p>4. Disclose "behind closed doors" contracts, and partners.</p> <p>5. What is the financial benefit of the project to the community?</p> <p>6. Is the 550 meter setback sufficient?</p> <p>7. Who will take responsibility for health impacts?"</p>	the most stringent in North America. 7. Addressed concerns over decrease in property values. 8. Addressed health concerns. Indicated that Correspondent had been added to the project distribution list and invited him to attend a public meeting.
25	Voicemail	Jan. 21, 2013	Wants to talk about something, but was not specific (called 3 times) Has tried calling many times to speak to someone. Would like to know why NRWC has this number if no one answers. Would like to discuss transmission lines. Called as well on the 8th, 9th and 10th.	Left a voicemail.
26	Voicemail	Feb. 14, 2013	Would like to talk to someone about introducing their products	Added to labour/supplier information list.
27--1	Website	Jan. 28, 2013	Seeking employment. Would like to submit a resume.	Stated that he could submit his resume to this email address.
27--2	Website	Jan. 29, 2013	Provided his resume along with a cover letter and references.	Added to labour/supplier information list
28--1	Email	Aug. 24, 2012	Daughter won the coloring contest and she would like to see the artwork and find out where it will be displayed.	The contest winning photos will be displayed in upcoming newsletter and on the project website.
28--2	Website	Aug. 25, 2012	Would like to be updated with news.	Added to project mailing list
29	voicemail	Aug. 29, 2012	Very important that she speaks to someone because of the research she did on the internet about turbines, and she has a lot of health issues. There is one being built across street from her home.	She was very happy we called. Correspondent suffers from migraines, nerve damage, compressed discs, and tremors. Less than half a mile away from turbine. Told her I would send some resources by email before meeting. Supports green energy. Told her to come to meeting on Sept. 20th to meet health consultants.
30--1	Email	Jan. 22, 2013	Requested information regarding effects of IWTs on livestock. Requested guarantee that local farmers will not have their livelihoods impeded by the project. Feels that the setbacks are irresponsible, and that the project should wait for federal health studies to be completed.	Advised the Project team is unaware of any scientific research that has been conducted on this issue and are not aware of any published scientific studies on possible health effects specifically for humans living in proximity to the 3MW wind turbines.
31	Email	Nov. 26, 2012	Sent letter to the Editor re: their newspaper article "Parents express wind turbine concerns to school board."	Comment noted, no response required.
33	Voicemail	Apr. 20, 2012	Correspondent lives in Haldimand County at address provided. Correspondent was looking through NRWC website and saw that a turbine is proposed to be 1km from her home. She has an autistic child who has already had exposure to wind turbines and has experienced irritation towards the noise.	Called Correspondent back on Apr. 23rd, 2012. Correspondent expressed concerns about the impacts of turbines on her autistic 14 year old son. Correspondent's son has been on vacation near a turbine and became agitated, couldn't sleep, anxious, angry and sweaty. Correspondent is a self-declared environmentalist and has geothermal heating. Liked wind turbines before seeing her son's reaction to them. BPG told Correspondent NRWC would follow up as follows: 1) She has been added to the project mailing list. 2) NRWC would look at where her property is in relation to what is being proposed. 3) Follow up with Intrinsic to determine what it says in literature about impacts on autistic children. 4) BPG would call her next week to follow up.
34--1	Email	Jun. 27, 2011	Correspondent expressed concern regarding the omission of industrial wind turbines (IWTs) from the public meeting brochure and indicated that she feels the public is being misinformed and misled as there are no IWTs on the project website. Correspondent felt that the free material, kites, balloons and personal fans clouded the real issue of the threat to human health and investment of people's lives. Correspondent asked for further understanding on the presence of IWTs and: adult/child/animals becoming ill; someone paying for a mortgage more than their home is worth because of IWTs; changing people's quality of life for the worse; and how this process is financially efficient for all of Ontario taxpayers. She indicated that she asked these questions to IPC almost a year ago, and is interested to hear a response.	BPG thanked Correspondent for the email and indicated that a detailed response will be provided shortly. Email with detailed response was provided Jul. 21, 2011.
34--2	Email	Jun. 30, 2011	Correspondent requested a copy of the Council Presentation and any other information available.	BPG responded on Jun. 30, 2011 and sent copy of Council presentation
34--3	Email	Jul. 10, 2011	Correspondent expressed disappointment that she had not received a response to her email after 2 weeks. She saw the notice of a proposal in the Hamilton Spectator and the local newspapers and felt the ad was misleading with the image of a child blowing (No Suggestions) seeds into the air.	BPG responded on Jul. 21, 2011 BPG indicated that NRWC is committed to "being good neighbours" and sponsored Poultry Fest. Correspondent concern about health impacts were addressed with information quoted from Ontario's Chief Medical Officer of Health - a link to the full report was provided. BPG also indicated that a group of independent health experts (Intrinsic Environmental Sciences Inc.) has been hired to assist with project siting. BPG addressed concerns about property values by quoting a study paid for by CanWEA and providing a link to the literature. BPG gave information about economic benefits of the project to address concerns about negative impact on quality of life. BPG indicated that correspondent was added to the mailing list, and an invitation to attend a community meeting in Smithville was extended.
34--4	Email	Jul. 19, 2011	Expressed concern that her previous email had not yet received a response after three weeks had	BPG responded on Jul. 21, 2011 BPG indicated that NRWC is committed to "being good neighbours" and sponsored Poultry Fest. Concern about health impacts were addressed with information quoted from

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			passed.	Ontario's Chief Medical Officer of Health - a link to the full report was provided. BPG also indicated that a group of independent health experts (Intrinsic Environmental Sciences Inc.) has been hired to assist with project siting. BPG addressed concerns about property values by quoting a study paid for by CanWEA and providing a link to the literature. BPG gave information about economic benefits of the project to address concerns about negative impact on quality of life. BPG indicated that correspondent was added to the mailing list, and an invitation to attend a community meeting in Smithville was extended.
34--5	Email	Jul. 20, 2011	Correspondent expressed a desire for a mutual understanding between herself and NRWC, she hopes for a better relationship than with IPC Energy, expressed the need for clarification of the time frame involved when BPG indicated that she would provide her with answers "shortly", expressed that she is not angry, but fearful of the uncertainty of her quality of life if the project proceeds.	BPG responded on Jul. 21, 2011. BPG indicated that NRWC is committed to "being good neighbours" and sponsored Poultry Fest. Correspondent's concern about health impacts were addressed with information quoted from Ontario's Chief Medical Officer of Health - a link to the full report was provided. BPG also indicated that a group of independent health experts (Intrinsic Environmental Sciences Inc.) has been hired to assist with project siting. BPG addressed Correspondent's concerns about property values by quoting a study paid for by CanWEA and providing a link to the literature.
35--1	Website	Jan. 14, 2013	Poth and Wainfleet/Dunnville Townline Road in Haldimand County. Noted that they have not been given a receptor number. Would like this to be rectified	Thanked correspondent for her e-mail. Noted that Turbine 89 is nearest to correspondent property and is 2.2 km away. Stated that the Acoustic Assessment considers receptors within approximately 1.5 km of Project turbines. Any receptor greater than 2 km from a turbine was removed from the report figures.
35--2	Email	Jan. 14, 2013	Lives at 661 Townline Road. Townline of Wainfleet & Dunnville, corner of Poth Road, Haldimand. Indicated that they are not marked as a receptor on the map and they would like to have this fixed.	Response sent on Feb. 19, 2013 indicating that the nearest turbine to the property is T89 which is 2.2Km away. The Acoustic Assessment considers receptors within approximately 1.5 Km of project turbines. Any receptor greater than 2Km from a turbine was removed from the report figures. Correspondent replied on Feb. 19, 2013 noting that she has heard the noise from a 1.5 GE wind turbine along Lake Erie at about 2Km, states that they are very noisy. Worries for the health and wellbeing of all family members. Please do not make our sanctuary into a nightmare.
35--3	Email	May 2, 2012	Response to an opinion letter by Correspondent in the Apr. 9th edition of the Welland Tribune. Finds the use of the term windmill deceptive when referring to IWTs. Alleges that green power in Europe is a failure. Concerned about the need to 'ramp up and down' coal and gas plants to compensate for power fluctuations. Stated that the community is also divided by their wind project.	BPG sent an email to Intrinsic asking for help related to this issue. Asked Intrinsic for any specific information on autism and wind turbines.
35--4	Voicemail	Jan. 14, 2013	Lives at address provided by Correspondent. Looked at map and not on it as a receptor. There is a blank area where they live. Needs to be fixed. Did not leave phone number.	Responded via email. Noted that Turbine 89 is nearest to correspondent property and is 2.2 km away. Stated that the Acoustic Assessment considers receptors within approximately 1.5 km of Project turbines. Any receptor greater than 2 km from a turbine was removed from the report figures.
36	Voicemail	Aug. 26, 2011	Asked BPG to return her call.	Returned the call on Aug. 29th, 2011. There was no answer, left message.
37--1	Email	Feb. 13, 2013	Forwarded an email from Correspondent regarding an article in NiagaraThisWeek alleging that the province of Ontario knew about health effects from turbines in 2006.	Comment noted. No response required.
37--2	Email	Aug. 25, 2012	Would like to know where updated project materials can be found on the website.	Provided a hyperlink to the location of project materials on the website
38	Voicemail	Sept. 20, 2011	Stated that they are opposed to windmills, did not leave contact information.	Comment noted, no response required.
39	Voicemail	Sept. 22, 2011	Would like to know where the project map can be found online.	BPG responded on Sept. 30, 2011 to leave a voicemail providing information about the project website where the project map can be found.
40	Email	Feb. 9, 2013	Seeking employment with NRWC	Responded to indicate that he had been added to the labour/supplier database and will be contacted if applicable once the hiring process commences.
41	Voicemail	Jul. 17, 2012	Wondering how many turbines will be installed and in what area	Left a voicemail indicating the number of turbines proposed in the project study area and the municipalities in which they would be located.
42--1	Website	Aug. 17, 2012	Would like to be an involved landowner. Would like to know how much land is required to site a turbine and what compensation is provided to participating landowners.	Stated that they would be happy to evaluate his property. Indicated that the exact terms and conditions of the lease agreements are confidential.
42--2	Website	Aug. 22, 2012	Would like to know what it would cost him to have his land evaluated for potential inclusion in the project.	Indicated that it would not cost him anything to have his land evaluated.
43--1	Website	Dec. 25, 2012	Seeking a job opportunity in the project.	Thanked them for their interest in the project. Indicated that he would be welcome to forward his CV.
43--2	Email	Jan. 3, 2013	Forwarded CV.	Added to interested landowner list and forwarded to NRWC.
44	Website	Dec. 6, 2012	Correspondent provides name of business. I have two suites and two bedrooms. The suites have private bathrooms and kitchenettes in them. The other two rooms the men can share the main kitchen. #30.00 per night. \$ 200.00 a week or by the month @ 750.00 . Correspondent provides email address and name	Thanked her for her interest in the project and indicated that she had been added to the supplier database and would be contacted as appropriate. Indicated that she had been added to the project mailing list.

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			of business she is in the board of, which has 11 B&B members who also will rent out rooms to workers. We are hoping to offer accommodations to out of town workers	
45	Email	Jul. 14, 2011	Correspondent inquired as to how a landowner becomes a participant in the project. Correspondent would also like to know about the types of jobs to be created in the community during construction and operations, and who would be the employers for these positions.	Responded via email Jul. 18, 2011. The land leasing process is determined through directly discussions with potential landowners. If you are interested in participating in the project from a land perspective, I can have the right person be in touch with you directly. As for the types of jobs generated by this project, there are some skilled labour jobs but the majority would be construction, trades and engineering jobs.
46--1	Voicemail	Sept. 28, 2011	Provided lot and concession number, interested in the opportunity to be participating landowners.	Added to interested landowner list and forwarded to NRWC.
46--2	Voicemail	Oct. 5, 2011	Indicated that she spoke with an NRWC representative about the opportunity to become a participating landowner at the project open house in Lowbanks. Would like for this project representative to contact her.	Added to interested landowner list and forwarded to NRWC.
47	Email	Jun. 1, 2012	Is very excited to see the project in full motion and looks forward to more development in the future. Lives in Niagara Region and interested in employment with NRWC. Wondering if NRWC is interested in a first time electrician apprentice.	Added to interested labourers and suppliers list and forwarded to NRWC.
48	Email	Feb. 4, 2013	Asked how comments can be made about the project if unable to attend the meetings.	Responded on Feb. 19, 2013. Thank you for your email. Individuals can submit comments to us via email to info@nrwc.ca or via our online web form available on our website at http://www.nrwc.ca/contact/ .
49	Voicemail	Sept. 26, 2012	Called regarding TSP Canada	Forwarded to TSP Canada.
50	Email	Feb. 29, 2012	Correspondence to brief NRWC about their current business activities and provide a proposition for suitable Business Alliance for Solar / Wind Forecasting and Scheduling In India	Comment noted, no response required.
51--1	Email	Jul. 26, 2011	Correspondent sent a case study on a wind farm noise monitoring project in New Zealand and suggested that NRWC look into monitoring as an opportunity to be pro-active in meeting environmental concerns. He mentioned that, according to a former colleague, the company that provided the equipment for the monitoring program in New Zealand has a specialist in wind farm noise who is familiar with the project requirements and North American NMT systems. Correspondent said that he will try to get the specialist to contact Stantec as he is certain they will be able to assist with the project.	Intrinsic responded on Aug. 5, 2011. Thanked Correspondent for taking the time to discuss the project at the public meeting and for sending the noise monitoring information.
51--2	Email	Oct. 12, 2011	Indicated that they had met at the Smithville open house and discussed the work of Dr. Pederson, which Intrinsic was in favour of. Correspondent forwarded a study to Intrinsic conducted by Dr. Pierpont which discounts the work of Dr. Pederson	Intrinsic stated that they have read Dr. Pierpont's book and have taken its information into consideration in the health discussion.
52	Mail	Feb. 14, 2013	Provided a signed copy of a form letter.	A response letter and accompanying FAQ was sent to correspondent during the week of Mar. 4, 2013.
53--1	voicemail	Aug. 22, 2012	Lives on 4th Concession Road. Wondering why all his neighbours received letters from NRWC and he did not. Would like to get the letter and any other information as well. Correspondent provides phone number.	Suspicious he was not sent a notice. Mailed notice to address provided by Correspondent.
54--1	Website	Dec. 13, 2012	Would like to apply for a job	Thanked them for their interest. Indicated that they were added to the labour supplier list. Welcomed them to the job fair in Wellandport and indicated that they could forward their resume to this email address.
54--2	Email	Dec. 16, 2012	Provided resume	Added to labour/supplier information list.
55	Email	Jul. 25, 2011	Correspondent is a resident in the affected area who commented that wind turbines are ugly and do not make long term economic sense. Correspondent states that the project will not benefit anyone but the property owners who have land on which turbines are located.	Responded on Aug. 15, 2011. Thanked Correspondent for his interest in the project and invited him to an open house. Correspondent was added to the project distribution list.
56--1	Email	Jul. 13, 2011	Correspondent was commenting on the Notice of Proposal for the project, as seen in his local paper, and reference to the statement, "A written copy of the Draft Description Report will be made available for public inspection at www.nrwc.ca ." He wanted to know when this would be made available, and that he has not been able find the report.	Comment noted, no response required.
56--2	Email	Oct. 3, 2011	Commented that the leased property map is extremely hard to read, making it difficult to determine which properties are leased. Suggested that the map be redrawn with optioned land shaded.	Thanked Correspondent for his comment regarding the map. Stated that the map was designed to show many features relating to the project, and this can result in some difficulty reading it. Indicated that the map will be updated as the project proceeds to reflect new project elements and that Correspondent's suggestion will be taken into consideration when the map is updated. Indicated that Correspondent has been added to the project mailing list.
56--3	Email	Nov. 4, 2011	Correspondent stated that it has been a month since his first complaint about the thickness of lines on the participating landowners map and no revised map has been issued. Correspondent is concerned because the map seems to indicate that he is a participating landowner but he is not. Correspondent	BPG responded on Dec. 13, 2011 to inform Correspondent that the project maps had been updated as he requested. BPG stated that the project website would be updated with these maps. Thanked him for his continued interest in the project.

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			requested that the map be changed and threatened legal action if no corrective measures are taken.	
56--4	Email	Dec. 4, 2011	Correspondent stated that it has been more than 30 days since he requested a sample copy of a contract made with participating landowners and he has only received an email acknowledging receipt of his request. Correspondent asked where the commitment to free and open presentation of information was.	BPG responded on Dec. 12, 2011 to thank Correspondent for his inquiry, and indicated that while the contents of contracts are not confidential they will not be distributing copies of these documents. BPG indicated that the original intention of the statement was that landowners are free to discuss the contents of the agreements at will.
56--5	Email	Dec. 14, 2011	Thanked BPG for the map, and stated that it took two months for him to receive this information. Would like to know when he can expect to receive information about the landowner contract that he quoted BPG as stating was publically available. Stated that this was his third request for this information. Would like to know when he will be hearing a response regarding his previous question about wind velocity modeling.	BPG apologized that Correspondent had not yet received a response regarding landowner contracts, and indicated that this response had been sent on Dec. 12th to the email address from which the question had been sent. BPG forwarded this response to Correspondent. Stated that a response to the question about wind velocities would be sent shortly.
56--6	Email	Feb. 8, 2013	Quoted BPG comments from the Final Public Meeting where they indicated that the noise source is further from the ground. Indicated that this would affect the ground attenuation value used in the model. Stated that the model should be corrected to allow for this and to factor in a 3 dB error as required by ISO9613-2.	Response sent on Jul. 8, 2013. Noted that the Noise Assessment was completed in accordance with MOE Noise Guidelines "Noise Guidelines for Wind farms", Oct. 2008 (PIBS 4709e).
56--7		Feb. 13, 2013	Provided references and links to a number of documents to supplement the noise concerns he had for the submission he handed in earlier at the Open House.	Comment noted, no response required.
57--1	Website	Sept. 2, 2012	Has a client who owns 75 acres of land in St. Ann's on the corner of Hwy 20 and 16 Road. Indicated that he had contacted the project regarding the potential to be a participating landowner and never received return correspondence. Would like to know why.	Turbine siting and leases are decided based on a number of factors, part of which includes other lease holding surrounding the property, the overall need for more land in the area, as well as other technical issues. It was determined by the land team that this property was not needed for the project.
57--2	Email	Jan. 22, 2013	Thanked BPG for taking the time to respond.	Comment noted, no response required.
58	Website	Dec. 6, 2012	Do not support the wind project. Believes that these types of projects have a negative effect on property value. States that the Haldimand County Council did not speak for them.	Response sent on Apr. 11, 2013 thanking for sending along comments.
59	Voicemail	Dec. 6, 2012	Received notice about final public meetings. Please call to explain letter	Left voicemail.
60--1	Email	Feb. 4, 2013	Voiced opposition to project. Asked T. Hudak to respond to questions, state his position on wind turbines prior to the completion of health study and if he will put a moratorium on future installations if he is elected. Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, crop loss, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, leasing procedures, removal of farm land, footing depths, groundwater contamination, complaint response protocols, energy production, aesthetic features, and shadow flicker.	Response sent on Apr. 25, 2013, letter mailed Apr. 26, 2013. Answering questions relating to turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, crop loss, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, leasing procedures, removal of farm land, footing depths, groundwater contamination, complaint response protocols, energy production, aesthetic features, and shadow flicker.
60--2	Email	Feb. 5, 2013	Indicated he has not received any reply to his emails from last week and asked when he could expect a reply.	Response sent on Apr. 25, 2013, letter mailed Apr. 26, 2013. Answering questions relating to turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, crop loss, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, leasing procedures, removal of farm land, footing depths, groundwater contamination, complaint response protocols, energy production, aesthetic features, and shadow flicker. See 60-1 correspondence item.
60--3	Email	Feb. 5, 2013	Submitted a form letter with series of concerns about the project including property values and compensation, noise, and health.	BPG responded on Feb. 19, 2013. Thanked Correspondent for his email and for sharing his perspective on the Project. We will be including your comments in our Consultation Report, which is part of our Renewable Energy Approvals submission to the provincial government.
61	Voicemail	Dec. 8, 2011	Spoke with Correspondent. She had inquires about her land. Wants to participate in project and was looking for an update	Added to interested landowners list and forwarded to NRWC.
62--1	Email	Jan. 31, 2013	Indicated NRWC had indicated that Enercon was in the process of undertaking sound power level measurements for the E-101 which was anticipated to be ready in Sept'12. Wants to know the status of the undertaking and it will be made available to residents.	Response sent on Jun. 3, 2013. The sound power level measurements for the E-101 turbines were assumed to be 105 dBA for the purposes of the turbine siting and draft REA reports based on input from the turbine manufacturer (Enercon). As you noted in your email, confirmation of this noise level was outstanding and acknowledged in the draft REA reports released for public review in Dec. 2012.
62--2	Email	Feb. 2, 2013	Provided a report on "Technical Information and Guidelines on the Assessment of the Potential Impact of Wind Turbines on Radiocommunication, Radar and Seismo-acoustic Systems". Asked how the Project would impact the systems outlined in the report, details on NRWC's mitigation measures, how NRWC has followed the guidelines for determining consultation zones, and if NRWC has met with the appropriate agencies as outlined in the report.	Response sent on May 13, 2013 answering questions relating to industrial wind turbine impacts, mitigation measures and contingency measures, project notices being distributed to all assessed landowners within 550 m of the project, as per Ontario Regulation 359/09. Another email sent the same day to address the 4th question relating to NRWC consulting appropriate agencies. NRWC has consulted with all required ministries, ensuring all guidelines and requirements

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				have been fulfilled.
62--3	Email	Feb. 5, 2013	Submitted a 2-page document with 22 questions/concerns regarding shadow flicker, health, NRWC's O&M program, transportation during construction, emergency response plan, fire, dirty electricity, impact to livestock, noise, groundwater, effects on medical devices, bird and bat monitoring.	<p>Response sent on Apr. 22, 2013 answering 22 questions on the 2 page document relating to shadow flicker, health, NRWC's O&M program, transportation during construction, emergency response plan, fire, dirty electricity, impact to livestock, noise, groundwater, effects on medical devices, bird and bat monitoring.</p> <p>Correspondent replied on Apr. 28, 2013 indicating that she has follow up questions to question #2 , 3, 15, 19, and 20. Would like more clarified answers.</p> <p>Response sent on Jul. 10, 2013 to questions 2, 3, 15, 19, and 20. Responses involved hectares or land covered by Project components, effects on property values, health concerns, well monitoring and magnetic fields.</p>
62--4	Email	Feb. 8, 2013	Asked for scientific evidence of statement made by BPG that the turbines are taller because of wind speed and location and therefore quieter because the noise source is further from the ground.	<p>Correspondence sent back to the correspondent on Apr. 4, 2013, providing evidence regarding her concern. NRWC will be using the ENERCON E-101 turbine, with a rotor diameter of 101 m, and hub height of either 124 m or 135 m. Noise modeling and environmental assessments have been undertaken using both turbine heights. The height variation of 11 metres does not significantly affect the slant distance from the turbine hub to the receptor. Considering that the minimum setback is 550 metres – the minimum slant distance is 564 m for 124 m hub height and 566 m for 135 m hub height. The variation is less than 0.5%.</p> <p>Correspondent replied on Apr. 4, 2013 indicating that NRWC has avoided her question relating to turbines being quieter the higher up they are. Would like another email with the answer.</p> <p>Responded to the correspondent on May 14, 2013, noting that noise modelling of the turbines has been provided in the Noise Assessment Report and details regarding the noise output of the turbines are also provided. The report demonstrates that the perceived noise produced by this model of turbine is slightly reduced as the turbine height increases.</p> <p>Correspondent responded on May 17, 2013, and provided a document produced by Enercon. Noted the document suggests the opposite of what NRWC is claiming. Noted she believes the manufacturer would have more scientifically accurate information based on years of experience. Requested an explanation and a response regarding implications that the turbines cannot comply with Ontario setbacks.</p> <p>Correspondent followed-up on Jun. 6, 2013, sending a reminder.</p>
62--5	Email	Jan. 30, 2012	Stated that in the binders of material, it was mentioned that alternate transmission lines have been determined. Would like to know how the public will be able to comment without knowing the transmission route. Inquired about agreements for the transmission lines. Would like to know if negotiations with Hydro One have been completed for right of way use.	Thanked correspondent for her e-mail. Stated that the Renewable Energy Approval process has identified a preferred transmission route, and alternate routes that have been considered. This route was identified on our materials at our six Open Houses held during the first week of February. Electrical transmission has the right to access to public Rights of Ways. Noted that a Leave to Construct with the Ontario Energy Board will be filed in the coming weeks.
62--6	Email	Jan. 30, 2013	Provided the following questions regarding the Facility Operations Plan: Requested specific information on the monitoring and maintenance of activities. Would like to know how NRWC would carry out activities during operation without a specialized operation and maintenance contractor. Would like to know what is included in the maintenance program and how often wind turbines are monitored. Requested further information on "unscheduled maintenance of the turbines". Questioned the "permitted tolerances" referred to in Section 4.2 of the Design and Operations Report.	<p>Responded to questions on Apr. 8, 2013 answering questions relating to the Facility Operations Plan, what is included in the maintenance program, permitting tolerances in section 4.2.</p> <p>Correspondent replied on Apr. 8, 2013 stating that she finds the response extremely lacking in content. In regards to the REA process - These are not "prescribed" by REA so are you really saying that it isn't completed yet?</p>
62--7	Email	Jan. 30, 2012	Questioned the protocol for any "reasonable" concern regarding problems with the turbines and response to these problems. Feels that further clarification is required with the plan and actual commitment is required. Would like to know if NRWC would have nearby offices during operations.	Thanked correspondent for her e-mail. Stated that NRWC will be establishing a Community Liaison Committee comprised of members of the public, elected municipal officials, provincial authorities and interested community groups as well as representatives of NRWC. This Committee will meet regularly and will be equipped to address concerns from members of the community. A complaints hotline will also be established and these complaints will be tracked, acted upon and presented to the Community Liaison Committee. NRWC will have an office in the Project area.

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62--8	Email	Jan. 30, 2012	Requested further information on the Design and Operations Report, specifically Table 5.1: potential impacts to deer and mammal movement; a description of the Complaint Response Protocol in detail; Questioned what is "normal business hours"; and, Questioned noise monitoring "if required".	Response sent on Apr. 22, 2013 addressing the following issues - Parts of the project are located within 120 m of significant wetlands, woodlands, and wildlife habitat. Animal movement corridors in the study area. Response protocol. Number for reporting concerns and/or complaints. Key purposes for the CLC. Context of noise creation during operation maintenance. Noise monitoring and auditing.
62--9	Website	Aug. 16, 2012	Would like to know what the difference is between the interconnector study area and the study area. Would like clarification regarding the townships that would be receiving turbines. Would like to know why Pelham has been excluded from the project.	Thanked her for her email, provided the definition for the interconnector study area. Indicated that Pelham had been excluded from the project because it did not provide the ideal conditions for siting turbines. Indicated that she had been added to the project mailing list.
62--10	Website	Aug. 16, 2012	Thanked BPG for their response and asked if the reason for excluding Grimsby and Lincoln were the same as for Pelham. Finds it odd that only West Lincoln and Wainfleet have been found to be suitable for siting turbines.	Stated that the project chose to focus on West Lincoln, Wainfleet and Haldimand County for a number of reasons, most importantly because of the availability of private land, coupled with the strong wind resource and the ability to site the project within Ontario setback regulations.
62--11	Email	Aug. 20, 2012	Does not feel that her question submitted on Aug. 16th was answered sufficiently	Offered to have a telephone conversation to answer her questions.
62--12	Email	Sept. 8, 2012	Was any kind of research done re: wind, land availability and the setback limits within Niagara beyond West Lincoln and Wainfleet? If so, I would like to see the research/raw data? By your comments, I am wondering if the decisions were driven by your contract to connect to Hamilton.	All reports to be submitted as part of the application for the issuance of a Renewable Energy Approval application process (with the exception of the Consultation Report), will be made available in draft form for review and comment a minimum of 60 days before the Final Public Meeting, wherein you will find information about the selected sites.
62--13	Email	Sept. 19, 2012	Stated that they were still waiting for a response to their email on Sept. 8th. Want to see a list, by municipality, of all properties offered/considered in Niagara and the reason why they were accepted or discounted.	All reports to be submitted as part of the application for the issuance of a Renewable Energy Approval application process (with the exception of the Consultation Report), will be made available in draft form for review and comment a minimum of 60 days before the Final Public Meeting, wherein you will find information about the selected sites.
62--14	Email	Sept. 23, 2012	Referenced studies that they had found indicating that property values are negatively impacted by IWT installations. Requested a response from the project	Detailed response sent Oct. 2, 2012. Sound level measurements at receptors are not feasible until a wind farm becomes operational. Therefore, to ensure that non-participating receptors are adequately protected, a modeling approach was chosen for the NRWC Project. The ISO 9613 method was implemented, which, according to the paper by Cooper et. al., could over predict for ground absorption of 0.0 and could marginally under predict with ground absorption of 0.5. The paper concludes that the topography around the site is the key factor causing this variation. See correspondence archive for full response.
62--15	Email	Sept. 25, 2012	Requested that an electronic copy of the open house questionnaire be forwarded to them.	Forwarded a pdf copy of the questionnaire on Oct. 2.
62--16	Email	Oct. 11, 2012	"Do you ever actually answer a question? I have been through this with your group on other questions as well. I'm tired of your "scripted" responses. This does not answer my question nor do I wish to wait for your "FINAL" public meeting when it is too late.	Comment noted, no response required.
62--17	Email	Oct. 13, 2012	Concerned that the NRWC site plan shows turbines to be located less than 400 meters apart. This would suggest that noise levels associated with wind turbines of this capacity have never been tested at less than 400 m apart. Given that, it is imperative that this project be halted until the appropriate scientific tests/studies are conducted.	No response sent - no questions asked. Addressed in later emails.
62--18	Email	Oct. 14, 2012	We're looking for the operating manual for the proposed model of Enercon turbine and were unable to find it. Found the manual for a Vestas turbine, which includes the statement "Do not stay within a radius of 400m (1300 ft.) from the turbine unless it is necessary." They have taken this to apply to Enercon turbines as well and presume that this means that acreage they own within 400 meter radius of a turbine will become unusable. Requested a response to this as well as the provision of the Enercon manual.	Indicated that they had inquired with Enercon who have stated that they are unaware of the term 'no stay zone' and that this is not applicable to the Enercon turbine. Stated that there is a manual for the turbine but this will not be released to the public. Stated that they would answer specific questions which the correspondents believe may be contained within the manual.
62--19	Email	Nov. 6, 2012	Indicated that they had not yet received a response to their questions submitted on Oct. 14, 2012.	Indicated that they had inquired with Enercon who have stated that they are unaware of the term 'no stay zone' and that this is not applicable to the Enercon turbine. Stated that there is a manual for the turbine but this will not be released to the public. Stated that they would answer specific questions which the correspondents believe may be contained within the manual.
62--20	Email	Nov. 7, 2012	Review by the community indicates that there are more than 2 schools within the project study area. Would like clarification on this issue.	Responded on Dec. 13 to thank them for their insights on local schools in the project area. Provided a statement correcting the project's original statement of 2 schools within 2km of turbines to 3 schools in the area. Provided the setback distances from each of the schools to turbines, and indicated that this is in compliance with REA regulations.
62--21	Email	Nov. 8, 2012	Would like to see elements of the Enercon turbine manual which relate to health and safety. Does not accept the claim of proprietary interests where health and safety is concerned. Requested health and	Stated that Enercon does not have a document that she describes, and that they do not have a 'no-stay zone' as described. There are no concerns for the public relating to the power output from the turbine

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			safety information which is made available to owners and any employees and contractors that work on the turbines,	during operation. Stated that access within a turbine is restricted to trained personnel but it is safe for the public to walk up to a turbine door and for farmers to farm the land immediately surrounding the turbine. Stated that it is NRWC's position that there are no health and safety concerns with being in proximity of a turbine.
62--22	Email	Dec. 8, 2012	Further to the above notice, I am writing to request that the NRWC adjust its schedule by several days to facilitate the upcoming Christmas holidays. As you are aware, the Ministry of Environment recommends a "good neighbour" strategy and I would expect that the NRWC would be more than willing to demonstrate its care and concern for people by making the appropriate adjustments. In addition to closures which will limit the public's ability to view the materials at administration buildings and libraries, it is also a time of year where citizens should be allowed to focus on family and friends.	Thank you for your email. NRWC believes in being a good neighbour, and has repeatedly gone above and beyond what is required of us by the Province. In this instance, we released our draft project layout in Sept., well before our upcoming final Open Houses in February. As well, we have funded the Township of West Lincoln's independent review of our draft documents. NRWC will be adhering to the Provincial guidelines and requirements of a 90-day review period for municipalities and a 60-day review period for the public.
62--23	Email	Jan. 11, 2013	What is the expected output of each of the NRWC turbines proposed for West Lincoln	No response sent; NRWC continues to address many similar concerns with Correspondent.
62--24	Email	Jan. 12, 2013	Feels that the images used in project communications do not reflect the reality of the project. Believes this is dishonest and does not reflect the transparency and engagement of the community encouraged by the MOE.	Indicated that the images in advertisements are meant to be conceptual images and do not contain literal depictions.
62--25	Email	Jan. 12, 2013	Believe that based upon what they heard from project experts at the Sept. 20 public meeting, some of the proposed turbines do not meet the manufacturer recommended specifications for distance between them. Requested justification for this.	Response sent Jan. 28, 2013. In developing the turbine layout, the general siting of individual or groups of turbines considered the separation distances recommended by the turbine manufacturer (Enercon). These recommendations were balanced against other regulatory setbacks, such as noise, property line and other environmental setbacks, so that the layout of turbines and other project components comply with all required setbacks and noise requirements. Correspondent replied on Feb. 5, 2013 indicating they have several further questions to the response regarding distances between turbines. It is my understanding that the efficiency of the wind turbines will be severely compromised by positioning them at the diminished distances. Please provide the expected loss of efficiency that will result from the reduced distances that you propose. I am also curious to know why Enercon would bother to recommend the greater distance in the first place. An answer to that question would be also be appreciated. Attached are several reports from experts detailing distance between wind turbines. Response sent on Jun. 3, 2013. attaching a response to the email answering the 4 detailed questions relating to ENERCON implementing computational fluid dynamics (CFD) models to study the fluid-structure interactions based on the proposed turbine layout. Turbine distances. Noise emissions of the wind turbines and transformer substations.
62--26	Email	Jan. 12, 2013	Would like proof that modeling and methodologies address the impact on noise levels caused by weather and seasons.	Responded on Apr. 4, 2013, The noise assessment was completed in accordance with the MOE Noise Guideline "Noise Guidelines for Wind farms", Oct. 2008 (PIBS 4709e). This guideline requires that the noise assessment utilize the principle of predictable worst case. Therefore, the noise model uses downwind propagation from each source to each receptor which is very conservative as it represents an extremely unlikely worst case scenario. Also the wind turbine noise emissions have been modeled at maximum levels regardless of wind speed/output power which is again a very conservative and unlikely scenario. The level of conservatism inherent in the NRWC modeling approach meets the requirements of the principle of predictable worst case and accounts for the maximum environmental noise levels regardless of normal environmental variations.
62--27	Email	Jan. 13, 2013	Dismayed that the company had not yet sent a correction to the Township of West Lincoln regarding the number of schools within the project area.	Followed up on Jan. 28th to indicated that An updated letter was sent to the Township of West Lincoln the previous week.
62--28	Email	Jan. 13, 2013	Provided excerpts from a 1997 article from Wind power Monthly Magazine pertaining to shadow flicker from a 1.5 MW turbine, and operating restrictions due to shadow flicker. Requested that the project comment on the effect from a 3 MW turbine.	Response sent on Mar. 4, 2013 with additional information regarding claims and regulations cited in the article. Advised that it is anticipated that shadow flicker occurrence at nearby residences will not be significant. Correspondent replied on Mar. 6 asking for links to access the scientific evidence, and that NRWC only refers to seizures and would like to know if science has been considered with respect to other health impacts.

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				<p>NRWC replied on May 13, 2013, with links to two articles on scientific journal articles. Also attached is a link to the UK report on shadow flicker that is freely available.</p> <p>Correspondent replied on May 15, 2013. I have now reviewed the information you forwarded and find that the reports DO NOT truly support the conclusions provided in your response.</p> <p>At best, it is suggested that the effect of shadow flicker is not significant if wind developers employ mitigation measures such as shut down strategies. Attached a document about shadow flicker.</p>
62--29	Email	Jan. 13, 2013	<p>Provided a link from a German newspaper article, stated that German courts have found that Enercon technology emits a pulsed noise adding 3 decibels to noise predictions. This was related to the E-82 model. Would like to know if project modeling accommodates additional decibels.</p>	<p>Response sent on Mar. 28, 2013 and noted the article is in regard to a claim and subsequent ruling which has been made against ENERCON regarding the impulsivity of E-82 turbines near Munich. Advised ENERCON manufactures, sells and guarantees its turbines worldwide.</p> <p>Correspondent replied on Mar. 29, 2013 wanting to know if they can get copies of the tests/measurements conducted by Enercon's experts.</p> <p>Response sent on May 13, 2013 stating that With regards to your request for data on the E-82 turbine, we suggest you contact ENERCON directly. This is not the turbine we are using for the project.</p> <p>Correspondent replied on May 15, 2013. From my perspective, this is not the position of a company that says they wish to work with members of the community and are committed to resolving our issues. The fact remains that it is Enercon technology and the E-82 model has been used in the development of your draft reports.</p>
62--30	Email	Jan. 14, 2013	<p>Stated that there is a flight school, aerial spraying/dusting for crops and diseased trees, and several homeowners in the area that have their own private planes and airstrip. Noted that they did not see consideration for mitigating risks associated with airfields in the Draft Reports.</p>	<p>BPG provided a response on Apr. 1, 2013. NRWC has consulted and will continue consultation with NAVCanada and Transport Canada to ensure that turbines are lit with navigation lights which meet relevant regulations. Low-level aircraft such as ultra-lights and crop dusters are to be familiar with the area they are flying over and are prohibited from night-time flights. Low-level aircrafts such as crop dusters may need to re-route their paths or consult with NRWC when spraying is to occur. NRWC will conduct routine maintenance of the turbines and placements of safety lighting in the event of a malfunction. NRWC has been in consultation with NAVCanada and Transport Canada through 2012 and 2013 to ensure that the Project does not have a negative impact on aviation safety. The Project will comply with all aviation setbacks and navigation light requirements, as required by Transport Canada and NAVCanada. NAVCanada has further identified means of mitigating any potential impacts of the wind turbines on their radar systems. There are no anticipated effects of the Project on the standards of flight safety.</p>
62--31	Email	Jan. 23, 2013	<p>Acknowledgement of receipt of an email from the project on Dec. 20, 2012. Feel that the responses provided to not adequately address their questions and were evasive. Posed questions relating to: a no stay zone for Enercon turbines, and an operations and maintenance manuals for the E-101 turbines.</p>	<p>Response sent on Jun. 3, 2013. As stated previously, Enercon does not have a document that recommends a 'no-stay zone' as you have suggested exists for Vestas. We are not aware of this document nor is it relevant to this project. In consultation with Enercon previously during the preparation of the initial email, the Enercon Operations and Maintenance Manual referenced is not available for public distribution. As noted, it is NRWC's position that there are no health and safety concerns by being in proximity to a wind turbine.</p> <p>Correspondent replied on Jun. 19, 2013 and noted that the response provided was lacking. The question about a redacted version has not been addressed. NRWC has not included the position of Enercon. Concluded that the document is being hidden for a reason.</p>
62--32	Email	Jan. 24, 2013	<p>Followed up on their Jan. 13th email indicating that they were still waiting for a response.</p>	<p>Followed up on Jan. 28th to indicated that An updated letter was sent to the Township of West Lincoln the previous week</p>
62--33	Email	Jan. 24, 2013	<p>Referenced Section 6 of the MOE document "Development of Noise Setbacks for Wind Farms. Requested documentation showing that limits as shown in this document are met for all turbines proposed for West Lincoln, based on a 105.0 dBA sound power level for the Enercon 101 turbine.</p>	<p>Responded on Apr. 1, 2013. Noted the noise assessment was completed in accordance with the MOE Noise Guideline. Noise levels at non-participating receptors do not exceed 40dBA. Provided a link to the Noise Study Report.</p>
62--34	Email	Jan. 24, 2013	<p>Requested clarification regarding information in the Spring Newsletter. References enhanced aesthetic features for the E-101 turbines, and requested details regarding what these entail.</p>	<p>Response sent on Jun. 27, 2013. The following are the enhanced aesthetic features of the turbines:</p> <ul style="list-style-type: none"> - Turbines are painted grey to help blend with the background sky; - Turbines are painted with flat paint instead of glossy paint to prevent reflections from the sun - Turbine lighting can be minimized (i.e., perimeter turbines, not all turbines in one cluster) in consultation with Transport Canada;

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				- specific to the Enercon turbines, the base of the towers are painted various shades of green to help blend with surface vegetation .
62--35	Email	Jan. 24, 2013	<p>Noticed during review of the draft REA reports that NRWC has not finalized the height of the turbines for the project. Indicated the documents reference several different tower heights. Inquired about what information is required to finalize the turbine height.</p> <p>Feels that this is a significant piece of information the public is entitled to prior to finalization of the REA submission</p>	<p>Response sent on Apr. 4, 2013 indicated that the 230 megawatt (MW) Niagara Region Wind Project will consist of 77 turbines (80 locations have been identified). The project will include 77 ENERCON E101 wind turbine generators with a rated capacity of 3.0 MW with a maximum installed nameplate capacity of 230 MW. Each turbine foundation is expected to be octagonal in shape with a diameter of up to 25 m and a depth of up to 5 m.</p> <p>Correspondent replied on Apr. 4, 2013 stating that her questions were not answered, and that NRWC only listed information that she already knew. Would like answers to original questions.</p> <p>Response sent on May 14, 2013 stating that as previously mentioned, the hub height of the ENERCON E-101 turbine (either 124 m or 135 m) has not yet been confirmed and will be determined during detailed design and will be based on several factors including wind regime and detailed design considerations. Given the two options that are being considered, all reports were based on an assessment of both turbine hub heights to ensure that all relevant information was provided with respect to an assessment of potential effects.</p> <p>Correspondent replied on May 23, 2013. Assuming that NRWC does not wish to disclose the height of the turbines at this time. According to NRWC schedule they will be starting construction this Fall.</p>
62--36	Email	Feb. 5, 2013	<p>Have further questions from their initial communication on Jan 12 and response received on Jan 28. States that she has learned that CFD is a computer simulation which should be followed up by real-world testing. Wants to know if that was done and wants to know the expected loss of efficiency that would result from reduced distances. Wants to know why Enercon is recommending certain distances and their source for this. Concerned about potential "beating" noise effect.</p>	<p>Response sent Jun. 6 with attachment.</p>
62--37	Email	Feb. 8, 2013	<p>Asked for scientific evidence of statement made by BPG that the turbines are taller because of wind speed and location and therefore quieter because the noise source is further from the ground.</p>	<p>Response sent on Apr. 4, 2013 indicating that NRWC will be using the ENERCON E-101 turbine, with a rotor diameter of 101 m, and hub height of either 124 m or 135 m. Noise modeling and environmental assessments have been undertaken using both turbine heights. The height variation of 11 metres does not significantly affect the slant distance from the turbine hub to the receptor. Considering that the minimum setback is 550 metres the minimum slant distance is 564 m for 124 m hub height and 566 m for 135 m hub height. The variation is less than 0.5%.</p> <p>Correspondent replied on Apr. 4, 2013 stating that NRWC has evaded her questions and provided information that is not relevant to what she asked for. NRWC was quoted as saying that the turbines are quieter the higher up you go because the noise source is further from the ground.</p> <p>NRWC replied on May 14, 2013 stating that Noise modeling of the turbines has been provided within the Noise Assessment Report and details related to the noise output of the turbines are also provided within the Noise Assessment Report.</p> <p>Reply sent on May 16, 2013. A forwarded email from another correspondent her original email from Feb. 8, 2013. In the email is a letter from Dr. W.A. Morris with an attachment published by ENERCON.</p> <p>Sent another reply on May 17, 2013. Attached the same document that was sent from the other correspondent.</p>
62--38	Email	Feb. 15, 2013	<p>Stated that they were extremely annoyed to find out at the West Lincoln meeting on Feb. 11th that the NRWC made changes to the draft reports after they were released for public input. Like many others, I spent countless hours reviewing our materials and it is unconscionable that you would make changes to your reports without advising the public. This effectively means that we were reviewing old information rather than the most current.</p> <p>The 60 day comment period for the public and the 90 day period for the municipalities are in place to provide opportunity to comment on the most current draft reports. Updating and changing the information within your reports during the comment periods without bothering to advise those affected is a clear contravention of the REA process.</p>	<p>Response sent on Apr. 22, 2013 stating that the-correspondent email shared a concern about the opportunity to review and comment on the REA. The final REA will have changed from the Draft REA Reports. The final REA will address several factors including, but not limited to: questions and concerns from the municipalities, public, regulators including the MNR and Ministry of Tourism.</p> <p>Correspondent replied on Apr. 23, 2013 stating that the response ignores the fact that the 90 day clock started for the Township of West Lincoln and then changes were made via letter from Stantec. Would like a response to that.</p> <p>Response sent on May 13, 2013 indicating that the Township of West Lincoln has provided a thorough</p>

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			Please provide an explanation. I would also like to know how to plan to remedy the lack of appropriate opportunity for comment.	review of the draft REA reports including comments, suggestions, questions, requests for clarifications and otherwise. The Township of West Lincoln has also provided the Municipal Consultation Form in response to the project. NRWC and Stantec have aimed to answer all outstanding questions from the municipalities in the final REA reports. Correspondent replied on May 13, 2013, thanking the Project team for the response, and noting that the issue of the 90 day clock has still been ignored.
62--38	Email	May 13, 2013	Correspondents replied to NRWC response sent on May 13, 2013, thanking the Project team for the response, and noting that the issue of the 90 day clock has still been ignored.	Response sent on Nov. 28, 2013 regarding the 90-day review for the municipal consultation process. Provided dates and details regarding the review process for projects under O. Reg. 359/09. Noted that the municipalities were informed of the changes to the reports and were provided the updated reports for review. Indicated that making changes to the Project and Reports during the municipal and/or public review period does not require a restart of either the 90 or 60-day review periods. Noted that the public and any other stakeholders including municipalities have an additional upcoming review period to comment on the Final REA Reports, once MOE deems the application complete. Notification will be sent to the public and other stakeholders and MOE will post a notice of the proposal on the Environmental Registry for public review.
62--39	Email	Mar. 5, 2013	Stated that a visit to view the turbines will not be necessary. I am more interested in the setbacks, and the health effects suffered by the people unfortunate enough to live near these machines. I have received documentation from Australia, that the 3mw turbines are causing noise problems, and therefore health problems, to a distance of 5 to 10 kilometers, depending of course on the other relevant variables. Of course, this is unacceptable. I have already met face-to-face, with several victims of the projects in the Chatham-Kent area. I would not wish those things on anybody. As you can see, it is technical information I am needing, and any assistance you could give would be appreciated.	Response sent on Mar. 12, 2013. Thank you for your follow up email. Please let me know what technical information you are looking for, and I'd be happy to provide it.
62--40	Email	Feb. 20, 2013	Stated that NRWC advised people at the open house that 3 turbines would be dropped from the plans and that this information would be available on Feb. 13. Please advise which wind turbines you have decided to drop.	Response sent on Mar. 4, 2013 indicating that the decision on which turbines locations will not proceed will be made close to construction, once the results of geotechnical work is received. Further response from correspondent on Mar. 5th stating that people were told at the open house that the date was Feb. 13. Response sent on Mar. 5, 2013 thanking correspondent for the follow-up email and NRWC is unable to explain where the date of Feb. 13th came from and apologizes for the confusion. Correspondent replied on Mar. 6, 2013 advising that she is not confused about the source. The information was not seen on your boards. It came directly from the staff and yourself.
62--41	Email	Mar. 9, 2013	Follow-up to response from NRWC on Mar. 4, 2013, regarding the 1997 article on the Enercon strobe effect problem. Correspondent believes that there is more to be considered than risk of seizures. Inquired about the sheer annoyance that people will experience when they are attempting to enjoy their backyards.	Response sent on Mar. 12, 2013 thanking the correspondent for the follow up email and that all concerns related to shadow flicker will be able to be brought forward to the Community Liaison Committee (CLC), which will be established in the coming months. Through that forum, NRWC and the Committee will look at solutions to rectify potential concerns.
62--42	Email	Jan. 30, 2013	Would like to know if the NRWC will have nearby offices and that much clarification is required in terms of your plan and actual commitment is required in terms of your plan. Addressed the protocol for any reasonable concern. What do you consider reasonable and will NRWC take reasonable commercial efforts to take appropriate action as a result of concerns as soon as practicable.	Response sent on Feb. 19, 2013. NRWC will be establishing a Community Liaison Committee comprised of members of the public, elected municipal officials, provincial authorities and interested community groups as well as representatives of NRWC. This Committee will meet regularly and will be equipped to address concerns from members of the community. A complaints hotline will also be established and these complaints will be tracked, acted upon and presented to the Community Liaison Committee. NRWC will have an office in the project area. Correspondent responded on Feb. 19, 2013 indication that she finds the response does not address her questions. The comment relating to the Community Liaison Committee does not address the specific concerns relating to the "48 hours" in terms of response time. Response sent from NRWC on Apr. 25, 2013 addressing the Complaint Response Protocol for the construction and operation project to address reasonable concerns from the public. One of the key purposes of the CLC is to discuss issues or concerns relating to the operation and maintenance project. Correspondent replied on Apr. 25, 2013. Indicating that she finds that NRWC basically repeated the same information and still have not addressed the two concerns raised. Please re-read my emails and specifically the references to "48 hours" and what you deem to be reasonable.
62--43	Email	Jan. 30, 2013	Explained that in NRWC's binder of materials it is indicated that alternate transmission lines have been determined. How can the public be expected to comment without knowing which route will be selected?	Response sent on Feb. 19, 2013 stating that the Renewable Energy Approval process has identified a preferred transmission route as well as alternate routes have been considered. Electrical transmission

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			States that Hydro One has refused to share transmission lines with other wind project developers. Would like to know if the negotiation for the right way use has been completed.	has the right to access to public Rights of Ways. Correspondent replied on Feb. 19, 2013 asking if the information at the open house was any different from what they viewed in the draft binders. Also, note the question regarding Hydro One was not answered. NRWC replied on Mar. 4, 2013 stating that NRWC is not required to negotiate access with Hydro One. Please clarify your recent question.
62--44	Email	May 7, 2013	Emailed to send a reminder that a number of her questions/concerns remained outstanding.	Response sent on May 13, 2013 indication that NRWC is in the process of responding to a number of questions.
62--45	Email	Apr. 23, 2013	Replied to a previous email stating that she is unhappy with the response. Would like confirmation that NRWC meant to say 'dawn to dusk' rather than 'dusk to dawn'. Would like to once again go on record for the purposes of the consultation report that you must include in your REA report as strongly opposing your complaint protocol. Residents of West Lincoln should have assurances that you will do more than "endeavour to respond in 48 hours." Lastly, by your comments re: malfunctioning turbines in excess of noise emission limits, does this mean that there will be an automatic remote shut-down of a turbine as soon as it hits the 40 decibel limit?	Response sent on May 13, 2013 thanking the correspondent for the email and for the suggestion correction; ; the text defining normal construction hours should read "dawn to dusk" rather than "dusk to dawn". All comments received by us through email and voicemail up to and including Feb. 14, 2013 are recorded as part of our Record of Consultation and are submitted to the Ontario Government for consideration as part of our Renewable Energy Approvals application process. With respect to your question regarding the shutdown of turbines exceeding noise limits; noise monitoring and auditing at receptor locations would be performed to determine if noise emissions are exceeding MOE requirements. The correspondent replied on May 14, 2013. I am curious to know why that would happen if noise modelling exercises have been completed? Is noise modelling not to be trusted? How often and to what degree does the modelling fail? What is the accuracy rate for computer noise modelling for wind turbines? Further to that, what is the accuracy rate for clustered wind turbines at the spacings that you propose?
62--46	Email	Jun. 3, 2013	In follow-up to the email response from the Project Team on Jun. 3, 2013, noted they were confused by the response. Wrote that documents out of Europe for the same wind turbine clearly show the sound power level to be 106 dBA yet NRWC "assumed" it to be 105. Asked why would NRWC assume the power to be different? Requested an explanation.	Response sent Sept. 16, 2013. Indicated that while Stantec/NRWC assumed a sound power level of 105 dBA for the purposes of the turbine siting and draft REA reports, this noise level has been confirmed by ENERCON, and has been documented in the REA application submitted to MOE. With respect to noise levels of the same turbine model used in other jurisdictions, modifications can be made to adjust power curves and other operating characteristics which influence the sound power level. As a result, differences may exist in sound power outputs for the same model of turbine.
62--47	Email	Jul. 8, 2013	In follow-up to an email response from the Project Team on Jul. 8, 2013, the correspondent asked in what conditions and over what period of time can 1MW power 250 homes.	Response sent Sept. 16, 2013. Noted that the statement regarding 1 MW powering 250 homes is described on a per hour basis. This statistic is based upon the normal operating conditions of a wind turbine which includes an industry average operating percentage of approximately 30%. Provided a link to a website that shows current Ontario wind output in MW and the corresponding power provided to the grid as reported by the Independent Electricity System Operator.
62--48	Email	Apr. 8, 2013	The correspondent replied on Apr. 8, 2013 stating that she finds the response extremely lacking in content. In regards to the REA process - These are not "prescribed" by REA so are you really saying that it isn't completed yet?	Response sent Jul. 24, 2013. Regarding NRWC's Monitoring and Maintenance Program – All of the information currently prepared regarding the monitoring and maintenance programs are provided in the Design and Operations Report. No other references or additional information is available at this time. Your comment that you consider the plan to be lacking in detailed information has been documented. The actual Operations and Maintenance Program has not yet been prepared (will be done when an operations firm is hired). However, as previously stated it will be developed to execute the plans and commitments of the REA (which are currently available to you). Wind Turbine Tolerances – It is unclear as to what other details you are requesting with regards to your question "What are the "permitted tolerances" you refer to in Section 4.2?".
62--49	Email	Apr. 25, 2013	In follow-up to response from NRWC on Apr. 25, 2013, the correspondent replied indicating that she finds that NRWC basically repeated the same information and still have not addressed the two concerns raised. Requested her emails be re-read and specifically the references to "48 hours" and what NRWC deems to be reasonable.	Response sent Jul. 24, 2013. Thanked her for her email requesting more information regarding the complaint response protocol. As stated in the REA, NRWC will endeavor to respond to complaints received through the Complaints Response Protocol within 48 hours. This timeline is provided to ensure that complaints are addressed in a suitable timeframe while also allowing time for NRWC to further investigate a complaint (e.g. monitor a specific turbine in question) before responding to a concerned stakeholder. Noted that "reasonable" will be defined on a case by case basis. For example, concerns related to noise produced by a certain turbine could result in temporary shutdown of that turbine until corrective measures (if required) are taken. A non-reasonable response would be to decommission the entire wind farm at the request of a stakeholder due to a complaint regarding a change in the viewscape. Responses that are deemed "reasonable" can also be further discussed and defined with local

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				stakeholders as part of the CLC.
62--50	Email	May 14, 2013	Follow-up in regards to email response from NRWC on May 14, 2013. Noted she is curious to know why that would happen if noise modelling exercises have been completed? Is noise modelling not to be trusted? How often and to what degree does the modelling fail? What is the accuracy rate for computer noise modelling for wind turbines?	No response provided to this specific set of questions, as responses have been provided in other correspondence.
62--51	Email	Jun. 25, 2013	Follow-up to questions sent on May 15, 2013 regarding the turbine technology.	NRWC to provide a response by early 2014
62--52	Email	May 17, 2013	As follow-up to NRWC's response on May 14, 2013, the correspondent sent another reply with the same attached document	No response provided to this specific set of questions, as responses have been provided in other correspondence.
62--53	Email	May 23, 2013	Correspondent replied to NRWC's response of May 14, 2013. Assuming that NRWC does not wish to disclose the height of the turbines at this time. According to NRWC schedule they will be starting construction this Fall.	No response provided to this specific set of questions, as responses have been provided in other correspondence.
62--55	Email	Jun. 19, 2013	Correspondent replied to email from NRWC on Jun. 3, 2013, and noted that the response provided was lacking. The question about a redacted version has not been addressed. NRWC has not included the position of Enercon. Concluded that the document is being hidden for a reason.	Response sent on Nov. 25, 2013, thanking the correspondent for their follow-up email of Jun. 19th regarding the general safety of the ENERCON wind turbines. Noted that NRWC has provided three responses on separate occasions to these questions since Oct. 14, 2012. As previously stated, ENERCON's Operations and Maintenance Manual is not available for public distribution. This manual is intended for use by operational staff maintaining the turbines and is not a public document. A redacted version of this document will not be produced by ENERCON as its use is intended for operations and maintenance staff only. NRWC cannot prepare a redacted version as its rights belong to ENERCON. Noted that the correspondent should contact ENERCON directly if they wish to obtain any position statements. Please contact ENERCON directly if you wish to obtain any position statements. NRWC's position regarding the safety of the turbines for the Project has been previously provided.
62--56	Email	Jul. 24, 2013	Noted that the drafts refer to permitted tolerances and asked what they are.	Response provided Nov. 5, 2013. Indicated that a previous response regarding tolerances noted that there are several parameters and consequential tolerances considered for wind turbine operation such as tolerances associated with power production or noise emissions. These tolerances have no further impacts to humans, animals and property beyond what has been assessed in the REA reports. Noted that the correspondent followed-up stating this was a "non-answer" and further information was requested. NRWC followed up Jul. 24th stating that "It is unclear as to what other details you are requesting with regards to your question "What are the permitted tolerances you refer to in Section 4.2?". Noted that without further clarification, NRWC has no additional information to provide on this topic.
62--57	Email	May 17, 2013	Response to Project team response from May 14, 2013, and provided a document produced by Enercon. Noted the document suggests the opposite of what NRWC is claiming. Noted she believes the manufacturer would have more scientifically accurate information based on years of experience. Requested an explanation and a response regarding implications that the turbines cannot comply with Ontario setbacks.	Response provided on Aug. 6, 2013. Noted that it is envisioned that if noise levels were exceeded and temporary turbine shutdown is required, this would likely be due to mechanical malfunction of a turbine component, not related to routine operation and a corresponding error in noise modelling. Maintenance of the problematic turbine(s) would be conducted to ensure it complies with MOE noise guidelines. Noted that the Noise Assessment was completed under ISO standards and with worst case scenarios. Aug. 6, 2013, noted that the Noise Assessment demonstrates that the perceived noise produced by the model of turbine is slightly reduced as the turbine height increases. The Noise Assessment for the Project is based on several factors that are taken into consideration in the noise modelling. The Noise Assessment has been completed to ensure that noise levels at non-participating receptors do not exceed 40dBA, and where necessary, setbacks have been increased to meet this noise level requirement.
62--58	Email	May 15, 2013	In follow-up to email response from the Project team on May 13, 2013, noted that from their perspective, this is not the position of a company that says they wish to work with members of the community and are committed to resolving our issues. The fact remains that it is Enercon technology and the E-82 model has been used in the development of your draft reports.	Response provided on Aug. 6, 2013. NRWC suggested they contact ENERCON directly to obtain tonality test results of ENERCON turbines. NRWC accepts that ENERCON guarantees its turbines worldwide against tonality.
62--59	Email	Aug. 9, 2013	In follow-up to response from NRWC on Jun. 3, 2013, noted that they don't believe their question of efficiency was answered. Asked if all responses are related to integrity.	Response provided Nov. 5, 2013. Noted that any potential impact to the efficiency of the turbines that is a result of turbine separation has been considered by NRWC during the design of the Project. However, efficiency/production estimates of the turbines are considered confidential information and will not be provided.
62--60	Email	Oct. 2, 2013	Followed-up to the Aug. 6, 2013 response from NRWC regarding noise produced by an ENERCON wind turbine. Noted confusion with the response and requested further explanation. Noted that the response indicated that NRWC cannot comment on the sound modeling completed by Enercon but NRWC has	Response sent Nov. 14, 2013. Noted that the sound data used as part of the noise modeling for the Project was provided by ENERCON. This data is presented in the Noise Report. NRWC cannot comment as to why information provided by ENERCON for these

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			indicated that the noise modelling completed by NRWC was different than what appeared in the Enercon document. Asked if she has this correct? Asked if NRWC has explored this difference in test results with Enercon?	turbines may differ from noise modeling that was previously completed by ENERCON (as attached to the correspondent's previous email).
63--1	Voicemail	Jan. 11, 2012	Has a property in Wellandport and would like to see if it is enough for a turbine.	Added to interested landowners list and forwarded to NRWC.
65--1	Email	Aug. 29, 2011	Shared notice of a proposal and public meeting to be held Sept. 13 to 15th	Thanked BPG for the information and requested that we keep him posted.
65--2	Email	Sept. 4, 2012	N/A	Provided correspondent with the email address to which he can send his lot and concession number.
65--3	Email	Sept. 11, 2012	N/A	Thanked them for their questions at the Committee meeting on Sept. 10th. Requested the addresses of their two properties which they did not receive notice of the meeting at, so that the project mailing list could be updated.
65--4	Radio Roundtable	Oct. 15, 2012	N/A	A radio roundtable held on a St. Catherine's radio station.
65--5	Email	Sept. 6, 2012	N/A	Sent out mass email to landowners inviting them to attend the West Lincoln Planning Committee meeting on Monday Sept. 10th, as Niagara Region Wind Corporation will be making a presentation to the committee at 6:30 p.m.
66	voicemail	Aug. 23, 2012	Interested in a turbine on property. Correspondent provided phone number.	Returned call and left voicemail.
67	Voicemail	Sept. 6, 2012	Correspondent provided address. Inquiring about the wind turbines.	Returned call. Correspondent is interested in participating. Advised that NRWC is not looking for more land. He was very upset and took my name down.
68	Email	May 9, 2012	Interested landowner.	Added to interested landowners list and forwarded to NRWC.
69	Email	Dec. 20, 2012	Interested in employment and attached resume for consideration	Added to NRWC labour/supplier table.
70	Voicemail	Jan. 18, 2013	Ran into NRWC reps at fundraising in Toronto. Had a conversation around communications and networks. Get together to compare notes. Please call to acknowledge receipt of this voice message.	Added to NRWC labour/supplier table.
71--1	Email	Aug. 11, 2011	Correspondent requested the location and street address of each of the turbines. Correspondent indicated that the map provided on the public meeting notice covered all of Niagara region and did not indicate the locations of individual turbines.	BPG responded on Aug. 15, 2011. BPG said that the project is in the early planning stages and that the turbine locations have yet to be determined. BPG suggested attending a public information session and added Correspondent to the distribution list. A notice of proposal for public meeting was included as an attachment to the response.
71--2	Email	Aug. 18, 2011	Interested in the possibility of leasing land to the project, has 52 acres of land in the Smithville area (Correspondent provided address) which may be useful to the project.	NRWC responded on Aug. 23rd to say that the property information will be passed on to the engineers to assess the potential for wind generation from the property. NRWC stated that they would follow up shortly.
72	Website	Sept. 20, 2012	Attended the public meeting and are interested in the opportunity to have a turbine on their property. Correspondent provided address.	Added to interested landowners list and forwarded to NRWC.
73	Voicemail	Dec. 9, 2011	Returned call on Dec. 9, 2011.	Comment noted, no response required.
74	Voicemail	Dec. 17, 2012	Would like information re: the wind corporation recruitment drive	Left a voicemail with her cell number for future media inquiries.
75--1	Email	Mar. 29, 2012	Correspondent provided address. Took possession of property in Oct. 2011, and learned that NRWC has optioned to construct wind turbines on a neighbouring property and an outreach program has taken place. Spoke to BPG, asking for details of the program and materials. To date, has not received any materials or information. Would like date of mailings sent to neighbours prior to Oct. 25, 2011, copies of materials sent and any other pertinent information.	Advised correspondent that specific details regarding his concerns would be forthcoming. Advised the correspondent he would be added to the Project mailing list.
76	Voicemail	Sept. 16, 2011	Would like someone to return his call, is interested in participating in the project.	BPG responded on Sept. 19, 2011. Correspondent stated that he has a 75 acre property as well as a 100 acre property both located in West Lincoln, he would like to investigate the opportunity to become a participating landowner in the project. Recorded contact information and forwarded it to NRWC for follow-up.
77	Email	Sept. 9, 2012	Correspondent responded to invitation to the West Lincoln Public Meeting and mentioned that Correspondent left for the cottage this morning and Correspondents are planning on attending the meeting. Also, would like NRWC to update their e-mail address to the email address provided by Correspondent.	Confirmed that their email address has been updated.
78	Email	Nov. 5, 2011	Would like to become participating landowners in the project. Provided contact information and requested	Added to interested landowners list and forwarded to NRWC.

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			that someone from the project follow up with them to inform them about next steps	
79	Website	Feb. 14, 2013	Wondering if non-participating, neighbouring, landowners receive compensation for the project.	Response sent on May 14, 2013. Indicating that NRWC does not intend to compensate adjacent landowners. However, NRWC has committed to contributing to and investing in the local communities within which we are working. We have committed to establishing a Community Vibrancy Fund where a portion of the Project's revenue will be reinvested in the local community, with the input of local municipalities. In communities with turbines, NRWC will be contributing \$3500 per Megawatt per year. In communities with transmission lines, NRWC will be contributing approximately \$5,000 per kilometer per year of overhead transmission.
80	Email	Apr. 11, 2012	Inquiring as to whether there are any more public meeting or information nights that he should attend.	Stated that the next round of public meetings will most likely be held in the fall and will provide the summary of environmental studies as well as the draft turbine layout. Stated that they have been added to the project mailing list and will receive advanced notice of meeting dates.
81	Email	Jan. 15, 2012	Owner of a media monitoring business which monitors all media in the Golden Horseshoe area. Would like to speak with a representative in the area of communications/marketing.	Thanked Correspondent for his interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
82--1	Website	Jan. 9, 2013	Requested a better map 6 weeks ago and has not received a response.	The map is available in Appendix A of the Draft Project Description Report, available on the project website, and a copy has been attached to the email.
82--2	Website	Jan. 23, 2013	Requested a map that shows smaller streets such as Wade Road and Margaret Street	BPG sent correspondent a more detailed map on Mar. 4, 2013.
83	Email	Sept. 17, 2012	Second year Renewable Energies student at Niagara College. Looking for information for a report	Explained that if Correspondent is looking to profile an existing project, this is Niagara Region Wind Corporation's only project. Added to the project mailing list.
84--1	Email	Sept. 16, 2011	Correspondent contacted BPG to express his interest in leasing land to the project for the placement of a turbine. He believes that his property is ideally suited for this purpose.	On Sept. 19th 2011, Correspondent's information was forwarded to NRWC by email. BPG requested that NRWC contact Correspondent directly.
84--2	Telephone	Nov. 10, 2011	NRWC received a telephone call from Correspondent on Nov. 10, 2011. Correspondent was looking for a specific person who was not currently available at NRWC, the message was relayed to the person for them to return the call when they were available.	N/A
85	Voicemail	Aug. 12, 2011	Asked if the company is affiliated with Merv. Trying to reach him but cannot reach him.	Left a return message. Also, sent his information along to NRWC to follow up.
86	Email	Dec. 22, 2012	Lives in the study area and has been reviewing the NRWC web page. Is frustrated because the legend and road name labels on these maps are not legible. Please revise these maps so that people can read them and be informed. If NRWC is serious about consulting the public, the company will make these map revisions as soon as possible	Apologized for his trouble in reading the maps, offered to provide a hard copy of the map via mail or to send an electronic version of any of the maps he requests. Received a notice that the delivery of this email failed Jan. 17th.
87	Email and Telephone	Jan. 15, 2013	Grade 8 student looking for information for a science fair project. Requested information about pitch or voltage produced by the wind generators planned for the Niagara area. Wonders if the pitch might be variable, in order to respond to different wind conditions, and perhaps what wind speeds might be found in the Niagara area	No response sent; NRWC continues to address many similar concerns with Correspondent.
88--1	Email	Jul. 28, 2011	Correspondent was unable to attend the public information session but was able to review the slides. Correspondent communicated concern about the project resulting in unattractive turbines and noise resulting in reduction of property values and negative impacts upon outdoor enjoyment.	BPG responded Aug 2, 2011 and stated that a firm in St. Catherine's has been hired to review the potential for impact of turbines in Haldimand County upon property value within the view shed of turbines. BPG indicated that results of this study were expected within 1.5 months, and the results of this study would be shared with interested stakeholders. BPG indicated that Correspondent had been added to the project mailing list.
88--2	Email	Aug. 2, 2011	Correspondent thanked BPG for the timely response to her message. She argued that the area chosen for study of impact of turbines on real estate values will not accurately reflect the decrease in price other areas will experience. Correspondent noted that she was interested in seeing the report when it becomes available.	Comment noted, no response required.
89	Email	Aug. 21, 2012	Would like the opportunity to demonstrate their radar systems to the project for use in detecting avian movements. Are based in Pelham.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
90	Voicemail	Sept. 17, 2012	Would like to know if NRWC is accepting resumes	Spoke to Correspondent and asked her to email her resume to info@nrwc.ca.
91--1	Email/Email	Sept. 15, 2011	Correspondent is concerned about the effects that noise from the wind turbines will have on her horses. She has high quality show horses and is concerned that they will be frightened or effected in other ways by the noise generated by wind turbines. Correspondent urged Intrinsic to conduct a study of the health and safety of domestic livestock in proximity to wind turbines. Correspondent also voiced her opinion that	Intrinsic responded on Sept. 23rd, 2011. Intrinsic thanked Correspondent for attending the NRWC open house. Intrinsic indicated that they are not aware of any studies conducted relating to noise from wind turbines and farm animals or horses. Intrinsic stated that negative health effects to farm animals do not seem to have surfaced in any areas in the United States and Europe where wind installations exist.

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			Ontario does not currently need more wind installations as current electricity demands are being met with existing resources. Correspondent indicated that she would be interested in receiving any information related to the aforementioned study if it is conducted.	Intrinsic is investigating the potential for conducting a research project outside the scope of the NRWC project to investigate this topic in greater detail, and indicated that if such a project were to proceed Correspondent would be informed. Intrinsic indicated that Correspondent would be added to the project distribution list.
91--2	Email	Oct. 4, 2011	Stated that the project will cause a burden on the road infrastructure that the taxpayers should not be responsible for. Would like to know if Niagara Region Wind Corporation, affiliates and future partners would guarantee payment to West Lincoln and the Region of Niagara for damage sustained by roads as result of construction traffic and maintenance of turbine sites. Would like to know how soon NRWC will repair damaged roads after the damage has been created	Thanked Correspondent for her interest in the project. Stated that NRWC would be responsible for upgrading and repairing roads used for project construction, and that road use agreements and pre-conditions surveys will be developed with the municipalities before any construction components are delivered to the project area. All upgrades and road repairs will be made as soon as possible upon completion of the project. Indicated that Correspondent had been added to the project mailing list.
91--3	Email	Oct. 4, 2011	Correspondent has noticed that there are two opposing views concerning property devaluation as a result of the turbine installations in her area, with some saying that there will be no property devaluation and others estimating that property value could decrease by 20 to 40%. Correspondent noted that at a Community Meeting in Jul. NRWC stated that they believe there will be no devaluation of property as a result of the project. Correspondent would like to know if the NRWC, its affiliates and future partners plan to reimburse homeowners for any lost value resulting from the project when they sell their homes. Correspondent suggested that some of the Community Fund money could be used for this purpose.	BPG responded on Nov. 1, 2011 and thanked Correspondent for her email. BPG stated that studies have shown that neither proximity to turbines or turbines in the view shed of properties impacts the value of a property. BPG attached a study performed in the Chatham-Kent area to the email. BPG informed Correspondent that a property value study is currently being conducted in the Lowbanks area for all properties in the view shed of the turbines. Indicated that NRWC has committed to inform the public of the results of the study once it has been completed. Thanked Correspondent for her comments.
91--4	Email	Nov. 7, 2011	Correspondent questions the validity of studies showing no considerable property devaluation resulting in properties within the view shed of turbines. Correspondent would like to know why NRWC does not offer a property value guarantee" or to provide a legal agreement for purchasing at fair market value the properties of non-participating land owners within the view shed area. Correspondent feels that NRWC should take these measures to show their confidence in the findings of these studies, and states that she feels these measures would be low cost to NRWC if the studies are correct.	No response sent; NRWC continues to address many similar concerns with Correspondent.
91--5	Email	Nov. 8, 2011	Correspondent distributed her Oct. 12th email to residents in the community asking them to -send with their support to Minister of the Environment, Mr. Coultts (REA), politicians and to their local wind energy developer if they are in agreement with its statements	Comment noted, no response required.
91--6	Email	Dec. 13, 2011	Stated that they believe the MOE "Good Neighbour Strategy" is ineffective because it creates a divide in rural communities between those who have leased their land to these projects and those who oppose the projects. Directly embedded excerpts of article from CBC into the email as evidence to support their belief, the article is from Sept. 22nd and is titled "Ont. wind farm health risks downplayed: documents". They also quoted extensively from an independent research report "Wind in Ontario – A research report on wind energy policy and process in Ontario". These two documents discuss the potential negative health effects of turbines and the need for more studies. Correspondent suggested that the Community Investment fund could be used to either buy out landowners within line of sight of turbine locations or pay them \$15,000 annually for the lifespan of the turbines.	On Dec. 13, 2011 BPG responded and sent an email to Correspondent with response to inquiry and added to project list
91--7	Email	Jan. 23, 2012	Would like the properties which were listed for sale, were unsold or potentially abandoned included in the property study	Responded with email informing her of the current property value study being completed. Results will be shared with public upon completion.
91--8	Email	May 21, 2012	Would like to know when the results of the real estate property value study will be available and where they will be published. Feel that the NRWC is neglectful of communications with non-participating residents within the project area.	No response sent; NRWC continues to address many similar concerns with Correspondent.
91--9	Email	May 25, 2012	Concerned that non-participating residents were not informed prior to the commencement of preliminary archaeological surveys. Believes that the lack of public notice regarding these activities was contrary to the NRWC's good neighbour strategy and has caused anxiety for some residents.	BPG responded to say that field programs, including preliminary archaeological assessments, had been outlined during the open houses. Also stated that landowners were notified prior to these preliminary assessments being performed. Stated that it is not common practice to place newspaper notices when studies are to be conducted, and this is not required by the REA process. Indicated that a meeting will be held with the public in advance of the final public meeting in order to share the draft turbine layout.
91--10	Email	Sept. 15, 2011	Sent a link to support the comment made at the Smithville public meeting that CanWEA claims turbines are sited in places capable of producing energy 70% of the time. Stated that this information seems to be contradicted by the information available in the Environment Canada Wind Atlas. Referred to federal meteorological station data that shows wind velocity below the generation threshold for 50% of the time. Questioned the commercial viability of energy production, stating that wind speeds are at optimal levels to produce wind energy (9m/s) 2% of the time. Conceded that this data does not represent higher altitudes of 80 to 100 meters reflecting the generation altitude of wind turbines. Indicated that Sodar data used to predict higher altitude winds may be inaccurate and should be substantiated with multiple anemometer	NRWC responded to Correspondent on Oct. 17th 2011. NRWC thanked Correspondent for the information and said that it would be reviewed in time. Clarification of a misunderstanding surrounding the capacity factor as varying between 25% to 30% with Ontario wind projects with hub heights varying between 65m and 100m. BPG provided a rebuttal to the argument about insufficient wind as indicated by Environment Canada records. This rebuttal focused on the phenomenon of wind shear. Since all environment Canada records are measured at 10m above the ground, and wind farms are typically 80m to 100m above the ground (to the centre of the hub), wind velocities experienced at hub height are significantly larger than those experienced at 10m above ground level. A web link

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			stations across the county creating a continuous monitoring record for at least one year. Would like to know when additional wind monitoring stations will be installed. Would like to see more publically available real wind velocity data to prove that this project will be economically viable.	(http://www.engineeringtoolbox.com/wind-shear-d_1215.html) was provided to show a wind shear calculation overview. Indicated that more precise methods than wind shear will be used to calculate wind velocities, such as the WAsP tool. Agreed with the argument that SODAR must be validated with in situ anemometry. Indicated that the project has installed its first anemometer and will collect at least one year of data to support the wind studies. Locations of turbines will be refined after noise analysis to help refine potential turbine locations has been conducted. Indicated that they have been added to the project mailing list.
91--11	Email	Oct. 12, 2011	Stated that they believe the MOE "Good Neighbour Strategy" is ineffective because it creates a divide in rural communities between those who have leased their land to these projects and those who oppose the projects. Directly embedded excerpts of article from CBC into the email as evidence to support their belief, the article is from Sept. 22nd and is titled "Ont. wind farm health risks downplayed: documents". They also quoted extensively from an independent research report "Wind in Ontario – A research report on wind energy policy and process in Ontario". These two documents discuss the potential negative health effects of turbines and the need for more studies. Correspondent suggested that the Community Investment fund could be used to either buy out landowners within line of sight of turbine locations or pay them \$15,000 annually for the lifespan of the turbines.	On Dec. 13, 2011 BPG responded and sent an email to Correspondent with response to inquiry and added to project list
91--12	Email	Oct. 27, 2011	Would like to know if the 550 meter setback in place for non-participating receptors, wild and domestic animals will be increased for taller turbines. They would also like to know if the setback distance would be increased for receptors that are in a prevailing downwind direction from turbines.	Informed them that the current regulatory requirements limit sound to 40dBA outside of the nearest dwelling, based on the WHO Europe night time noise guideline. Setbacks are determined by the Government of Ontario and NRWC intends to follow these setbacks. BPG attached a document containing a summary table for setbacks prescribed in the REA Technical Guide. Indicated that they had been added to the project mailing list.
91--13	Email	Nov. 17, 2011	Emailed an excerpt from the Potential Health Impact of Wind Turbines Chief Medical Officer of Health (CMOH) Report 2010 stating the requirement for pre-installation noise monitoring to establish baseline background noise levels as well as post installation monitoring for noise level compliance. Correspondent inquired as to whether pre-installation monitoring has been undertaken. Correspondent also asked if a systematic grid of noise monitoring stations has been incorporated into development plans, and wanted to know if this information would be made publically available.	Thanked correspondent for her comments on the project. Provided clarification regarding the CMOH 2010 report stating that noise monitoring and health studies are not required of wind developers, and that this recommendation was for the intent of future research such as epidemiological studies. Defined the two acceptable methods for determining setbacks from noise receptors, these are the 40 dB noise modeling limit and the ambient noise monitoring limit. Stated that NRWC is utilizing the 40 dB noise modeling limit as it is the more conservative approach of the two methodologies. Stated that there is currently no requirement for continuous noise monitoring, and that due to the large project area continuous monitoring is not considered feasible for this project. Stated that all noise receptors will be at least 550 meters or greater from turbines and that noise levels at receptors will be at least lower than the 40 dB noise limit, if not substantially lower.
91--14	Email	Mar. 9, 2012	Concerned that the NRWC is not engaging with the public in a timely manner. Have not received an update since Sept. of 2011. Would like to know when a revised leased property map will be available and when a map of proposed sites will be made available. Sent an email to Adam O'Mara 6 months ago asking for info on proposed GIS analysis of turbine siting and wind pattern study and has not received a response. Also concerned about devaluation of real estate	No response sent; NRWC continues to address many similar concerns with Correspondent.
91--15	Email	Jun. 27, 2012	Received newsletter last week. Claims newsletter is self-serving and makes a mockery of the term "Neighbour". States that Stantec has been working on environmental studies and wind resource assessment, yet no scientific evidence has been released in the newsletter or website. Claims NRWC installed the first meteorological tower without advising council. Also, that archeological walking surveys of possible turbine sites were completed with no notice to local residents. Claims that twice they have received the same response verbatim to their concerns regarding real estate devaluation. In Oct. 2011 NRWC promised results shortly for a real estate study in the Lowbanks area and it still has not been published. Wants to know when NRWC will provide residents with relevant, specific, factual information.	No response sent; NRWC continues to address many similar concerns with Correspondent.
91--16	Email	Jul. 4, 2012	References article in the Welland Tribune, Jun. 15, 2012, entitled "Tank Farm Proposal Draws Neighbours' Concerns". Quotes several parts of the article in regards to property devaluation. Article quotes state that the city of Port Colborne is working with developers to create a property protection agreement to address any negative impacts the energy park may cause to neighbouring property owners. Also, states that if a home is sold for less than its appraised value, the company will likely be expected to cover the difference. Correspondent asked why NRWC are reluctant to sign a comparable property value agreement, and asked why the Ontario government is not adapting and implementing legislation comparable to	Response sent on Jan. 22, 2013. Thanked her for her email and apologized for the delayed response. NRWC will not be implementing a property value protection plan, but will be creating a Community Liaison Committee to address issues of concern once the project becomes operational. Stated that the project would be complying with applicable regulations.

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			Denmark's.	
91--17	Email	Sept. 5, 2012	To provide some guidance as to the risk associated with each Industrial Wind Turbine installation request that NRWC produce maps which details the number of "receptors" within 1000m and 2000m of each turbine. These maps must be included with NRWC's REA application,	Stated that the maps she requested have been posted on the project website. Requested that she contact the project if she has trouble accessing the maps.
91--18	Email	Sept. 10, 2012	Not satisfied with the current mapping provided on the project website. Feels that the icons used to indicate turbine locations are too large and create inaccurate representations of turbine locations. Stated that there appears to be no reference to the datum or projections used for the map. Believes that the map should show non-participating receptors and tertiary roads. Would like to know if GPS information will be provided for turbine locations.	The coordinates of the turbines are available in Section 2.0 of the Draft Site Plan Report, available on the project website. The UTM Coordinates of noise receptors are in Appendix B.
91--19	Email	Sept. 17, 2012	Copied NRWC on an email to Dalton McGuinty requesting, again, that the Ontario Government place a moratorium on the construction of new industrial wind turbines until the Health Canada Human Health Study is completed and the results are publicized. Asking government to support Lisa Thompson's Motions to halt construction of more	Comment noted, no response required.
91--20	Email	Sept. 17, 2012	Less than 2% of the landowners are going to benefit financially from the proposed installation. The other 98%, who have NO democratic rights, are facing reduced property values, increased levels of sickness, and increased electricity bills. Even if one includes vacant land in this calculation the winners versus losers only changes to 3% vs. 97%. Stated that NRWC have only included non-participating households that are less than 2km distant from a proposed turbine site. This is interesting since the recently established Federal Government Human Health Study on turbine noise effects intends to include all residents up to 5Km from turbines. Questioned whether or not there is still democracy in Ontario.	Response sent on May 14, 2013 indicating that all comments received to us through email and voicemail up to and including Feb. 14, 2013 are recorded as part of our Record of Consultation and are submitted to the Ontario Government for consideration as part of our Renewable Energy Approvals application process. NRWC understands that you are concerned that the Renewable Energy Approval (REA) reports consider non-participating receptors within 2 km of any turbine rather than within your preference of 5km. Would like to assure you that the Noise Assessment Report for the Project considers receptors within 2 km of any turbine as required by Ontario Regulation 359/09, the Ministry of Environment's (MOE) Technical Guide for Renewable Energy Projects and relevant MOE standards.
91--21	Email	Sept. 23, 2012	Requested that the project consider papers by Correspondents (Acoustics Australia, 2012, v 40 (1), p.28-36) and Correspondent et al., (Acoustics Australia, 2012, v 40 (1), p.37-44) paying attention to figure 1. Would like measured data like this, believes it to prove that noise levels will exceed the maximum.	Indicated that measured data is not feasible to collect until the wind farm becomes operational. Stated that the topography around the site is a key factor in the variation of estimated noise levels. Provided a summary of the considerations of the noise models used by NRWC.
91--22	Email	Oct. 22, 2012	Use of a paper by Correspondent (2012) to identify what they deem to be problems with the NRWC noise model. These include:1. height of NRWC turbines2. reflective or absorptive ground3. exceedance risk management4. additive noise	BPG responded to Correspondent's email on Oct. 2, 2012, as follows:"Sound level measurements at receptors are not feasible until a wind farm becomes operational. Therefore, to ensure that non-participating receptors are adequately protected, a modeling approach was chosen for the NRWC Project. The ISO 9613 method was implemented, which, according to the paper by Cooper et. al., could over predict for ground absorption of 0.0 and could marginally under predict with ground absorption of 0.5. The paper concludes that the topography around the site is the key factor causing this variation. Modeling for NRWC implements the following:1. Topographic conditions are included for not only the turbine site, but for the entire study area;2. All receptors are considered as two story buildings, which makes them relatively less influenced by ground effects (the majority of receptors in the study area are single story houses); and,3. Downwind conditions, in which propagation of sound is assumed to be from every turbine towards every receptor. The majority of the study area is farm land. Farm fields are considered to be acoustically absorptive (100% absorptive). However, modeling considers a moderately absorptive ground condition (70%). The paper attributes the difference in modeling and measured results to topographic conditions rather than the absorption coefficient itself. In addition, there is insufficient information in the paper about the modeling approach used for a direct comparison with the NRWC model. However, it is worth mentioning that: The maximum sound power level of the turbine independent of wind speed was used in the design; Although the criteria is wind speed dependent, as presented in the "Noise Guidelines for Wind Farms (Oct. 2008)", the design considers the most stringent of the 40 dBA criteria for turbines generating at maximum sound power levels (which are at a higher windspeed). Ontario's criteria from "Noise Guidelines for Wind Farms (Oct. 2008)", is provided below. It can be seen that from Figures 1 and 2 of the paper, measured sound levels in the turbine generally remained within this sound level limit. The paper does not provide adequate explanation as to what causes the sound level outside turbine (i.e., outside cut-in and cut-off wind speeds) control wind speed range. It could be wind noise. In summary, the NRWC model implements a more conservative approach (maximum sound power of turbines, 40 dBA sound level limit, implement topographic conditions to the entire study area, down-wind conditions)."
91--23	Email	Nov. 22, 2012	Stated that on Nov. 20th they received correspondence from Doris Dumais (MOE) indicating that " I would encourage you to continue to engage directly with the proponent regarding your concerns with its acoustical assessment." Believes this to be difficult because they feel that the project is not responding to	NRWC wind farm will comply with provincially mandated noise levels and will verify compliance with these levels once the wind farm is operating following the requirements of the MOE.

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			their requests. Stated that they believe the paper by Evans and Cooper is in direct conflict with the project modeling protocol. Quoted elements of the study as well as previous correspondence.	
91--24	Email	Dec. 4, 2012	Quoted other papers which question the viability of ISO-9613 - the modeling method being used for the project. These papers include, Kaliski and Duncan (2008) and Kaliski (2009).	Response sent on Mar. 4, 2013 by copying the questions into a response email and providing a separate response for each question.
91--25	Email	Dec. 20, 2012	Thanked BPG for their response but indicated that she does not believe that any of her questions have been answered satisfactorily. Indicated that she would take this opportunity to restate her questions more explicitly. Correspondent sent several questions related to sound and the noise impact assessment: 1) What direct evidence can NRWC provide that a sound attenuation value of 0.7 is appropriate for West Lincoln? 2) Why has NRWC used a sound attenuation value of 0.7 when as you agreed in a previous email this can lead to an underestimate of noise levels? 3) Without any evidence that a sound attenuation value of 0.7 is appropriate for the Niagara region and knowing that ISO9613-2 underestimates noise levels what is your rationale for claiming this represents the "predictable worst case" scenario? 4) How has NRWC addressed the problem that the ISO9613-2 model is considered to be inappropriate for turbines taller than 30m? 5) Evans and Cooper estimate the error associated with ISO9613-2 calculations is +/- 3 dBA What level of error has NRWC employed in its model studies? 6) What effect does wind direction have on the noise distribution calculation? 7) How are annual variations of ground cover accommodated in your model calculations? (see correspondence archive for full list of questions).	Response sent on Feb. 26 by copying her questions into a response email and providing a separate response for each question.
91--26	Email	Feb. 10, 2013	Provided a list of additional questions they would like addressed. These include: width of access roads, dust on gravel roads during construction and maintenance, turn around areas, underground transmission line, transmission routes, environmental impact studies, siting of project components.	Response sent on Apr. 18, 2013 answering various questions relating to width of access roads, dust on gravel roads during construction and maintenance, turn around areas, underground transmission line, transmission routes, environmental impact studies, siting of project components. A hard copy of the response was mailed to Carol on Apr. 19, 2013. Correspondent replied on May 3, 2013. indicating that NRWC has not fully answered her questions. Would like questions answered relating to, If a 15m wide access road is required, how will construction be completed using roads the width of Elcho? Given the above approximate measurements "how will construction be completed using roads the width of Elcho? Shall I return NRWC's Apr. 18. 2013 response for re-reading and specific and direct answers to my questions?
91--27	Email	Feb. 3, 2013	Would like to know if the Community Liaison Committee will be empowered to authorize payment to non-participating landowners within a 2km radius of each IWT for the reduction in property values as validated by a certified appraiser. If not than in what way will landowners be able to receive compensation for property devaluation	Response sent on Feb. 19, 2013 answering her concerns relating to the Community Liaison Committee, stated that a complaints hotline will be established and these complaints will be tracked. Correspondent responded on Feb. 19th asking for clarification. NRWC responded on Mar. 4, 2013 stating that the Community Liaison Committee will be equipped to address all matters. Indicated that there is little evidence of a material negative effect on property value due to the presence of wind turbines. Correspondent responded on Mar. 4, 2013 asking for more clarification on the Community Liaison Committee being equipped to address all matters. Would like to know if the committee will be empowered to authorize and provide payment for all non-participating neighbours within a 2km radius of each turbine. NRWC responded on Mar. 5, 2013 indicating the CLC will be equipped to make recommendations to the proponent, NRWC, who will be on the committee. The CLC will not have direct control of the funds. As stated in the past, NRWC is not proposing any form of property value protection plan.
91--28	Email	Apr. 24, 2013	Attached a letter to the email which was sent by regular postal service along with two sets of questions which have been submitted at the Wellandport Public Meeting and NRWC's follow up response. (No attachment in email)	Response sent on Apr. 25, 2013 stating that the documents attached in the email appear to contain a virus. Please resend.
91--29	Letter	Apr. 26, 2013	Letter sent to NRWC, included in the envelope were the correspondent completed comment/question sheets, NRWC's response letter to hers dated Apr. 9, 2013	Comments noted. No response required.
91--30	Website/ Email	May 25, 2013	Sent an email to NRWC with numerous contacts cc'd. I have asked several times that NRWC either please conduct or locate research as there are ample anecdotal reports available online of negative effects of proximity, not limited to noise, to industrial wind turbines. Provided links on "Wind turbines can harm animals"	Response sent Aug. 6, 2013. Noted that claims of potential impacts to livestock are likely related to stray voltage issues and not as a result of wind turbine operation. Identified the causes of stray voltage and noted that the Project's electrical collection system and transmission line will avoid these causes by construction all infrastructure in accordance with standard utility practices and meeting the required strict

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				design and inspection requirements of the ESA. Noted that there is no reason to suspect that the transmission and generation of electricity from the project will enhance the presence of stray voltage at farms.
91--31	Website/Email	May 16, 2013	I think you should carefully consider the literature published by Enercon describing the variation of sound levels and their E101 turbine before making inaccurate statements about "noise levels are lower because source is further from the ground". The attached document published by Enercon shows exactly the OPPOSITE of what you claim!!!! Noise levels for taller turbines are only lower when the observer is located less than 400m from the source. At distances greater than 400m, which is outside minimum receptor offset required in Ontario, the noise levels associated with taller turbines are LOUDER.	Sent response on Aug. 6, 2013. Thanked the correspondent for their email and the copy of the ENERCON document. As indicated in the Noise Assessment prepared for the Project, the taller version of the ENERCON turbine results in a small decrease in predicted sound levels at some noise receptors. Regardless of the hub height, the noise modeling demonstrates that the Project would operate within the noise limits prescribed by the MOE.
91--32	Email	May 3, 2013	Replied on May 3, 2013 to the letter response sent on Apr. 18, 2013. She indicated that NRWC has not fully answered her questions. Would like questions answered relating to, if a 15m wide access road is required, how will construction be completed using roads the width of Elcho? Given the above approximate measurements "how will construction be completed using roads the width of Elcho? Shall I return NRWC's Apr. 18. 2013 response for re-reading and specific and direct answers to my questions?"	Response sent Jul. 10, 2013. Noted that there are some municipal roads that will be upgraded to allow construction access. Some of these roads show a gravel or paved width of less than 15 m. In these areas, the municipal right of way width is significantly wider than the "paved" width. Where possible, the construction access roads will be installed at a width of 15m. However, if right of way width or other obstructions limit the width of an access road, the access road will be installed at a shorter width. While 15 m is the "preferred" or "ideal" access road width, so as to allow two-way traffic during construction, it is possible to proceed with a shorter width in certain circumstances by applying the proper construction practices (i.e., enforcing traffic management to facilitate one-way-at-a-time traffic). In addition, drainage would be maintained via passive swales and ditches through the design work of a qualified engineer.
91--32	Website/Email	Aug. 6, 2013	Follow-up to response from NRWC on Aug. 6, 2013. Provided information about the noise variation estimate reported by ENERCON and the height to setback information. Indicated that the information conflicts with what NRWC is saying. Asked which is correct. Noted that if ENERCON information is incorrect, how can anything they have published by trusted. Noted that the noise sampling methodology is outdated and underestimates noise levels.	No response sent; NRWC continues to address many similar concerns with Correspondent.
91--33	Email	Aug. 28, 2013	Follow-up to response from NRWC on Aug. 6, 2013. Requested that NRWC conduct or locate research for any direct and indirect causation links between the proximity of industrial wind turbines and agricultural livestock. Requested that NRWC read the "Case Study: Impact of a Wind Turbine Project on a Rural Community" prepared by the Elma-Morington Concerned Citizens. Re-iterated that, as requested in the May email, do not proceed until either studies are conducted or located. Noted that this is a serious issue that has the potential to jeopardize the income of many farmers.	No response sent; NRWC continues to address many similar concerns with Correspondent.
91--34	Email	Sept. 9, 2013	Very concerned that NRWC has ignored what is potentially a serious risk. Noted that the planned NRWC installation for West Lincoln and Haldimand sits atop a major fault structure, in a region of above background seismic risk. Identified that OPG built seismic monitoring stations. Noted that Keele University concluded that turbines introduce significant vibrations into the ground. Asked if it is possible that the NRWC array of wind turbines could compromise its ability to monitor local earthquake activity. Asked who will assume liability. Provided a complete discussion with data sources and maps showing the problem, including an article titled "Repeated Earthquake Activity in the Niagara Peninsula Does the NRWC Industrial Wind Turbine Installation for West Lincoln present a serious".	NRWC to provide a response by early 2014
91--35	Email	Sept. 9, 2013	Noted that NRWC's email letter response to other correspondents on Aug. 6th, 2013 contains a number of inexact statements. Quoted information about Worst Case Scenario. Discussed the noise report, noise calculations and worst case scenario.	NRWC to provide a response by early 2014
92	Email	Jan. 24, 2013	Potential supplier of aviation obstruction lights. Provided specification sheet for their product.	Added to contractor and supplier list.
93--1	Website	Dec. 12, 2012	Correspondent Requested that their mailing address be updated.	Indicated that the contact information had been updated.
93--2	Email	Dec. 12, 2012	Correspondent would like their address changed.	Contact list updated.
94--1	Website	Aug. 20, 2012	A user wishes to be updated with news	Added to the project mailing list.
94--2	Website	Aug. 20, 2012	Would like to know if turbines will be located near Boyle Road - Vaughan Road West Lincoln	Provided a hyperlink to the location on the project website where maps can be found, also attached a detailed map showing the location described.
96	Email	Feb. 7, 2013	Opposed to project. Voiced concerns over setback distances, health effects, surplus of energy, cost of energy, impact on birds and migration, impact on wildlife and species at risk, groundwater, impact on bats, tourism and local economy, property values, ice shear, shadow flicker.	Responded Feb. 19, thanking Correspondent for her email and sharing her perspective. We will include your comments in our Consultation Report, being submitted to the provincial government as part of our Renewable Energy Approvals.
97--1	Email	Oct. 14, 2011	Would like to know when BPG is going to address their earlier question about the aerodynamic noise of	BPG responded on Oct. 17, 2011 and indicated that NRWC is in receipt of multiple correspondence

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			the Enercon industrial wind turbines	items, and will be in touch in the next few days with a response to her priorities and concerns. Indicated that she has been added to the project mailing list.
97--2	Email	Oct. 14, 2011	Provided a web link to a resource listing wind turbine setbacks in other countries (http://www.acousticology.org/srwind.html#Anchor-49575) and indicated that these setbacks are greater than the ones proposed for the NRWC project. Stated that they believe there is more information available regarding health impacts of wind turbines than the provincial government and wind proponents are willing to admit.	Stated that they were in receipt of multiple correspondence from Correspondent and that they were working towards developing responses shortly
97--3	Letter	Oct. 13, 2011	Would like clarification about what was meant by BPG's statement that Enercon wind turbines would create "no mechanical noise". Would like to know what the "swishing" blade noise is classified as if it is not mechanical noise. Made reference to concerns by Cameron Hall, Senior Environmental Officer for the Guelph District Office of the Ministry of the Environment. These concerns were about the reliability of sound models, the measurement techniques for noise, and the consideration of the impacts of the cyclical variation in noise created by turbines. Would like to know which party they should sue if there are negative impacts to their property value.	Sent response with information requested.
97--4	Mail	Feb. 11, 2013	Opposed to the project. Concerned about mechanical noise, acoustical noise, low frequency noise, infrasound, in addition to electromagnetic radiation, "dirty electricity" or transient voltage, light flicker, vibration, heat, as well as decrease the property value of non-participating receptors in the view shed. Concerned that setbacks for the project are not high enough. Concerned about protection of public from physical injury or health issues related to noise. Concerned about distance of ice throw, and compensation for damages relating to ice throw. Asked if preconstruction noise monitoring would occur for the project. Asked about impacts to wells, complaints process, protocols if a turbine exceeds 40 dBA, property line setback report, decommissioning, maintenance.	Response sent on Apr. 22, 2013 answered issues relating to separation distances, turbine spacing, setback distances and cumulative effects of all project turbines and non-project turbines.
97--6	Email	Feb. 12, 2013	Sent an email with 15 detailed questions relating to Noise setbacks for wind farms, shadow flicker, what can be done to reduce the likelihood of a noise problem from a wind project, base-line ambient sound measure, what does decommissioning mean, and maintenance of wind turbine.	Response sent Apr. 18, 2013 with a definition of dirty electricity, shadow flicker and follow up references. The complaint response protocol was outlined, as well as a response to numbered questions.
97--7	Email	Feb. 12, 2013	Sent email including several questions relating to setback distances, noise level circumstances, decommissioning...What is the NRWC doing to prevent damage to the environment by the installation of the foundation of the turbines? Renewable energy, Community Vibrancy Fund, responding to complaints. Quoted an article from the Welland Tribune entitled "Tank Farm Proposal Draws Neighbours Concerns" to support their concerns regarding property values. Asked several questions relating to property values and compensation. (also see correspondence archive #97--5)	Response sent on Apr. 18, 2013 answering questions relating to property values and compensation. FAQ letter attached and setback distances.
97--8	Email	Feb. 13, 2013	Registered opposition to project because IWTs produce mechanical and acoustical noise, low frequency noise, infrasound, electromagnetic radiation, transient voltage, light flicker, vibration, heat and decreased property values.	Response sent on Apr. 22, 2013 addressing concerns relating to IWT's producing mechanical and acoustical noise, low frequency noise, infrasound, electromagnetic radiation, transient voltage, light flicker, vibration, heat and decreased property values.
97--9	Email	Apr. 24, 2013	Would like to know what kind of compensation the Township will be receiving in light of the Ontario Superior Court of Justice. Indicated that according to a Danish study conducted for Statoil Hydro ASA by Brynhild Davidsen in Oct. 2009 - "Low Frequency Noise Emission from Wind Farms – Potential Health Effects", for a 3MW Industrial Wind Turbine to remain within the 40dB noise level, the IWT would have to be installed at least 2100 meters away from the nearest receptor. Would like to know if non-participating residents that live within 2,100 m of an Industrial Wind Turbine in your proposal expect 100% compensation for the loss of their property. Attached a document entitled "ONTARIO COURT ALLOWS LAWSUITS AGAINST WIND COMPANY AND LANDOWNERS ... JUST A MATTER OF TIME"	Response sent May 13, 2013, and provided an FAQ to respond to property value concerns. Noted that due to the information, NRWC does not intend to compensate home owners for any changes (either positive or negative) to property values. Identified that visual impact of the Project is a subjective consideration that does not form part of the REA process. The MOE does not currently require an assessment of low frequency noise for approval of wind farm REA approvals.
97--10	Email	Oct. 2, 2013	Correspondent provided an article for NRWC to read, regarding a wind turbine ruling on Oct. 2, 2013. The article was about a wind farm that was ordered to demolish ten turbines and pay compensation and fines after it was successfully sued by a couple.	Article reviewed by NRWC, no response require.
98	Voicemail	Aug. 23, 2011	Received notice in the mail and could not read the names of streets on the map. Correspondent believes that health studies should be conducted before the project proceeds. Would like more information about the project.	BPG contacted Correspondent by telephone on Aug. 29th, 2011. Left a message with my contact information. Her voicemail said she will be away from the office until Tuesday Sept 6.
99	Voicemail	Sept 13, 2011	Requested information about the format of an upcoming meeting in West Lincoln.	BPG responded on Sept. 19, 2011. Correspondent said she realized that the meeting was drop in format

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				after she had placed the message. She is in talks with NRWC about maybe sign in and now feels more comfortable but still hasn't made up her mind.
100--1	Voicemail	Oct. 15, 2012	How many turbines are going up in Wainfleet, Haldimand and West Lincoln? Understands they are 3 MW each, 124 meter tower, 50.5 meter blade. Wants to know if she has everything right and what company our turbines are developed by?	Returned call, left voicemail
100--2	Voicemail	Oct. 16, 2012	Had some questions. Requested return call	Left voicemail
101--1	Voicemail	Dec. 11, 2012	Received notice of draft site and needs more information. If someone calls back and gets voicemail, please leave a good time to call back.	Left voicemail on Dec. 13, 2012.
101--2	Voicemail	Dec. 13, 2012	Correspondent has left 3 voicemails regarding getting information about the site plan.	BPG spoke to Correspondent. Correspondent said she emailed her address and wants to know proximity of turbines to her residence. Told her she will get a response to her email shortly.
102--1	Email	Dec. 13, 2012	Would like clarification about proposed turbine locations. Owns property in vicinity of Marshagan and Hutchinson Road (Correspondent provides address). Would like to know where the nearest turbine is located.	The nearest turbine (T91) is 1.97 kilometres to the east of Correspondent's address.
102--2	Email	Jan. 15, 2013	Following up with a previous email requesting the locations of turbines near their residence	Stated that they had recently sent a response to an email received in mid-December. Indicated if there were additional emails to which she had not received responses she should resend them.
102--3	Email	Jan. 15, 2013	Would like to know if the project is a done deal or if it is in the 'possible' phase.	Stated that the project has a contract with Ontario Power Authority but is in the midst of applying for regulatory approvals.
102--4	Email	Jan. 31, 2013	Would like to know if solar would be more viable and less of an issue than turbines.	Response sent on Feb. 19, 2013. Thanked correspondent for her e-mail. Noted that each source of energy has its benefits and concerns. Solar power is an alternative form of renewable energy, but is much more costly at 80 cents per kWh, compared with 13.5 cents per kWh for wind energy. NRWC is responding to the provincial government's request for more wind energy in the Province. Correspondent responded on Mar. 9, 2013 indicating that it may be costlier but what health issues are there? Wind has several. NRWC replied on Mar. 12, 2013 cannot speak to the issues related to solar energy. With regards to wind energy, NRWC relies on health experts in the Province and the provincial government with regards to issues of health.
103	Email	Sept. 6, 2012	Would like to know what the presentation is about and if NRWC expects a lot of opposition there?	Confirms meeting is an update on the project and they are expecting many people.
103--2	Email	Jul. 4, 2013	Provided resume to be considered for the Community Vibrancy Fund Foundation.	Response sent on Jul. 8, 2013. Thanked her for her interest in the West Lincoln Community Vibrancy Fund Foundation. Noted that her resume has been received and she will be contacted in the near future, after Aug. 15, 2013.
104	Website	Aug. 23, 2012	Would like to be updated with news.	Added to project mailing list
105	Email	Dec. 10, 2012	Stated that they have sold the property in the Township of North Grimsby, Regional Municipality of Niagara. Stated that they have not owned this property since 1987 and they would like to be removed from the project mailing list.	Stated that the project information was distributed to all landowners within 550 meters of the project and that their contact information had been received from the Town of Lincoln, as being a landowner and resident of provided address.
106	Email	Feb. 4, 2013	Interested in working for NRWC. Is an electrical engineering technology student with 2 co-op work terms from May - Dec. 2013. Looking for a job related to this profession. Submitted resume.	Added to contractor and supplier list.
107	Website	Sept. 6, 2012	Would like to know the proposed power line locations.	Replied, indicating a map of the proposed transmission route can be found in the Draft Site Plan Report available on the project website.
108	Website	Jan. 15, 2013	Interested in employment with the project as a crane operator.	Requested that he send his resume to info@nrwc.ca.
109	Email	Jan. 10, 2012	Interested in finding out some information about job opportunities	Thanked Correspondent for his interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
110--1	Voicemail	Oct. 6, 2011	She is very concerned about the transmission lines. She has heard that these will be 40 foot poles and will ruin the tourist area and tourism. They (her neighbours and other vineyards along Mountainview) will be holding a meeting next Thursday night.	BPG extended the offer for someone to come out to attend the meeting to provide them with facts. She said she would get back to me after she speaks with her neighbours.

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110--2	Voicemail	Oct. 17, 2011	Concerned about transmission along Mountainview.	Left voicemail
111	Website	Dec. 16, 2012	A user wishes to be updated with news	Added to project mailing list.
112	Email	Feb. 4, 2013	Opposed to project. Voiced concerns over setback distances, health effects, surplus of energy, cost of energy, impact on birds and migration, impact on wildlife and species at risk, impact on bats, tourism and local economy, property values, ice shear, shadow flicker.	Responded on Feb. 19, thanking correspondent for his email and sharing his concerns. We will include your comments in our Consultation Report, being submitted to the provincial government as part of our Renewable Energy Approvals.
113	Website	Oct. 17, 2012	Experienced in manufacturing and shipping and receiving. Looking for an employment opportunity.	Indicated that they would be added to the supplier contact list.
114--1	Email	Aug. 17, 2012	Would like to know where the transformer station is located on Creek Road. Would like to know if it is on the north or south side of the road and at what address.	Stated that the proposed transformer substation is not on Creek Road, but is north of the Welland River off of Canborough Road
114--2	Email	Aug. 28, 2012	As a follow up to their previous question, would like to know the exact address of the substation on Canborough Road. Concerned that it may be directly across from their property.	The property that the substation is located on is to the west of Correspondent's address.
115	Email	Aug. 15, 2011	Requested information on the locations of the 80-100 wind turbines to be constructed by the project.	Responded on Aug. 16, 2011 - the project is in the early planning stages and that the turbine locations have yet to be determined. Suggested attending a public information session and added to the distribution list.
116	Voicemail	Feb. 4, 2013	Offering a couple of marketing classes specializing in wind energy.	Added to contractor and supplier list.
117	Email	Feb. 4, 2013	Asked what job positions are open and up for hire.	Responded on Feb. 19, thanking Correspondent for his interest and advised that NRWC will be hiring in the future, closer to the construction phase. Advised he can submit his resume and NRWC will contact him at that time, if appropriate.
118	Website	Aug. 23, 2012	Would like to be updated with news.	Added to project mailing list.
119	Email	Feb. 11, 2013	Concerned about shadow flicker and the mitigation measures proposed to them by the project team. Asked if NRWC will cover the costs of mitigation measures such as blinds and tree planting. Concerned that shadow flicker will occur during hours at which their children are being home schooled. Concerned as one of their children has a learning disability.	Correspondence sent Apr. 4, 2013 answering specific questions on health.
120--1	Voicemail and Email	Jul. 15, 2011	Has 60 acres available and wants to participate in the project. Questions about jobs and how to participate	Sent response email Jul. 18, 2011. Added to labour/supplier information list.
120--2	Voicemail	Aug. 2, 2011	Has 60 acres available and wants to participate in the project. Questions about jobs and how to participate	information would be forwarded to NRWC to follow up. Added to interested landowners list and forwarded to NRWC.
121	Website	Jul. 4, 2012	Indicated that they wish to be updated with project news.	Added to the distribution list. Emailed them to thank them for their interest in the project and indicated that they had been added to the distribution list.
122	Website	Jan. 10, 2013	Resident of Haldimand County, seeking employment.	Thanked her for her interest in the project and indicated that she had been added to the supplier database and would be contacted as appropriate.
123	Email	Aug. 24, 2012	Concerned about loss of property value. Concerned about the rights of small property owners in the project area.	Provided an overview of the REA process to date for the project, provided a link to report on property values in the proximity of a wind farm in the Chatham Kent area. Invited them to the public meeting being held on Sept. 20.
124--1	Email	Aug. 10, 2011	Correspondent lives in the interconnector study area and asked what the term means. Wanted to know if there would be turbines or transmission lines in Lake Ontario at Grimsby. Also asked why they were included in the study, as understanding was that the turbines would be on the Niagara Escarpment instead of below it.	Responded on Aug. 11, 2011. BPG stated that NRWC is not proposing any wind turbines in Grimsby or in Lake Ontario and defined the interconnector study area in which a power transmission route from turbines to transformer station will be examined. BPG suggested attending a public information session and added Correspondent to the distribution list.
124--2	Email	Aug. 11, 2011	Would not attend the open house as no time was convenient. Asked where the transformer station is proposed to be located and why a transmission route through the Bal Harbour subdivision in Grimsby is being considered.	Responded on Aug. 23. BPG stated that Correspondent is welcome to attend any of the public meetings conducted in the region if there is a more convenient date that they are able to attend. BPG clarified the location of the transmission line and indicated that it does not cross the subdivision in question. In addition, BPG indicated the two most likely locations for power transformers.
125	Website	Aug. 21, 2012	Upset that the project is continuing in Niagara Region. Made reference to Health Canada study. Concerned that there are no long term generational studies on wind farms. Upset that Pelham is on the list of proposed sites.	Clarified that there are no turbines proposed for the area of Pelham. Indicated that their comments have been added to the record and their contact information has been added to the project mailing list.
126	Website	Oct. 2, 2012	Correspondent provided address and would like to know their receptor number and the noise level readings that have been calculated for their residence. Would also like to know this information for their daughter's residence which they have provided.	The property at Correspondent's address is over 13 km from the nearest turbine (T88), which is outside our study area and therefore has no receptor mapped. Regarding the property at daughter's address, can you provide us with the distance/direction from the nearest major road intersection (including name of

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				major road intersection)?
127--1	Website	Nov. 19, 2012	A user wishes to be updated with news	Added to the project mailing list
127--2	Website	Feb. 13, 2013	A user wishes to be updated with news	Added to the project mailing list
127--3	Website	Dec. 7, 2012	Looking for work as a general labourer or truck driver on the project.	Stated that they should attend the job fair to be held, and indicated that they would be added to the project mailing list.
128--1	Website	Jan. 3, 2013	Experienced engineering supervisor looking for an employment opportunity.	Thanked him for his interest. Indicated that if he is interested in employment he can forward his CV to this email address.
128--2	Website	Jan. 9, 2013	Thanked BPG for their reply to his previous email. Forwarded his resume and a letter of introduction	Comment noted, no response required.
129	Email	Jan. 23, 2013	Relationship manager at Brock University Co-op office. Seeking student opportunities for co-ops.	Added to labour/supplier information list.
130	Voicemail	Dec. 13, 2012	Interested in the job fair. Please advise which email to send resume to	Left voicemail with details.
131	Website	Dec. 19, 2012	Attended job fair. Emailing to provide resume and portfolio.	Comment noted, no response required.
132	Website	Dec. 3, 2012	Would like to be added to the landowner mailing list to be kept up to date with project news. Provided a telephone number to confirm his identity.	Added to contact list.
133	Email	Sept 13, 2011	Correspondent wrote to request a copy of the map which was presented at the public meeting and shows the parcels of land within the project area where wind turbines might be placed. Indicated that she would not be able to attend any other public meetings and would like a copy of the map to show her husband. Also indicated that she could not find a copy of the map on the project website.	On Sept. 19, 2011 response sent thanking her for her interest in the project. Sent a link to where the project area map could be found online and indicated that she had been added to the project mailing list.
134--1	Email	Jan. 8, 2013	Stated that their water well is not on the map (receptor 506). Requested a confirmation of the correspondence as well as a revised map showing his well.	Requested the MOE water well number so that they can determine if the information is correctly listed in their database.
134--2	Email	Jan. 22, 2013	Thanked BPG for their follow up. Asked where he may find his well number. Stated that the well was drilled in 2003. Followed up 2/26/2013 from previous email to provide a scanned copy of the MOE well water record for the well on their property.	Responded on Mar. 12 to indicate that the coordinates for his well have been updated based upon the sketch that he provided.
135	Email	May 9, 2012	Would like to meet with a project representative concerning the opportunity to provide voice and data solutions for the project.	Added to contractor and supplier list.
136--1	Voicemail	Nov. 29, 2011	Requested that an NRWC representative contact him.	NRWC responded and left a voicemail to follow up.
136--2	Voicemail	Dec. 7, 2011	called on behalf of a recruitment agency	Added to contractor and supplier list.
137--1	Voicemail	Jan. 16, 2013	Has a client in West Lincoln who has property in the vicinity that is in the inter-connector study area. Would appreciate a call	Left voicemail.
137--2	Email	Jan. 28, 2013	Represents a landowner in the Township of West Lincoln in the interconnector study area. Indicated that they attempted to contact the company at the project phone number published in newspaper notices. Asked if project information is available at the Oakville address.	Indicated that all project documents are posted on the project website. Indicated that if there was a specific request with respect to the project BPG would be happy to help.
138	Website	Dec. 30, 2012	Seeking employment, provided resume.	Added to contractor and supplier list.
140	Voicemail	Jan. 13, 2012	Inquiring if the project needs any temporary or permanent help.	Added to contractor and supplier list.
141	Email	Jun. 23, 2012	Correspondent is interested in obtaining employment with NRWC. She has a strong interest in renewable energy and wind power. She has attached her CV. Correspondent has worked as an engineer and in management consulting, and has a background in sustainability. She has written articles and books.	Thanked her for her interest in the project and indicated that she had been added to the supplier database and would be contacted as appropriate. Indicated that she had been added to the project mailing list.
142--1	Website	Jan. 16, 2013	wanting to know if the surveyors in an unmarked white van, license Correspondent provided, belong to this project. Stated that if they belong to the project they are obligated by the good neighbour policy to notify non-participating landowners of work they are doing in relation to the project.	Have been in touch with subcontractors and confirm that this license plate is not affiliated with the project.
142--2	Email	Jan. 17, 2013	Thanked BPG for their rapid response to her question.	Comment noted, no response required.
142--3	Email	Jan. 24, 2013	Concerned about the proposed IWT project in West Lincoln. Would like to know who is the chair to which adverse events should be reported. Concerned about stray voltage, noise and infrasound. Quotes the WHO, UN , Geneva Convention and Helsinki Declaration as including freedom from unwarranted experimentation. Quotes the Ontario Society of Professional Engineers regarding plans for future trials.	Response sent Mar. 28, 2013 addressing issues relating to stray voltage, noise and infrasound.

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142--4	Email	Jul. 12, 2013	Follow-up to response from NRWC in the Spring. Noted she was profoundly disappointed in the response received. Noted that questions were not answered and those that were vague, general and tangential. Provided original questions with follow-up in red and original NRWC response. Requested a response to all her questions and concerns.	Response sent from NRWC on Sept. 16, 2013. Provided responses to 119 questions in an attached letter.
143--1	Email	Sept. 2, 2012	Pro wind and would like to know more information about land lease payments and revenue for local landowners so that they can engage in intelligent discussion about the project with neighbours and anti-wind stakeholders.	Niagara Region Wind Corporation (NRWC) pays landowners \$50,000 per year per turbine to place a turbine on their property. As well, NRWC will be establishing a Community Vibrancy Fund because we believe the entire community should benefit from an investment of this size coming to the Region. Invited them to the project open house on Sept. 20.
143--2	Email	Sept. 11, 2012	Thanked BPG for providing the information. Would like to know if contracts are transferable to future landowners.	Confirmed that the contract would be assigned to the property owners of the turbine and would be transferred if the property were to be sold.
143--3	Email	Sept. 13, 2012	Thanked BPG and indicated they would be attending the meeting.	Comment noted, no response required.
143--4	Email	Sept. 14, 2012	Provided a list of questions she would like answered: 1. Can the excess energy that is produced be stored? 2. Can the excess energy be sold for a profit? 3. We realize there's a benefit of green energy but at what cost? 4. Where is the money coming from that pays the landowner lease payments? 5. What happens at the end of the 20 year contract? Does the turbine sit on the property rusting away?	Correspondent attended the project open house on Sept. 20th and BPG answered her questions in person.
144	Website	Dec. 18, 2012	20 years of office experience including reception, data entry, purchasing, receiving, merchandising, customer service and collections. Submitted resume for consideration	Added to contractor and supplier list.
145--1	Email	Aug. 20, 2012	Correspondent gives location of address and are wondering how close turbines are to their property. Would like to know if participating landowners have been given information regarding where on their property turbines have been sited.	BPG sent a detailed response on Aug. 30th, explaining that the closest turbine is approximately 500m from the edge of the property, and approximately 630m from the building located on the property at Elcho
145--2	Email	Sept. 1, 2012	Would like to know when construction is scheduled for behind their house. Would also like to know which side of Elcho Road cables will be run on and whether or not these cables would be buried.	The coordinates of the turbines are available in Section 2.0 of the Draft Site Plan Report, available on our website. The UTM Coordinates of noise receptors are in Appendix B.
146	Email	Jan. 30, 2012	Correspondent opposes the Project due to the negative impacts associated with wind turbines (such as noise, infrasound, electromagnetic radiation, light flicker, vibration, health-related issues and property devaluation). Concerned about the setback distance and inquired as to how the receptors within 2 km of the IWTs will be compensated for loss of environment, loss of quiet enjoyment of their property, loss of property value and loss of health. Asked who is responsible for compensation of these losses. Stated that large IWTs produce more low frequency noise pollution and therefore approximately 1287 to 2279 people in West Lincoln will experience adverse health effects. Inquired about mitigation plans when their health deteriorates. Asked about the adverse health effects from high voltage hydroelectricity power lines. Suggested that the 3MW IWTs be 3 km from schools, senior citizens residences. etc. to protect the most vulnerable people in the population. Asked 39 questions specifically about economics/property values, health issues, airline flight safety, environmental impacts, communications, Project operations and social justice/conscience. Asked 21 general questions regarding number of receptors living within 1, 2 and 5 km of the 5 IWTs proposed in West Lincoln, including age range of these individuals; health studies, noise monitoring, responsible authority for shutting down turbines when the noise level is above 40 decibels, acres of agricultural land to be removed for Project components, mitigation plans for groundwater contamination, property devaluation, decommissioning costs, emergency response plans, and setback distances from natural features.	Response sent on May 13, 2013 answering 72 questions relating to economics and property values, health, airline flight safety, environmental impacts, communications, operations, social justice/conscience, and additional questions.
147--1	Email & Mail	Feb. 13, 2013	A 26 page letter in opposition to the project. Topics addressed include turbine specifications, property values and compensation. The letter also submits 141 questions relating to the topics of: turbine specifications, compensation for loss of enjoyment of property and for property value, history of NRWC, job loss, community vibrancy fund, setback distances, noise, health, bat and bird populations, crop loss, economic viability, GHG reductions, project layout, transmission, Dr. King (CMO) literature review, mitigation procedures for noise exceedances, construction, turbine fires, telecommunications, radar, ice throw, groundwater contamination, and complaint response protocols.	Sent response on Jul. 9, 2013. Summarized the questions from his email and provided over 141 responses to questions.

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148	Website	Dec. 15, 2012	Supplier of safety boots and supplies, would like to be involved in the project.	Added to contractor and supplier list.
149	Email	Aug. 22, 2011	Enbridge would like to be kept informed about the progress of the proposal as they have high pressure petroleum pipelines throughout the are	Added to mailing list.
150	Email	Feb. 12, 2013	Attended meeting on Feb. 7th. Concerned about the effect IWTs may have on her son who has seizures and is deaf blind. Says she is also sensitive to electromagnetic fields. Asked about infrasound levels.	BPG responded on Apr. 1, 2013. Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects. One of the requirements of a REA is for acoustic audits to be completed by an independent engineer after 3 months of operation, and at intervals afterward. If noise levels are found to be above the maximum threshold of 40.0 dBA at a non-participating receptor, turbine operation will be modified to reduce noise emissions, for example, by reducing rotational speed, or interrupting operation. Provided details on the Community Liaison Committee (CLC).
151--1	Website	Jan. 22, 2013	Would like to know if stock in the company/project would be available on TSX. Feels that people would support the project more if they could benefit from it financially. Would like to know when the windmills near the airport would be erected because they would like to attend. Would like a pro-wind t-shirt.	Stated that NRWC is a privately owned company and there will be no opportunity to invest. Turbines are scheduled to be erected in mid-2014. Would be happy to send a t-shirt if they provide a mailing address.
151--2	Website	Jan. 28, 2013	Requested two t-shirts and provided a mailing address.	Forwarded address to NRWC so that shirts could be sent.
152--1	Email	Aug. 10, 2011	Correspondent's expressed interest in learning about the process of becoming a participating landowner, they described their property boundaries and indicated that they feel this land could be used for turbines. They asked to be directed to the appropriate contact to discuss this process.	Aug. 11 - NRWC sent an email to Correspondent's inviting them to attend a meeting on Aug. 22 at the Wellandport Community Centre.
152--2	Email	Aug. 12, 2011	Sent a response informing NRWC that they will be away at the time of the proposed meeting but are available via email to make arrangements for a meeting at a date after their return on Sept. 8th. They also sent specifications for their property including frontage, address, location, acreage and roll number.	Response from NRWC on Aug. 12. Thanked Correspondent's for their information and indicated that it was being forwarded to NRWC's engineers. Indicated that follow up contact would be made with them on or after Sept. 8th.
153	Email	Sept. 8, 2011	Heard about the project and feel that green energy is excellent for Ontario. Would like to be part of the project but property is west of the current area, between cantor and Attercliffe. Gave contact information and would like for someone to call them. Indicated that their property is 400 acres, also indicated their availability,	Added to labour/supplier information list.
154	Email	Aug. 13, 2011	Correspondent inquired about the definition of "non-participating receptors" as per section 3.1 of the project description.	Stantec responded on Aug. 16, 2011. BPG defined a "non-participating receptor" as a noise receptor that is not under contractual agreement with NRWC. BPG provided a link to the Ontario Regulation website. BPG suggested attending a public information session and added him to the distribution list. A notice of proposal for public meeting was included as an attachment to the response.
155--1	Website	Aug. 23, 2012	Would like to be updated with news.	Added to project mailing list.
155--2	Website	Dec. 5, 2012	Would like a better map that shows turbine locations with relation to Port Davidson Rd and Vaughan and Elcho roads	Provided Map 2 of 5 from the Draft Site Plan Report as an attachment, showing Port Davidson Road. Stated that the draft site plan for the project contains many maps showing proposed turbine locations and it is available at www.nrwc.com
156	Voicemail	Feb. 15, 2012	Called to inquire about the possibility of having a turbine on their property.	Added to interested landowners list and forwarded to NRWC.
157	Email	Jul. 20, 2011	Correspondent expressed desire for a Community Meeting with question and answer directed at the proponent regarding the project. Correspondent also indicated her distain for "monster wind turbines" and stated that she would not like these to be "anywhere in Canada"	No response sent.
158	Website	Sept 13, 2012	Would like to know the proposed areas for the Haldimand County Wind Project.	Provided a map that shows the proposed turbine locations for the project. Indicated that they had been added to the project mailing list.
159	Email	Dec. 5, 2012	"We do not want wind turbines in our county of Haldimand!"	Comment noted, no response required.
160	Voicemail	Oct. 4, 2011	Saw manufacturing announcement and wants to know how to make applications for rail supply.	Added to contractor and supplier list.
160--1	Email	Jun. 3, 2012	Has 100 acres between sixteen road and concession 4 in Smithville. Is interested in having a wind turbine on the property.	Added to labour/supplier information list
160--2	voicemail	Jun. 4, 2012	Has 100 acres between sixteen road and concession 4 in Smithville. Is interested in having a wind turbine on the property.	Added to labour/supplier information list
161	Email	Mar. 7, 2012	Would like to contact a representative directly to discuss the opportunity to build a sponsorship role for the company.	NRWC contacted Correspondent and is working out sponsorship details.
162	Email	Sept 19, 2011	Correspondent inquired about where he could find a map of the proposed windmill sites in Wainfleet.	Responded on Sept. 20, 2011 and gave Correspondent a web link to the project map.

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163	Email	Jan. 10, 2013	Would like the name and contact information for NRWC's marketing manager.	Provided information for the project director of communications.
164	Email	Sept. 28, 2011	Works in the Promotional Advertising Industry specializing in decoration of all types of apparel and other promotional products. Stated that the organization has the experience of 45 years in the incentive marketing industry, and represent many highly visible clients such as BSN Supplements, Twisted Tea, MSPCA, World Wrestling Entertainment, EMC, CBS Network, NESN, The Halfway Cafe, Island Oasis and many others. Would like the contact information of the appropriate person to get in touch with regarding an opportunity to do business together.	Responded on Oct. 13, 2011 and thanked Correspondent for his interest in the project. Thanked him for his interest in being a supplier for the project and indicated that his information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that he has been added to the project mailing list.
165--1	Email	Aug. 10, 2011	Opposed to wind turbines. Does not want this project in his area.	Thanked him for email. Sent him information on our public meetings. Added him to project mailing list.
165--2	Email	Aug. 16, 2012	"We still do not want your so called Farm in this area , go put them in Lake Ontario off the city of Toronto..."	Comment noted, no response required.
165--3	Email	Dec. 6, 2012	"Please do not build in this area, Thanks"	Comment noted, no response required.
166	voicemail	Aug. 22, 2012	He is a registered landowner and is getting a turbine SE-55. Doesn't understand why he is receiving a map in the mail. Please call him at number provided by Correspondent.	Spoke to Correspondent and answered questions regarding health study and project timelines.
167--1	Email	Dec. 9, 2012	Requested additional time for the review of draft documents due to the holiday season.	Thank you for your email. NRWC believes in being a good neighbour, and has repeatedly gone above and beyond what is required of us by the Province. In this instance, we released our draft project layout in Sept., well before our upcoming final Open Houses in February. As well, we have funded the Township of West Lincoln's independent review of our draft documents. NRWC will be adhering to the Provincial guidelines and requirements of a 90-day review period for municipalities and a 60-day review period for the public.
167--2	Email	Feb. 6, 2013	Opposed to project. Voiced concerns about specific turbines which are within the Wetlands, effects on ecosystem of wetland, health effects, turbine size, noise generation, monitoring and measurement, construction, property values, transmission lines, and emergency plans.	Response sent on May 13, 2013 answering 30 specific questions relating to health effects, turbine sizes, noise generation, monitoring and measurement, construction, property values, transmission lines, and emergency plans.
168	Email	Jan. 15, 2013	Requested the career link on the project website.	Responded to state that there is no career link on the project website but they are welcome to submit their resume to this email address.
169	Email	Mar. 6, 2012	Third year mechanical engineering student seeking an internship with the company. Interested in renewable energy and would like to know if it would be possible to submit a resume.	Thanked Correspondent for her interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
170--1	Website	Sept. 18, 2012	A user wishes to be updated with news.	Added to contact list
170--2	Email & Letter	Sept. 18, 2012	Towers T80 and T79 are in direct conflict with his air strip located on concession 10, lot 2, 4540 Spring Creek Road, Lincoln. The runway is north south and starts at Spring Creek Road and ends at Regional Road 69. The proposed towers are directly south of our air strip. This air strip falls under federal jurisdiction for safety reasons and no obstruction may be placed or erected near the air strip.	Requested information regarding the location and use of the airstrip. Specifically: what is your current use of the airstrip? Is there night lighting at the airstrip? Can you please provide documentation or a description of the flight path and approach for this runway? In what ways are you concerned about the impact of the turbines on the use of the runway? Provided a draft figure asking him to verify that the runway had been identified correctly.
170--4	Email	Dec. 21, 2012	In response to a previous email from Stantec. Confirmed the location of the air strip and stated that it is used by private businesses, flight schools and emergency services for night landing training. Stated that turbines interfere with the approach and takeoff paths of the runway. Requested that these towers be moved outside a 3 mile radius of the airstrip.	Response sent with the question and answer documents on Tuesday Apr. 2, 2013. Thanked for confirming the location of the airstrip and stated that Niagara Region Wind Farm has proposed wind turbines T79 and T90 to the south of your airstrip at a distance of approximately 1243 m and 946 m respectively. No wind turbines are located to the immediate north, west or east of your airstrip. I understand your concern to be the impact of the wind turbines on the safety of aircraft taking off towards the south and landing towards the north at your airstrip. Is the airstrip a registered aerodrome? Since 2012, NRWC has consulted regularly with Transport Canada and NAVCanada to ensure that the location and height of the proposed turbines do not negatively impact aviation safety. The Project will comply with all setbacks and obstruction clearance requirements enforced by NAVCanada and Transport Canada including navigational lights or other markings, where required. As there are no turbines proposed to the north, east and west of your airstrip, would it be possible to adjust your flight path and approach plans to avoid any concerns with the proposed T79 and T90? We would be happy to assist you in preparing these changes and any documentation that is required to be updated.
171--1	Email	Jan. 23, 2012	Supplier interested in providing materials and expertise in the detail design, manufacturing , supply & implementation of substations, distribution and transmission lines relating to the project. Provided a	Information forwarded to NRWC for follow up.

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			variety of promotional materials and sales sheets.	
171--2	Voicemail	Oct. 6, 2011	Wants to speak to someone about the project.	Informed Correspondent that information will be kept on file and the appropriate person will contact him when we are ready.
172	Email	Sept. 22, 2011	Would like to be a participating landowner and have a turbine on their property.	Added to interested landowners list and forwarded to NRWC.
173--1	Voicemail	Oct. 26, 2011	He wants to meet to discuss the project. He is quietly supportive.	BPG informed him that they would arrange a meeting for the following week and would call him once it was scheduled. Emailed on Nov. 1, 2011 – advised that the BPG representative will be away for two weeks and would not be available to meet until the 3rd week of November.
173--2	Email	Oct. 27, 2011	He wants to meet to discuss the project. He is quietly supportive.	As a follow up to their previous discussion and Correspondent's request to meet, BPG indicated that they would not be available until the third week of November. BPG would like to know if Correspondent would like to meet at that point, and if a meeting could be arranged.
173--3	Voicemail	Jul. 12, 2012	West Lincoln based engineering firm which would like to be added to the supplier contact list.	Indicated that they would be added to the supplier contact list.
173--4	Email	Sept. 17, 2013	Correspondent noted that depending on whom this email reaches, he met at least once in West Lincoln at the Smithville Chamber of Commerce with Randi Rahamim, Merv and Darren Croghan and Robert (Bob) Daniels. Correspondent curious as to what inspections the turbines will require (both initial and ongoing) and that his company, Quist Engineering, is a small local firm that may be able to help in terms of providing inspection or approval services. Correspondent sent email Sept. 26, 2013, inquiring if there is response for the email sent previously.	Response sent Nov. 25, 2013, thanking correspondent for email and phone calls. Indicated verification with Darren Croghan that it is best for correspondent to connect directly with general contractor, PCL and to contact Terry Smith, provided email.
174	Email	Oct. 28, 2011	Sent an email with the subject line "It looks great - good luck!"	Responded on Oct. 31, 2011 thanking Correspondent for his email and his interest in the project. Indicated that his information had been added to the project mailing list.
175	Email	Nov. 26, 2012	n/a	Sent letter to the Editor re: their newspaper article "Parents express wind turbine concerns to school board."
176--1	Email	Dec. 1, 2012	Interested in supporting the NRWC project. Provided his relevant job experience	Thanked them for their interest in the project. Invited them to an upcoming job share, provided them with the pdf of the flyer. Stated that their contractors, PCL would also be present
176--2	Email	Dec. 6, 2012	Stated that the travel costs for an open house were a poor value proposition but indicated that will be in the GTA 21 to 27 Dec 2012 and would be interested in meeting during that time period.	Added to labour/supplier information list
177	Voicemail	Mar. 2, 2012	Has 100 acres across from another resident would like someone to visit him in regards to getting a turbine on his property	Added to interested landowners list and forwarded to NRWC.
178	Email	Nov. 11, 2011	Stated that they believe the MOE "Good Neighbour Strategy" is ineffective because it creates a divide in rural communities between those who have leased their land to these projects and those who oppose the projects. Directly embedded excerpts of article from CBC into the email as evidence to support their belief, the article is from Sept. 22nd and is titled "Ont. wind farm health risks downplayed: documents". They also quoted extensively from an independent research report "Wind in Ontario – A research report on wind energy policy and process in Ontario". These two documents discuss the potential negative health effects of turbines and the need for more studies. Correspondent's suggested that the Community Investment fund could be used to either buy out landowners within line of sight of turbine locations or pay them \$15,000 annually for the lifespan of the turbines.	Responded on Dec. 8, 2011 and sent an email to Correspondent with response to inquiry and added to project list.
179	Email	Nov. 11, 2011	Forward of Correspondent's email, distributed on Oct. 12th. Email to residents in the community asking them to -send with their support to Minister of the Environment, Mr. Coultts (REA), politicians and to their local wind energy developer if they are in agreement with its statements	Responded on Dec. 8, 2011 and sent an email to Correspondent with response to inquiry and added to project list.
180--1	Voicemail/ Mail	Aug. 22, 2011	Stated that he does not have computer access and would like a copy of the project description report and information about the report sent to him	Stantec sent the requested documents by mail on Aug. 23rd 2011. Correspondent was added to the contact list.
180--2	voicemail	Aug. 22, 2012	From Wainfleet. Received draft of the site and upcoming meeting notice. Would like to get a complete copy of the map. Does not have a computer, and can't get a copy from Township. Takes too long to read. Can you please mail a copy to Correspondent at address provided.	Called back and left message with his wife, indicating BPG would send him a package in the mail.
180--3	Voicemail	Sept. 6, 2012	Received letter in the mail and would like to receive a copy of the whole package. Does not have a computer and it takes too long to read at the library. Please send package to Correspondent's address provided.	Called back and left message with his wife, indicating we would send him a package in the mail.

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181	Email	Dec. 29, 2011	Stated that he did not receive a notice of public meeting in Oct. or November, and requested that he be informed in the future.	Correspondent was added to the stakeholder contact list for the project.
182	Email	Jan. 10, 2013	Interested in employment. Trained as a senior protection and control engineer. Provided his resume.	Added to the contractor and supplier list.
183	Website	Dec. 6, 2012	Please forward employment opportunities information	Thanked them for interest in the project. Invited them to the project job fair. Indicated that they had been added to the mailing list.
184	Email	Sept. 15, 2011	Correspondent emailed to inquire about the potential for arranging a 25 year lease for power generation and turbine placement on his property. Indicated that he owns a 50 acre property and would like to talk to someone about the feasibility of a lease.	On Sept. 19th, 2011 BPG forwarded Correspondent's information to NRWC by email.
185	Email	Nov. 15, 2012	Currently doing some preliminary geotech work for PCL at NRWC project site and I would like to further extend their services for the engineering design of NRWC wind energy facilities. Provided a file profiling projects they have been involved with.	Added to the contractor and supplier list.
186--1	Email	Jan. 24, 2013	Would like to contact the person in charge of advertising	BPG responded on Jan. 28 via telephone.
186--2	Voicemail	Jan. 24, 2013	Noticed NRWC is advertising in local newspapers. Would like to speak to someone re this.	Added to labour/supplier information list.
187	Website	Dec. 17, 2012	Provided resume, seeking employment. Preferentially as a forklift operator.	Added to the contractor and supplier list.
188--1	Email	Jul. 15, 2011	Correspondent commented that The Hamilton Spectator published two dates for the community meeting, Jul. 26 and 28, and wanted to know which one is correct.	BPG responded that The Community Meeting is scheduled for Jul. 26 between 5pm and 8pm, and clarified that the Hamilton Spectator misreported the 28th.
188--2	Email	Jul. 15, 2011	Correspondent thanked BPG for the quick response, and indicated that she hopes the correction will be in a "decent" size and on page 6, like the original article.	BPG thanked Correspondent for her follow up email, and indicated that the size and location of the correction is determined by the Hamilton Spectator directly.
189	Voicemail	Dec. 20, 2012	Indicated that their mailing address has been changed to address provided by Correspondent.	Mailing list updated.
190	Phone	Aug. 12, 2011	Lives at address provided by Correspondent, at the Pelham border. Doesn't understand the map. Wants to know where the turbines will be located.	Answered his questions and informed him that his property was within the study area. Advised him of the public meetings.
191--1	Email	Dec. 2, 2011	Provided revised coordinates for the turbines to be used in the IPC project. Indicated that the turbines would be Vestas V100-1.8 VCSS, and will be operating in Mode 0 at a hub height of 95.0m.	Thanked them for their response and requested that they be kept up to date with future project changes.
191--2	Email	Dec. 5, 2011	Stated that as Stantec is not on the list of project proponents they will not be provided with automatic updates. Indicated that Stantec may request updates when they require them.	Requested that they be added to the list of project proponents
191--3	Email	Dec. 5, 2011	Indicated that they had been added to the list of project proponents	Comment noted, no response required.
192	Voicemail	Aug. 15, 2012	Lives in St. Catharines and read the notice in the St. Catharines Standard paper re: draft site. Would like to know if turbines are on privately owned properties and if these properties are paid as rental. How long are the contracts? What will happen to the towers once the contract is over?	Returned call and left a voicemail.
193	Email sent by Canada Post	Feb. 13, 2013	Letter submitted by Correspondent for G. Pot. Provided a 'signed' form letter and also submitted a series of additional questions forwarded from other stakeholders regarding property values, health, noise, turbine specifications etc.	Letter response sent Nov. 25, 2013. Apologized for the late response and provided an update on the Project.
194	Voicemail	Dec. 13, 2012	Correspondent is wondering if the final EPC selection has been made. RES Canada is an interested third party constructor	Called and spoke to Correspondent. He is interested in providing pricing.
195	Email	Sept. 17, 2011	Would like to know where the map of 80-100 properties optioned for development is available.	Responded via email on Sept. 19th, 2011 - indicated the web address at which the map could be found. BPG also indicated that Correspondent would be added to the project distribution list.
195--2	Contact Form	Sept. 8, 2013	Asked what is the closest distance a non-participating receptor is currently to an existing Enercon E -101 and where in the world is that located. Asked where he can find the documentation that backs up NRWC's claim of a sound power claim of 105 dBA at 3 Mw capacity (sound data studies, actual measurements, etc.?).	NRWC to provide a response by early 2014
196--1	Website	Dec. 12, 2012	I am interested in a wind turbine on my property. I am located on address provided by Correspondent in West Lincoln. My land is elevated which could be beneficial for a turbine. Maybe somebody could give me a call and let me know if and what the possibilities are. Correspondent provided home and cell contact. Thank you very much already for your help.	At this time, we have crystallized 80 potential turbine locations, and are not looking for additional sites at this time. We appreciate your email, and have added you to the project list to receive up-to-date information about the project.
196--2	Voicemail	Dec. 12, 2012	Correspondent is interested in having turbines on his property	Left voicemail for Correspondent indicating that NRWC is not looking for more land. Layout is crystallized.

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197	Email	Aug. 21, 2012	Interested in becoming a participating landowner. Indicated that their property is lot 20 pt 1 21 con 3le.	Stated that a draft project layout has already been released but they would be happy to review the possibility of locating a turbine on the property. Indicated that their contact information had been forwarded to the land review team for them to follow up with him directly.
198	Phone	Sept. 18, 2012	Reviewed the proposal last night. Observed that NRWC plans to go through his field to connect turbines T23 and T49. His concern is that this land is tile drained running north south and where the potential to cross over 35 to 40 tiles exists. Wondering if it is possible to re-route this north to the abandoned rail line west then south to connect with T49. He will attend the open house on Thursday and would like to discuss this issue then. Correspondent provided email address.	No response required. Correspondent to attend open house to speak to technical leads.
199	Voicemail	May 7, 2012	Correspondent is interested in finding out more about the project.	Returned call on May 8, 2012. Correspondent is considering purchasing property on Roland Road in the Town of Pelham and wanted to know about where the turbines will be located and how close to his potential property. He is quite supportive of wind power and powers his home on Bullfrog power. Told Correspondent they would send him the map of optioned property and would add him to the mailing list. Also told him the project is not planning on placing any turbines within the Town of Pelham.
200	Voicemail, Email	Jul. 19, 2012	Correspondent is looking at property that is for sale and wants to understand what the interconnector study is. Correspondent provided address of particular property.	Left voicemail. Correspondent called back on Jul. 24, 2012. Left a second voicemail asking when the best time to reach her is. Sent a follow up email on Jul. 31, 2012 describing the purpose of the Interconnector Study Area and indicating that the preferred route to transport power is down Mountainview Road. Indicated that they would be added to the project mailing list.
202	Website	Aug. 23, 2012	Would like to be updated with news.	Added to project mailing list.
203	Telephone	Sept. 17, 2012	Would like to discuss bringing the powerlines down Mountainview Road. Concerned about which side they will be on.	Spoke to wife on Sept. 24th. All questions were related to the transmission lines being above ground (pole height, distance from houses, etc.). Advised that NRWC are exploring burying the lines over the next 60 days, and told them to call back early Nov. 2012. Called back Oct. 1st and left voicemail with project number.
204	Voicemail	Jan. 10, 2012	Wondering what the criteria are to be chosen to have a wind turbine.	Added to interested landowners list and forwarded to NRWC.
205	voicemail	Aug. 22, 2012	Would like to know how NRWC obtained the names/information of people who were mailed the notice of public meetings. Correspondent provided phone number to call.	Returned call and left a voicemail.
206--1	Website	Dec. 12, 2012	I was hoping to find out more about the next job fair you have planned. Would you please let me know the date and address? What should I bring?	Our next job fair will take place in Wellandport on Monday. There will be several companies on hand including PCL, all looking to better understand the skills that exist locally within the Region. I have attached a flyer outlining the details.
206--2	Website	Dec. 13, 2012	Stated that they would be unable to attend the job fair, would like to know if there are future job fairs planned by these employers.	Stated that no further job fairs had been planned but they could forward their resume to this email address.
207	Email	Aug. 21, 2012	Will the project try to purchase or enter into a long term lease/ rental agreement for the land on which they wish to place the turbine? Will the land around the turbines continue to be able to be cash cropped/ farmed or will there be some restrictions? If the project does end up purchasing the property, what is the plan for that parcel of land (renting it out or leaving it grow?)?	Indicated that the project has entered into long term lease agreements with landowners whose property will be used for siting turbines or other project infrastructure. Farmers are still able to farm their land on which turbines are located. As a general rule, the project avoids the outright purchase of land.
208--1	Email	May 18, 2011	Correspondent advised that he is interested in any and all information available regarding the proposed wind generation project and the corporations involved	Correspondent was added to the project distribution list.
208--2	Email	Jul. 5, 2011	Correspondent owns a 98 acre parcel of land located at address provided. If this piece of property is of interest to NRWC please feel free to contact me and I would allow you to include this in your feasibility/environmental study. Correspondent also asked to be added to your contact list for project updates.	Comment noted, no response required.
209--1	Website	Sept. 26, 2012	live at address provided. and would like to know how close turbines may be located to the property	Responded that this property is located 800 metres south of Turbine #08.
209--2	email	Oct. 3, 2012	Noticed a turbine location at the midpoint between concession 2 and 3. Stated that this is the approximate location of his property line and requested a detailed map of the location with respect to his property line.	The distance between the residence on this property and the proposed location of Turbine T08 is 801.2 m. This separation is illustrated on Figure 3 of the Draft Site Plan Report (Stantec, Aug. 2012). This report was available at the open house in Sept., 2012, is available for download at www.nrwc.ca, and the figure referenced above has been attached to the email
209--3	Letter	Jan. 9, 2013	Interested in becoming a participating landowner. Indicated that their property is located on figure 2.22 of the documents next to T08.	Added to labour/supplier information list

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209--4	Letter	Jun. 17, 2013	Sent letter indicating that they are not a willing host to the turbines. They had a survey done and found the IWT to be 59 m to our property line. Wondering why NRWC would go out of their original area to place an IWT in a less than ideal location? Was told at the presentation at the school in Smithville there would be no IWT's placed in Caistor Township.	NRWC to provide a response by early 2014
210--1	Voicemail	Oct. 22, 2012	Received a call from Correspondent regarding T93 that the wind turbine is inappropriately sited. It is much closer to this house he has been planning to build than the 550 m. He has been planning this for 8 years.	<p>Prior to developing our proposed turbine layout, we consulted all municipalities for active building permits, lot severances and any active development applications (zone change, official plan changes, site plan changes, etc.) so that future developments could be included and considered in the project design. This information was current as of Aug. 15, 2012. This date marks the "crystallization" of the project when the turbine locations and receptor locations were published in newspapers and on-line via the submission of a Draft Site Plan Report. As part of this "crystallization", all affected municipalities were consulted for active building permit applications and active lot severance applications so that future developments could be included and considered in the project design.</p> <p>The receptor associated with the property you refer to was removed due to it not being a residence and there were no applications revealed in the search outlined above. We will include the proposed future home as a receptor, and enforce the required setbacks, if the lot severance or building permit was submitted to the local municipality by Aug. 14, 2012, as per O. Reg. 359/09.</p>
210--2	Email	Feb. 1, 2013	Clarification of information pertaining to a previous email from Stantec. Stated that the property was acquired in 2004 and is zoned as A2 agricultural. Would like a Stantec representative to visit the property. Stated that the T93 site encroaches on provincially significant wetlands. Believes that the setback of T93 from his property is not far enough to be consistent with REA regulations. Stated that there is a fish bearing watercourse within 30 meters of the T93 location. Working with the township for a change of use permit for the property. Requested a meeting with Stantec at his property.	Response as a result of review of agricultural property near T93. Further to previous discussions with yourself and the Township of West Lincoln, we would like to confirm that in addition to recognizing the existing commercial operation on your property, we have included a new vacant lot receptor within the boundaries of your property along Concession 4 Road adjacent to the former Dunnville Spur Line railway corridor.
210--3	Email	Dec. 13, 2012		Response as a result of review of agricultural property near T93. Further to previous discussions with yourself and the Township of West Lincoln, we would like to confirm that in addition to recognizing the existing commercial operation on your property, we have included a new vacant lot receptor within the boundaries of your property along Concession 4 Road adjacent to the former Dunnville Spur Line railway corridor. I have attached two figures for your review: 1. Figure 2. 1a "Locations of Project Infrastructure within Study Area: Map 1 of 4" – excerpt from the Draft Acoustic Assessment Report which is an appendix of the Design & Operation Report (Dec. 2012). 2. Figure 2.11 "Draft Site Plan with Socio-Economic Features, Significant Natural Heritage Features and Water Bodies" – excerpt from the Draft Project Description Report (Dec. 2012)
211--1	Email	Sept. 21, 2011	Correspondent had a number of questions relating to the proposed 115kV interconnect transmission lines. These were: <ol style="list-style-type: none"> 1. Explain the rationale for constructing an additional north south transmission line passing through environmentally sensitive areas when two lines already exist close to the project area. 2. Provide minimum specifications for the transmission system. 3. Note that not all project maps indicate the Mountainview Conservation Area and should be updated. 4. Confirm that no additional road allowances will be required for the transmission lines 5. Why can a single 230 kV line not be used, as opposed to the proposed 2 x 115kV lines? 	On Oct. 13, 2011 BPG responded to questions. Thanked him for his interest in the project and answered his questions in the same numbered sequence in which they were posed.
211--3	Email	Oct. 14, 2011	Correspondent thanked BPG for their response. Indicated that he looks forward to hearing answers to some of his questions that could not yet be answered, when that information becomes available. Had several follow up questions: <ol style="list-style-type: none"> 1. Wanted to make sure that NRWC was aware that there are 7 tourist destination artisanal wineries located along the proposed transmission line corridor of Walker Road/Mountainview Road. Would like to know if there is a plan to compensate these businesses for lost revenue and property devaluation. Would like to know if the line could be buried to pass through environmentally sensitive areas. 2. Would like to know if it is true that a high voltage east/west transmission line south of their location was never completed due to environmental objections. Would also like correspondence from Hydro One specifying the requirement of a north/south transmission line. 3. Would like a copy of CSA C22.3 and the Hydro One Specifications for both 115kV and 230kV HV transmission lines for their review. Would like clarification around the previous reasoning for 2 115kV lines as opposed to 1 230kV line. <p>Would like the opportunity for concerned residents of Mountainview Road to meet with senior</p>	Responded on Nov. 1, 2011 to Correspondent and answered his 3 questions in the order they were asked:

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			management on the project to express their concerns and receive answers before the project proceeds.	
211--4	Email	Nov. 1, 2011	Correspondent requested that BPG contact him by phone to arrange a mutually agreeable date for senior project management staff to meet with the residents association to address concerns about property and business values, health, size of right of way, configurations and height of transmission lines and proposed approval process.	Responded by phone, left a voicemail
211--5	Voicemail	Oct. 21, 2011	Left a message to speak to NRWC representative regarding concerns related to the project transmission corridor.	Forwarded this information to NRWC for follow-up.
211--6	Email	Nov. 5, 2011	Correspondent thanked BPG for their partial response to his questions submitted on Oct. 14th. Requested that the additional points that were not addressed in the Nov. 1st response be addressed as soon as possible. Stated that of 55 attendees at a recent information session all but 1 were opposed to the routing of the transmission line. Correspondent requested that project management staff as well as Hydro One representatives attend a meeting on Nov. 22nd to inform landowners about project plans.	Called on Nov. 5 and left a message for Correspondent.
211--7	Email	Aug. 16, 2012	Providing a copy of a letter sent to Hydro One by the Mountainview Niagara Escarpment Community Association	Comment noted, no response required.
211--8	Letter	Nov. 16, 2012		Provided a letter of transmittal and a memory stick containing the report: TRANSMISSION LINE FOR NIAGARA REGION WIND FARM NEC DEVELOPMENT PERMIT APPLICATION REPORT
212	Email	Jun. 18, 2012	Correspondent requested that NRWC give due consideration for the project. If NRWC can further evaluate this product for helping to solve your fire protection concerns, and share with the team, it would be appreciated. His company offers a high pressure water mist system as an alternative to traditional sprinkler systems.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
213--1	Email	Feb. 5, 2013	Have received responses from elected leaders but not NRWC regarding our concerns.	Response sent on Apr. 22, 2013. Explaining that stakeholder consultation is a significant component of any project. As part of the consultation process, NRWC seeks feedback from the community and has incorporated this feedback into the project design where applicable. Any questions or concerns not dealt with directly will be addressed in the Consultation Report.
213--2	Email	Feb. 7, 2013	Asked about the two sizes of turbines and if NRWC has not selected a size, is it a mixture and if the public will have an additional comment period once selected.	Advised the turbine hub height will be either 124 m or 135 m, and will be confirmed during detailed design.
213--3	Email	Feb. 7, 2013	Commented on the pictures of turbines in the displays at the Open Houses and asked why real images were not used.	Responded on Feb. 19. Thank you for your email and for sending your feedback on the images contained in our open house displays. Many of the images in our boards were drawn images, however, we did have a model turbine of the ENERCON E-101 on display at each of the Open Houses, as well as a booth manned by ENERCON with a looping video and books displaying the turbine erection. There were many drawn images and real images of the turbine. We do appreciate your feedback and will include your comments in our Consultation Report, a part of the Renewable Energy Approvals submission provided to the provincial government.
213--4	Email	Feb. 7, 2013	Asked if NRWC will sign a property value agreement.	Responded on Feb. 19. NRWC does not agree with signing property value protection agreements. We do not believe there will be property value impacts, and we have sent, in our previous email, the rationale for this. We appreciate this is of concern to you and have indicated that should this become a problem, the Community Liaison Committee will be equipped to handle these concerns.
213--5	Email	Feb. 8, 2013	Provided a letter outlining their concerns about sound readings including sound readings for different sized turbines, seasonal and weather impacts on noise levels, effect of multiple turbines on receptors, low frequency noise. Asked about the distance and accumulated vs. individual readings from each tower to their home.	Response sent on Apr. 8, 2013 answering concerns outlined in a letter relating to sound readings for different sized turbines, seasonal and weather impacts on noise levels, effect of multiple turbines on receptors, low frequency noise. Provided attachment on noise receptor.
213--6	Mail	Feb. 14, 2013	Concerned about shadow flicker and health.	No response provided
213--7	Email	Jan. 30, 2012	Follow up to letter sent in Sept. 2012 reiterating their concerns with the Project. Noted that they have waited patiently for a response and none has been provided to date. Stated that 3 turbines have been proposed east to southeast of his home. Concerned about shadow flicker, especially for his children. Requested that these turbines be relocated. Expressed concern regarding property devaluation. Would like to know how NRWC would guarantee that their property will not be devalued. Inquired about compensation for property losses.	Thanked correspondent for his e-mail. Stated that shadow flicker can be a real concern for individuals. The Project Team intends to work with people to find real solutions. The ENERCON E-101 turbine is equipped with technology that will allow NRWC to program a shutdown of a turbine if there is a particular time of day during a particular season in which shadow flicker is a problem. Through the Community Liaison Committee, which will be established in the coming months, and our complaints hotline which would have a 48 hour turnaround, response would occur in a timely and appropriate manner. Regarding property values, noted that Chatham Kent is a community with the largest number of turbines in the Province, and studies there have shown that neither the view of the turbine nor the proximity had

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				any material effect on property values. Provided a link to the study on the Project website.
214	Voicemail	Aug. 15, 2012	Lives in Vineland. Has questions re: the open house meeting on Aug. 20th. He says 5 days' notice is short, particularly over a weekend.	Returned call. Explained to him that the meeting is Sept. 20th, not Aug. 20th. He asked who was notified of this meeting, and also, about the federal health study impact timing.
215	Voicemail	Dec. 5, 2011	Inquiring about the project and is considering buying 100 acres of land if she could place Wind turbines on it. Would like to meet with a project representative for more information.	Added to interested landowners list and forwarded to NRWC.
216--1	Email	Dec. 7, 2012	Provided some information regarding study on health impacts of wind turbines, as published recently by the government of Massachusetts. Believes this will be helpful to the company in addressing stakeholder questions.	Comment noted, no response required.
216--2	Email	Dec. 7, 2012	Provided a report that he believes may be helpful for community briefings: WWEC2012 "Community Power - Citizens Power",	Comment noted, no response required.
216--3	Email	Dec. 13, 2012	Emailed to thank BPG for the conversation they had about the project. Forwarded a short bio as well as his full CV	Comment noted, no response required.
216--4	Email	Oct. 2, 2012	Has been involved in turbine design, manufacture, installation and commissioning, and operation and maintenance. Is very interested in the Niagara projects and would very much like to join the NRWC team in any capacity that would suit his skills and talents. He will forward his CV. Is currently living in Welland. Please call number provided by Correspondent, or email Correspondent at email address provided. Also wishes to be added to project mailing list.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
216--5	Website	Oct. 2, 2012	A user wishes to be updated with news.	Added to mailing list.
216--6	Email	Dec. 5, 2012	Very interested in securing full or part time work either as a staff member or consultant.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
216--7	Email	Dec. 6, 2012	Thanked Stantec for their email. Stated that they are very interested in the project and will definitely attend the briefing. Interested to see if he and the WWEA can be of any assistance with the project	Comment noted, no response required.
217	Email	Jul. 21, 2011	Requested clarification regarding the project boundaries as she was unclear if her property was within the area.	Responded on Jul. 25 via email. Defined the boundaries of the project area and encouraged to attend the Community Meeting in Smithville. Also indicated that Correspondent had been added to the project mailing list.
218--1	Email	Jan. 25, 2013	Questioned why the height of the turbine had not been decided at this stage of the project. Stated that the lack of information does not instill confidence in the project.	BPG responded on Apr. 22, 2013 to provide responses to questions regarding hub height of turbines,
218--2	Email	Feb. 14, 2013	Opposed to the project. Feels that setbacks for the turbines should be a minimum of 850 meters. Provided a list of questions relating to: siting of turbines closer together than Enercon specifications recommend; potential impacts to farm animals; setback distances for host farmers; and non-disclosure agreements with participating landowners.	Responded on Apr. 22, 2013 to provide responses to questions regarding dirty electricity, complaint response, setback distances, community benefits, health impacts. An attachment was provided outlining setback distances.
218--3	Email	Feb. 14, 2013	Registered opposition to project. Asked questions about: health effects; health studies; location of the project; complaint process for host farmers; CO2 reduction; mitigation of construction and operation impacts; increased ambient temperature.	Response sent on May 14, 2013. Letter dated May 9, 2013 addressing emails sent on Feb. 14. Responding to questions including CO2 reduction and the Project is expected to produce enough electricity annually to power approximately 57,500 average Ontario homes. During decommissioning, the blades would be reduced to a manageable size and disposed of in a landfill site selected at the time of decommissioning based on consultation with municipalities. NRWC dealing with vibration, noise, pollution, and raising or lowering the water table and or affecting underground water supply.
219--1	Email	Apr. 8, 2012	Retired German engineer who would like to undertake a study supporting wind turbines. Requested that correspondence occur via email as he is hard of hearing.	Thanked Correspondent for their interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
219--2	Email	Aug. 21, 2012	Provided a hyperlink to a pro green energy website that he created. Indicated that while he has no practical experience in the renewable energy field he wants to get involved and help out. Asked if it makes sense for him to come to the project meetings.	Stated that they applaud his efforts to promote green energy in Canada and said that he is welcome to attend the public meetings. Stated that he had been added to the project mailing list.
219--3	Email	Sept. 18, 2012	many thanks for the invitation. I intend to come. Yesterday I have reviewed the draft of the "Project Description Report" and I made a couple of notes. I will forward them to you after the meeting. I want to check everything again before doing that.	Comment noted, no response required.
219--4	Email	Sept. 22, 2012	Stated that he had attended the presentation and got a good impression about the project. Provided a review of the draft project description report.	Thanked him for his interest in the project as well as his comments. Stated that they would review his comments on the draft PDR and consider them.

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220	Email	Sept. 2, 2012	How come your subjects are all in focus as well as the ugly towers but the surround is out of focus?. Do you have a trick camera? Where are the foot prints of the proposed transmission towers in your plan and where are the alternative routes?	The transmission route will be released publicly in our Renewable Energy Approval reports, anticipated in the coming weeks. Sorry that he does not like the images used.
221	Website	Dec. 20, 2012	Former V.P of an utility contractor seeking employment.	Stated that two job fairs have recently been held for the project and indicated that resumes could be submitted to this email address.
222	Email	Nov. 16, 2011	Requested that siting criteria for a wind turbine and information surrounding remuneration offered be sent to him.	Requested that Correspondent forward the lot and concession number for the property and indicated that the appropriate member of the project team would be in contact with him.
223	Voicemail	Sept. 20, 2011	Stated that he is interested in the opportunity to put a turbine on his property, provided contact information and property address.	Added to interested landowners list and forwarded to NRWC.
224	Email	Nov. 28, 2011	Real estate agent interested in the potential to become a participating landowner. Stated that their understanding was the minimum setback would be 550 meters and landowners would receive \$50,000 per unit as rent for the site. Would like to know the minimum property size as well as whether or not an access road would be necessary.	Added to interested landowners list and forwarded to NRWC.
225	Website	Dec. 14, 2012	Is there a list of types of work that they are interested in finding employees for or can this only be found out by attending the job fair.	Indicated that it would be held on Monday Dec. 17th between 5 and 8 pm. Stated that there would be a number of employers attending. Provided a flyer for the job fair.
226	Email	Jul. 28, 2011	Requested a copy of maps showing the natural heritage features/wetlands etc. in the project area	Distributed a copy of the map showing natural heritage features to Correspondent. He was also invited to meet with BPG as he has been identified as a representative for local farmers through the OFA. Correspondent has been added to the project mailing list.
227	Email	Jan. 21, 2012	Stated that they own a 96 acre parcel of property on 2024 highway 3 east and requested a meeting to find out about becoming a participating landowner in the project.	Added to interested landowners list and forwarded to NRWC.
228--1	letter	Sept. 20, 2012	Would like to offer construction services for the project.	Left voicemail.
228--2	Voicemail	Oct. 16, 2012	Returning BPG's voicemail.	Left voicemail
229	Voicemail	Nov. 24, 2011	Would like to drop off a brochure	Added to contractor and supplier list.
230	Letter	Feb. 5, 2013	Concerned about: health issues, noise, loss of property value, health of wildlife, environment. Believe that the process is not transparent. Would like a moratorium on the project until health studies are completed and the MOE regulations are updated. Feels that more stringent setback requirements are necessary. Would like to know if the NRWC will be legally or financially liable for damages to non-participating receptors property and animals.	Response sent on Apr. 29, 2013 addressing concerns relating to: health issues, noise, loss of property value, health of wildlife, environment. Believe that the process is not transparent. Would like a moratorium on the project until health studies are completed and the MOE regulations are updated. Feels that more stringent setback requirements are necessary. Would like to know if the NRWC will be legally or financially liable for damages to non-participating receptors property and animals. Response letter was also mailed on Apr. 26, 2013.
231	Website	Dec. 16, 2012	Would like the location of turbines south of Canborough road near Boyle road. Latitude and longitude coordinates would be appreciated with deg/min/sec.	Provided the coordinates for the turbines requested: Turbine 03 79°24'21.8" W 43°00'49.9" N Turbine 29 79°25'23.8" W 43°00'35.0" N Stated that the draft site plan for the project contains many maps showing proposed turbine locations and it is available at www.nrwc.com
232--1	Voicemail	Sept. 2, 2011	Stated that they have a local client with a 250 kW FIT contract in the local area of NRWC's project. Indicated concern about capacity issues. Wants to know which transmission line NRWC is connecting to	Followed up via telephone
233--2	Email	Feb. 7, 2013	Provided a link to 2 Caltech videos.	Response sent on May 13, 2013 explaining that currently wind energy is more expensive to produce than traditional energy generation such as coal or natural gas plants. The costs are often matched against the benefits that wind energy provides as an emission free generating source, and the reduced health care costs that are typically associated with other forms of power generation. Attached link to the Environmental Commissioner of Ontario's post - The True Cost of Renewable Energy and Conservation.
233--3	Email	Feb. 7, 2013	Voiced concerns over project, including; poor engineering, turbine selection and spacing, health effects, impact on Niagara Biosphere, and noise.	Response sent on May 13, 2013 addressing concerns relating to the Community Liaison Committee and how it will be developed as a forum to exchange ideas, share information, and provide regular updates. Explained how setback distances are regulated by the Government of Ontario. Separation distances recommended by turbine manufacturers. FAQ sheet attached and setback distances attached.
234	voicemail	Aug. 30, 2012	Received copy of the draft. Please provide some closer information as to where the location of turbines are. Also, owns a property in the area and wondering if NRWC is looking for more people. Please call at phone number provided.	Returned call and left voicemail.

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235	Email	Aug. 22, 2011	Would like to know what is meant by the term interconnector study area	Responded on Aug. 22, 2011 - defined the interconnector study area and invited Correspondent to an upcoming open house. Indicated that Correspondent would be added to the project mailing list.
236	Website	Nov. 27, 2012	A user wishes to be updated with news	Added to the project mailing list.
237	Website	Jun. 26, 2012	Would like to be updated with news.	Added to the distribution list. Emailed them to thank them for their interest in the project and indicated that they had been added to the distribution list.
238--1	Email	Jan. 12, 2013	Feels that the project is deceiving stakeholders with unrealistic advertising of the project.	Indicated that the images in advertisements are meant to be conceptual images and do not contain literal depictions.
238--2	Email	Jan. 21, 2013	Stated that depictions should be literal. Said 'let's be realistic'	Comment noted, no response required.
238--3	Email	Jan. 22, 2013	Asked why developers don't adopt a policy from Denmark, where developers compensate nearby landowners if the value of their property drops by 1% or more. Feels that the Community Vibrancy Fund cannot compensate for community divides caused by the project. Questions a "no stay zone" for the turbines. Inquired about the procedure for shutting down turbines which exceed noise requirements. Asked questions about stray voltage, incidents with aircraft, compensation for loss of peace and tranquility, bird bat and wildlife populations, telecommunications and the availability of contacts in an emergency. Sent 2nd email on May 25, 2013. Still have not received reply to questions asked on Jan. 22, 2013. 3rd email sent on Jun. 19, 2013 - Still no answers after 5 months. Would appreciate your response.	Response provided Nov. 25, 2013. Advised that NRW is unable to comment on the policies in which Ontario does and does not adopt with respect to wind turbines. Provided information regarding: NRW contribution to and an investment in the local communities and their Community Vibrancy Fund; Enercon turbine response to term "No Stay Zone" as not applicable or relevant to their turbines; Health Canada's undertaking of wind turbine studies; conducted noise monitoring and auditing to ensure that noise emissions comply with the limits enforced by the MOE; stray voltage; NRW's consultation with Transport Canada and NavCanada to ensure setbacks of turbines are considered in layout; contingency measures if turbines interfere with radio, TV, internet etc. signals; and turbine monitoring program.
238--4	Email	Jan. 31, 2013	Stated that he opposes the Project and requested answers to the following questions: Would like to know how 3 MW turbines (the largest in North America) can be installed at a minimum setback distance. Questioned how receptors within 2 km of IWT's be compensated for loss of environment, the quiet enjoyment of their property, loss of property value, and loss of their health. Would like to know who would be responsible for compensation. Inquired about noise pollution monitoring, and mitigation for health-related issues. Questioned NRW objection to a moratorium when the Ontario Environmental Review Tribunal has already in a 2011 decision accepted the evidence that wind turbines can cause harm to humans if placed too close to homes. Interested in the procedure for notifying NRW/the province of health-related effects. Would like to know how low frequency and infrasound measurements are taken and how will the data be accessible to the public as well as mitigation plans. Concerned about ice throw or equipment failure. Inquired about scientific studies undertaken to verify groundwater and local water supplies. Asked about the decommissioning costs and the transportation plan for moving turbine components during construction. 2nd email sent Apr. 10, 2013 - I have not received my answered to my questions from Jan 31. 3rd email sent May 25, 2013 - Still no reply to questions from Jan 31.	Response letter dated May 29, 2013, sent by e-mail on Jul. 8, 2013, answering his 15 questions. Responses were regarding setbacks distances, compensation for financial claims, acoustic audits for the Project and noise levels, health concerns, assessments of low frequency noise, the Complaint Response Protocol, safety, consultation with Transport Canada and NAV Canada, groundwater quality and private water wells, cost for decommissioning, Construction Environmental Management Plan, and the government regulating setbacks. Provided FAQ to respond to concerns regarding health.
238--5	Email	Feb. 2, 2013	Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, history of NRW, job loss, community vibrancy fund, setback distances, noise, health, bat and bird populations, crop loss, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, leasing procedures, removal of farm land, footing depths, groundwater contamination, and complaint response protocols.	Response sent on Apr. 11, 2013 answering a series of questions regarding turbine specifications and spacing, property values and compensation, history of NRW, job loss, community vibrancy fund, setback distances, noise, health, bat and bird populations, crop loss, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, leasing procedures, removal of farm land, footing depths, groundwater contamination, and complaint response protocols.
238--6	Email	Feb. 3, 2013	Concerned about property values and provisions of contracts for houses being sold in Melancthon. Asked why artist's renditions are used in the ads rather than a real photo.	Response sent on Feb. 19, thanking the correspondent for his email and sharing his perspective on our ads. We will include your comments in our Consultation Report, being submitted to the provincial government as part of our Renewable Energy Approvals.
238--7	Email	Feb. 3, 2013	Provided a series of questions about separation distance, structural integrity, impact on noise levels, potential for pulsed noise, how farmland is preserved, actual expected output of each turbine. Commented on the enhanced aesthetic features.	Response sent on Apr. 8, 2013 answering a series of questions about separation distance, structural integrity, impact on noise levels, potential for pulsed noise, how farmland is preserved, actual expected output of each turbine. Commented on the enhanced aesthetic features.
238--8	Email	Feb. 4, 2013	Concerned about local airports, impact on aquifers and livestock, noise, adverse health effects, impact on endangered species, radar blackout impacts. Questions about emergency plans for fire, setback distances, shadow flicker, complaint response protocol, working hours, wind groups in Denmark.	Response sent on May 13, 2013 apologizing for the delay in getting back to him. Indicated that in developing the turbine layout, the general siting of individual or groups of turbines considered the separation distances recommended by the turbine manufacturer (ENERCON). The separation distances recommended by turbine manufacturers are general guidelines. The project is expected to produce enough electricity annually to power 57, 500 average Ontario homes.

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238--9	Email	Feb. 12, 2013	Concerned about the potential for interruption of telecommunications by IWTs.	Correspondence sent to the correspondent on Tuesday Apr. 2nd answering questions regarding the telecommunications interruptions caused by the IWT's. Transmission and distribution lines will not affect cellular service. Wind turbines however, can have an impact if they are in the direct cell tower-to-cell tower path. This does not mean that cell service stops, it means that the signals will get passed along a different path through different cell towers if a turbine blocks or sweeps through a direct cell tower-to-cell tower path. In the unlikely event that NRWC's project is impacting cellular service, we would take the necessary measures to restore service.
238--10	Email	Feb. 14, 2013	Asked about pulsed noise from Enercon E-82 turbines. Would like to know if the turbines for this project create the same effect adding 3 decibels. Asked if extra decibels were provided for as a precaution. Sent 2nd email on May 25, 2013 asking for a reply to this question.	Response sent on Jul. 8, 2013. Noted that the Project team knows the article he is referring to and that ENERCON manufactures, sells and guarantees its turbines worldwide against tonality (in accordance with International Electrotechnical Commission [IEC] standards). ENERCON's own specialists in sound power have yet to yield any measurements which would indicate impulsivity/tonality of the turbines.
238--11	Email	Feb. 14, 2013	Inquired about difference in sound levels reported for E-101 turbines for the project, and from a website provided online. Asked if these values will be changed in draft reports. Sent a 2nd email providing correct link.	Responded on Apr. 2, 2013. Provided a reference to the claim referred to in correspondent's email. ENERCON manufactures, sells and guarantees its turbines worldwide against tonality. ENERCON's own specialists in sound power have yet to yield any measurements which would indicate impulsivity/tonality of the turbines.
238--12	Email	Feb. 15, 2013	In the Niagara this Week Grimsby Lincoln News, NRWC was quoted as saying "very few" of the turbines will be built at the minimum setback distance of 550 metres". Would like to know how many is - very few.	Response sent on May 14, 2013 indicating that Setback distances are regulated by the Government of Ontario. Ontario's current minimum setback is 550 m or noise level 40 dBA at non-participating residences. In addition, the specific information in which you requested (e.g. the actual setback distances of a turbine to each receptor) has already been provided within the Noise Assessment Report (Appendix C).
238--13	Email	Apr. 16, 2013	Sent email indicating they are located 559 m to T39, and from information taken from the binders provided by NRWC, the noise sound level will be 40.2 dBA. This is not acceptable. We need you to take a closer look at this. How will this be rectified?	<p>Response sent on Apr. 22, 2013 asking for the civic address/911 number to confirm your property location. NRWC will double check our data and figures to confirm that this is the correct property. With this information we will aim to resolve this issue as quickly as possible.</p> <p>The correspondent response sent on Apr. 23, 2013, including the address</p> <p>2nd Response sent on May 5, 2013 stating that this is the 2nd reply, the original one was sent on Apr. 22nd. Again, provided address. Correspondent stated that NRWC needs to respond back to him.</p> <p>Response sent on May 30, 2013. Thanking the correspondent for providing the home address. We note that your home has been assigned receptor number O_368 in our mapping. Please see attached Figure 2.24 from the Draft Project Description Report. Would you be able to confirm that your house is labeled as #368 and is located on a severed lot on the south side of Vaughan Rd? Cross referencing this receptor number with the receptor table in Appendix C of the Acoustic Assessment Report, we note that receptor O_368 is listed as being located 582 m from T39 and has a sound level of 39.9 dBA at both turbine hub height options.</p> <p>The correspondent responded on Jun. 3, 2013. You have confused our home location with the home located on the north side of Vaughan Rd. We are on the south side and we are 559 m from T39. One of your people at the Wellandport Open House confirmed the distance as being 559 m from the map she had in Feb of this year. The sound level is therefore 40.2 dBA in optimal conditions. If you take a look at the map which you provided in your email, you can see that our home is much closer than the home on the north side.</p> <p>Response sent on Jul. 8, 2013. noted the receptor that matched his address description on a figure in the Draft Project Description Report which shows the receptor. To ensure that the correct house was identified, a map was provided noting the turbine and nearby receptors. Requested that he confirm that the noted property correctly identifies his house. If the house identified is incorrect, the Project team requested he identify the correct receptor number based on the map.</p> <p>Response provided Nov. 25, 2013, in case response was not received for Apr. 23 and May 5th regarding the correspondent's home address. Noted NRWC was able to confirm the location of correspondent's home, and referenced the Acoustic Assessment Report, and identified the home on mapping. Provided receptor number assigned to the home and Figure 2.23 from the Draft Description Report. Indicated that</p>

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				based on that receptor number the home is 582m from T39 and has a sound level of 39.9 dBA and is less than MOE noise limits. Requested confirmation that the receptor indicated is indeed the correspondent's home.
239	Email	Dec. 6, 2011	Correspondent emailed on behalf of FEV Electronics to offer their services as a manufacturer and supplier of power cord cables including: Power Cords, Power Supply Cords, Network cables, UTP, CAT.5, CAT6, CAT7 Cable, HDMI Cables, and HDMI switches.	Added to labour/supplier information list.
240	Website	Jul. 12, 2012	Would like to be updated with news.	Thanked them for their interest in the project and indicated that they would be added to the project mailing list.
241	Email	Jul. 29, 2011	Correspondent indicated that she owns property on highway 3 near Hutchinson road, and requested that her email address be added to the mailing list.	Responded Aug 2, indicating that Correspondent had been added to the distribution list, and thanked her for her interest in the project.
242	Email	Aug. 23, 2012	Would like the opportunity to quote on the construction of the turbine manufacturing plant. Requested the appropriate contact information, and indicated that they have experience in pre-engineered steel structures.	Stated that they should be in touch with Enercon and provided contact information for their Canadian headquarters. Stated that they have been added to the project mailing list.
243	Email	May 19, 2012	Contacted NRWC on behalf of the group purchasing the former Wellandport Christian School. The realtor indicated that NRWC has expressed interest in the building and Correspondent would like to discuss the possibilities.	Forwarded to NRWC for follow up.
244	voicemail	Aug. 30, 2012	Please call her at number provided by Correspondent.	Called and left voicemail.
245	Email	Jan. 15, 2013	Announcement that the Niagara Employment Health Center will be holding their Annual Spring Job Fair on Wednesday, Mar. 6, 2013 at the Gale Centre from 10:00 a.m. to 3:30pm. Provided a copy of the flier and an employer registration form.	Comment noted, no response required.
246--1	Website	Nov. 22, 2012	A user wishes to be updated with news	added to project mailing list
246--2	Website	Nov. 22, 2012	Would like to know where she can access report information such as the proposal, natural heritage report, and environmental impact study.	Indicated that they would be hosting a final project open house in Feb. to present the findings of the REA reports. Draft documents will be made available at public viewing areas and on the project website at the time the notice is distributed of the public open houses.
246--3	Website	Jan. 5, 2013	An email thread concerning the removal of a bald eagle nest and tree near a turbine site in Haldimand (not for this project but another wind project)	Responded to state that they believe this was in relation to the Amherst Island Wind Project.
248--1	Voicemail	Sept. 23, 2012	Just read about the project. Owns 80 acres in the Niagara Peninsula and very windy there. Would like to have a turbine on her property	Left voicemail advising to email her lot and concession info.
248--2	Voicemail	Oct. 1, 2012	Thanks to BPG for returning her call. Suggestion was made to email the lot and concession number. Does not have access to email at home. Will go to the library to email.	Added to labour/supplier information list
248--3	Voicemail	Oct. 3, 2012	Has two properties and interested in having a turbine on her property. Both properties are located in Lot 11 Concession 1. in Haldimand County. They consist of fields and meadows surrounded by farms. Correspondent provided email and phone number.	Added to labour/supplier information list
248--4	Voicemail	Oct. 4, 2012	Owns 80 acres in the Niagara Peninsula and very windy there. Correspondent provides address in Haldimand County	Added to labour/supplier information list
248--5	Email	Nov. 21, 2012	Follow up contact as had not received a response about inclusion of her two properties in the project.	Indicated that project crystallization had occurred and that they would keep her information on file in case anything changed in the future.
248--6	Email	May 22, 2013	Sent an email asking if the crystals have begun to dissolve.	Response sent on May 28, 2013 indicating that NRWC has submitted its draft Renewable Energy Approvals to the Ministry of Environment, and therefore we are not looking for additional turbine locations, though we do appreciate your interest.
249	Email	Sept. 24, 2012	Expressed interest in a business continuity/emergency management position with Niagara Region Wind Corporation	Thanked her for her interest in the project and indicated that she had been added to the supplier database and would be contacted as appropriate. Indicated that she had been added to the project mailing list.
250	Email	Oct. 30, 2012	Provided resume, seeking employment	Added to contractor and supplier list.
251	Website	Dec. 18, 2012	Owner of an excavation company which would like to work on the project. Has done work for worked for Norfolk power and also Haldimand county hydro.	Added to contractor and supplier list.

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252	Open house comment	Sept. 20, 2012	Stated that they do investments, group benefits and life insurance which may be useful to the project.	Added to contractor and supplier list.
253	Website	Dec. 13, 2012	Would like to know what time the job fair is.	Indicated that it would be held on Monday Dec. 17th between 5 and 8 pm.
254	Telephone	Jan. 5, 2012	Met an NRWC representative at CanWEA and would like to see if NRWC would have time to meet and discuss potential for business opportunities	Thanked Correspondent for his interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
255	Voicemail	Dec. 10, 2012	Left message regarding wind turbines. Needs more questions answered. He has a 90 acre farm.	Spoke to Correspondent. He is interested in getting a turbine on his property. Told him NRWC has crystallized locations.
256	Voicemail	Sept. 26, 2012	Would like to speak to someone about the open house last week.	Conducted interview with Correspondent.
257	Website	Dec. 16, 2012	Would like to know the time and location of the job fair mentioned in the Hamilton Spectator	Indicated that it would be held on Monday Dec. 17th between 5 and 8 pm
258	Website	Dec. 17, 2012	Provided resume, seeking employment	Added to contractor and supplier list.
259	Voicemail	Nov. 29, 2011	Was looking at the project website and would like to speak to someone about the project. Provided contact information.	NRWC responded on Dec. 1st 2011. Informed NRWC of the renewable energy generation Co-ops and is sending additional information via email.
260	Email	Sept. 28, 2011	Recent Lakehead Engineering graduate, looking for an employment opportunity to contribute to a project close to his hometown of St. Catherine's.	Responded on Oct. 13, 2011 and thanked Correspondent for his interest in the project. Thanked him for his interest in being a supplier for the project and indicated that his information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that he has been added to the project mailing list.
261	Website	Dec. 11, 2012	Who can I send my resume to? Do you have a requirement for a Protection and Control Technologist?	Thank you for your interest in the Niagara Region Wind Farm. You may email your resume to this address or attend our upcoming job fair in Wellandport on Monday.
262	Voicemail	Feb. 4, 2013	Doing a story on how wind turbine Council meetings are going. Would like to cover the council meeting taking place on Feb. 6th at Old Pelham Town Hall. Would like to interview BPG before or after the meeting.	BPG met her at the meeting.
263	Website	Aug. 20, 2012	Would like to know what interconnector study area means. Stated that they are in Beamsville and would like to know if turbines are planned for this area.	Interconnector Study Area is the area within which we will be examining a transmission route for how to transport the power from the turbines to the transformer station. The Study Area is the area within which turbines could be located. The only municipalities within Niagara Region where NRWC is proposing to put wind turbines is in the municipalities of West Lincoln and Wainfleet. There are no turbines proposed for the Town of Lincoln (Beamsville).
264	Website	Dec. 11, 2012	Sending my resume and cover letter for any job openings.	Thanked them for their interest in the project. Added them to the mailing list.
265--1	Voicemail	Nov. 21, 2011	Would like to know about the project notification procedures.	Responded on Nov. 24th to inform her about procedures for notification. She asked follow up question about whether neighbours were on the list, and provided a specific address relating to this inquiry. BPG followed up with Stantec and received confirmation that they are on the list. BPG emailed Correspondent to that effect on Nov. 28.
265--2	Telephone/ email	Nov. 28, 2011	BPG received a telephone call from Correspondent inquiring about whether his following address was on the project mailing list. Correspondent also asked that BPG state the notification procedure in writing via email.	Emailed Correspondent on Nov. 28, 2011 to inform her that the property in question is within the project boundaries and that there is record of a mail out being sent to the address. BPG also stated that there was no record of the mail out being returned to sender. BPG stated that the notification process for the first round of meetings was to provide notification on the project website and through local newspapers and mail-outs to properties within 500 meters of the project area 30 days before the public meeting. BPG provided a link to the Technical Guide to Renewable Energy Approvals for Correspondent to reference for additional information about notification procedures.
266--1	Voicemail/Telephone	Jul. 24, 2011	Correspondent was interested in more information about the Jul. 26 meeting.	Provided Correspondent with information about the format.
266--2	Email	Sept. 2, 2011	"Stop what you're doing, you white collar criminals. We don't want your industrial wind turbines!"	On Oct. 13, 2011 BPG responded to Correspondent to indicate that her comments had been received and added to the project record. BPG also indicated that Correspondent had been added to the project mailing list.
267	Email	Sept. 15, 2011	Would like to know if NRWC is aware that there is a wind turbine manufacturer in the Fort Erie area called	Responded on Oct. 13 2011. Informed Correspondent that NRWC is aware of DMI and has selected Enercon to supply 77 turbines for the project, and attached a copy of the press release announcing this

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			DMI.	turbine selection. Indicated that NRWC and Enercon are aware of DMI and will be making every possible effort to involve local suppliers, businesses and contractors in the project. Indicated that Correspondent has been added to the project mailing list.
268	Email	Dec. 22, 2011	Provided information detailing the advertising that can be provided for the project in 2012.	Thanked Correspondent for his interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
269--1	Voicemail	Aug. 20, 2012	Inquiring about wind generators. What is the situation with those?	Returned call and left voicemail.
269--2	voicemail	Aug. 27, 2012	Inquiring about wind generators in West Lincoln. Correspondent provided phone number for home and cell.	Returned call on Correspondent's home line and cell number and left voicemail on both.
269--3	Email	Sept. 4, 2012	Provided the lot and concession information for their property which they wish to have assessed for potential participation in the project.	Thanked him and indicated that the email had been received
269--4	voicemail	Aug. 29, 2012	Regarding wind generation in Smithville. Has a 50 acre property and would like to know if he can participate. Correspondent would like a call or email at the number and address provided.	Called and left voicemail. Sept. 4th, spoke to Correspondent. He has a 56 acre property and is interested in getting a turbine on his property. Asked him to email lots and concession #. NRWC will send him an email from general mailbox so he knows which address to send it to.
269--5	Voicemail	Aug. 30, 2012	Regarding wind generation in Smithville. Has a 50 acre property and would like to know if he can participate. Provided phone number and email address.	Added to labour/supplier information list
270	Email	Aug. 27, 2012	Would like the opportunity to bid on security contracts for the project.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
271	Voicemail	Sept. 16, 2011	Would like someone to return his call.	Responded on Sept. 19, 2011 and left a voicemail. Correspondent returned the call on Sept. 20, 2011. He has 17 acres in West Lincoln on Canborough Road outside of Wellandport and is interested in participating in the project. Asked that someone call him after 5pm. Added to interested landowners list and forwarded to NRWC.
272--1	Email	Dec. 17, 2012	Would like to know what time the job fair is.	Responded on Dec. 20th to state that they hoped Correspondent was able to attend, but if they were unable they could send a resume to this email address.
272--2	Email	Dec. 17, 2012	Would like to know the start time of the job fair located in Wellandport.	Responded on Dec. 20th to state that they hoped Correspondent was able to attend, but if they were unable they could send a resume to this email address.
272--3	Email	Dec. 20, 2012	Stated that he was able to attend the job fair as he was contacted by BPG over the telephone providing him with details on the time and location of the fair. Stated that he provided his resume to many of the employers.	Comment noted, no response required.
273	Voicemail/ Telephone	Aug. 25, 2011	Correspondent said she is from Smithville. Message inaudible. Called to ask for clarification. She wants to know what a Class 4 wind facility is?	Returned the call on Aug. 29th, 2011. Correspondent was very upset. Thinks turbines are too tall and ugly. Will be coming to the meetings. Concerned about proximity to the escarpment.
274--1	Voicemail	Oct. 24, 2011	Her brother is on Elcho Road and is now interested in participating.	BPG requested that landowner address and contact information be sent to them so that it could be passed along to NRWC representatives.
274--2	Voicemail	May 24, 2012	Would like to speak with BPG re: properties to be signed up. Looking for contact information	Telephone call scheduled
275--1	Email	Nov. 8, 2012	Responded to a response by BPG to say "is she on Crack?"	Comment noted, no response required.
275--2	Email	Jan. 31, 2013	Asked 45 questions regarding MNR and MOE roles with respect to review of the REA Reports, field studies undertaken, monitoring plans for invasive species, mitigation measures for significant wildlife habitat areas, the Environmental Effects Monitoring Plan, endangered species, and the Natural Heritage Assessment and Environmental Impact Study report.	Response sent on Apr. 9, 2013.
275--3	Email	Jan. 31, 2013	Questioned how 3 MW IWTs be installed at the minimum setback distance allowed. Inquired about the health effect, loss of environment, the quiet enjoyment of their property, property value, compensation. Stated that large IWTs produce more low frequency noise pollution and therefore approximately 1287 to 2279 people in West Lincoln will experience adverse health effects. Asked 39 questions specifically about economics/property values, health issues, airline flight safety, environmental impacts, communications, Project operations and social justice/conscience. Asked 21 general questions regarding number of receptors living within 1, 2 and 5 km of the 5 IWTs proposed in West Lincoln, including age range of these individuals; health studies, noise monitoring, responsible authority for shutting down turbines when the noise level is above 40 decibels, acres of agricultural land to be removed for Project components,	Response sent on Apr. 18, 2013 addressing her 71 questions relating to - setback distances, loss of environment and property, health issues, airline flight safety, environmental impacts, communications, noise monitoring, responsible authority for shutting down turbines when the noise level is above 40 decibels, acres of agricultural land to be removed for Project components, mitigation plans for groundwater contamination, property devaluation, decommissioning costs, emergency response plans, and setback distances from natural features. Letter sent with responses sent as an attachment.

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			mitigation plans for groundwater contamination, property devaluation, decommissioning costs, emergency response plans, and setback distances from natural features.	
275--4	Email	Feb. 26, 2013	Still waiting for answers from the recent questions submitted. There were also 56 other questions besides this. At all 3 open houses over the past 6 months I have sent in my letters by mail and have yet to receive a response. Was told at the last open house a few weeks ago that I would hear within 2 weeks. Please advise.	Response sent on Mar. 4, 2013. NRWC has received correspondent questions and they will all be included in the Consultation Report as part of the Renewable Energy Approvals submitted to the provincial government for review. Also, NRWC is working on a response to the many questions and will be in touch with answers shortly. correspondent responded Mar. 4, 2013. Thanking NRWC and that she is awaiting the response. Response to comments submitted at the public open house were mailed and emailed in Apr. and May. Please see public meeting comment card folder for record.
276--1	Website	Dec. 30, 2012	Submitted a blank question form	Emailed to indicate that the question form which was submitted was received as blank. Stated that they would be happy to respond if the stakeholder would like to resubmit the question form.
276--1	Voicemail	Dec. 31, 2012	Would like more information on turbines.	BPG left a voicemail
276--2	Voicemail	Jan. 9, 2013	Interested in finding out more about wind turbines	BPG left a voicemail. Jody phoned back Jan. 22, 2013.
276--4	Email	Jan. 28, 2013	Requested a review of two turbine locations (79, and 80) with regard to the Project. Attached to e-mail, letter (dated Jan. 28, 2013) as a follow up to phone conversation held that same day. Asked the following questions: What is the number of days per year that one turbine will produce useable electricity? How many days of the year will each of turbines 79, and 80 actually be running? What is the maximum blade tip speed of these turbines? What is the noise level in dBA downwind from the base of a turbine at the following distances and average wind speeds indicated?. Requested confirmation regarding statement made by BPG: "there are no negative effects associated with wind turbines" and "everything negative about wind turbines in the media is misinformation". Regarding relocation of Turbines 79, and 80, requested that the locations of these turbines be reviewed for the following reasons: Will infringe upon his rights to enjoy his backyard. Turbines are large and the effect on the environment is not fully known. setback distances are a minimum standard developed when turbines are smaller. expects NRWC to be a good corporate citizen and environmentally friendly. concerned about light flicker with the proximity of the two turbines to his property. Questioned the liability in the event of structural/mechanical failure., bird strike fling, ice fling or unforeseen events. Noted that he has a well on his barn which is fed by an underground aquifer of unknown origin. Stated that there is a private air strip in the vicinity less than 1km from the turbines. Noted that sixteen mile creek is a protected waterway under the NPCA jurisdiction. The creek is 250 m away from one of the planned turbines. Requested removal of these turbine site locations from the Project.	Response sent on May 14, 2013. Letter dated May 8, 2013 addressing emails sent on Jan. 28, and Feb. 12. Responding to questions including Technical Information, Telephone conversations that took place, request to move turbines 79 and 80, setback distances and complying with the government, shadow flicker, health effects, NRWC will be liable for an insurance claims or class action lawsuits against landowners with respect to the wind project. NRWC will undertake a pre- and post- groundwater monitoring program at any residential well within 120 m of a buried transmission line and any residential well of a home within 500 m of a wind turbine (with landowner permission). Provided a setback distances table. Attached FAQ Sheet as well.
276--5	Letter	Feb. 1, 2013	A copy of a document emailed to NRWC on Jan. 28, 2013 requesting the removal of T79 and T80 from the project. Provided a request for technical information regarding these turbines.	Response sent on May 14, 2013. Addressing emails sent on Jan. 28, Feb. 1 and Feb. 12. Responding to questions including Technical Information, Telephone conversations that took place, request to move turbines 79 and 80, setback distances and complying with the government, shadow flicker, health effects, NRWC will be liable for an insurance claims or class action lawsuits against landowners with respect to the wind project. NRWC will undertake a pre- and post- groundwater monitoring program at any residential well within 120 m of a buried transmission line and any residential well of a home within 500 m of a wind turbine (with landowner permission). Provided a setback distances table. Attached FAQ Sheet as well.
276--6	Email	Feb. 12, 2013	Provided a word document attachment of questions they would like answered in collection with the questions previously posed. Feels that zoning rights have been taken from municipalities by the green energy act. Feels that wind farms should be zoned so that the entire farm is contained on one property. Stated that they believe these projects should occur in northern Ontario. Feels that the current policy for wind farm development is unacceptable. Invited NRWC to join in petitioning the Ontario government to correct the process.	Response sent on May 14, 2013. Addressing emails sent on Jan. 28, Feb. 1 and Feb. 12. Responding to questions including Technical Information, Telephone conversations that took place, request to move turbines 79 and 80, setback distances and complying with the government, shadow flicker, health effects, NRWC will be liable for an insurance claims or class action lawsuits against landowners with respect to the wind project. NRWC will undertake a pre- and post- groundwater monitoring program at any residential well within 120 m of a buried transmission line and any residential well of a home within 500 m of a wind turbine (with landowner permission). Provided a setback distances table. Attached FAQ Sheet as well. See correspondence archive 276--5.
277	voicemail	Aug. 21, 2012	Please call him at phone number provided.	Upset. Says everyone is happy but the person beside the turbine. Wants a break with hydro. The public have no say. It costs too much and reduces property value. Correspondent provides intersection of home address. Says NRWC needs to accommodate him.

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278	Voicemail	Aug. 15, 2012	Owns a property close to small area in West Lincoln. Went to meeting last year and was not in boundaries, but might be in the new boundaries now. Correspondent provided phone number.	Returned call and left a voicemail.
279	Website	Feb. 11, 2013	Attended final public meeting in Wainfleet. Provided a list of concerns: health effects, impacts to natural environment, and property devaluation.	Response sent on May 14, 2013. addressing questions from email sent on Feb. 11, 2013. Questions relating to health effects and overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects. Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects. Wind turbines causing wildlife depletion - North American wind projects have reported fewer than 4 bird fatalities. A Renewable Energy Approval from the Ministry of Environment is required prior to the start of construction of any wind project. This approvals process is highly regimented and requires detailed assessment of impacts to natural heritage features, water bodies, archaeological features, cultural heritage features and noise emissions at receptors.
280	Website	Jun. 26, 2012	Would like more information regarding the potential to have a turbine on their property.	Indicated that their information had been forwarded to the appropriate individual to respond to their inquiry. Stated that they had been added to the project mailing list.
281--1	Email	Oct. 20, 2011	Thanked BPG for sending the article by Daniel J. Alberts "Addressing Wind Turbine Noise". Felt that it was an interesting choice of article and quoted from the article. Stated that the WHO recommends noise levels be below 35 dBA for sleeping conditions. Quoted a Dutch study referred to in the article, saying that residents up to 1900 meters from turbines complained about nighttime noise. Also stated that the ISO recommendations for community noise limits are 35 dBA in the daytime and 25 dBA at night. Stated that the noise from a concert Albert writes about (a one-time occurrence) cost the community \$31 million to settle the conflict, and contrasted this which the NRWC project to last 20 years.	BPG responded on Dec. 12, 2011 to thank Correspondent for his email and continued interest in the project. Indicated that as part of the project noise assessments will be conducted to ensure compliance with the REA requirements of a minimum setback of 550 meters or 40 decibels from the nearest non-participating dwelling, whichever is more stringent.
281--2	Email	Nov. 9, 2011	Concerned about the effect IWT's have on health, property values, and the environment	On Dec. 12, 2011 BPG sent response in regards to Correspondent's concerns.
282	Telephone	Nov. 6, 2012	Conversation between Correspondent and BPG. He does not want to be the hired Santa at the NRWC Christmas party.	Comment noted, no response required.
283	Email	Jun. 18, 2012	Correspondent works in the US. He would like his company to be considered for the project. They offer fire protection (please see attachment in email)	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
284	Voicemail	Dec. 6, 2011	Correspondent would like for an NRWC representative to call him for discussion on test tower that is going up.	Contact information added to distribution list.
285	Email	Dec. 18, 2012	Who will maintain and operate the turbines? If the maintenance provider is the manufacturer, how long will they maintain the turbines for?	Response sent on Apr. 4, 2013, specifying that ENERCON would maintain the turbines throughout its agreement with NRWC.
286--1	Email	Aug. 20, 2012	Would like to become a participating landowner for the project.	Stated that a draft project layout has already been released but they would be happy to review the possibility of locating a turbine on the property. Indicated that their contact information had been forwarded to the land review team for them to follow up with him directly.
286--2	Voicemail	Aug. 24, 2012	Correspondent left phone number for call back.	Spoke to Correspondent. Said he saw Hamilton Spectator ad. Went to meeting last year and was outside the boundary, but may be within it now and is interested in participating. Told him to email lot and concession number.
287	Website	Jul. 30, 2012	Wishes To Be Updated With News	Thanked them for their interest in the project and indicated that they would be added to the project mailing list.
288	Website	Aug. 24, 2012	Would like to be updated with news.	Added to project mailing list.
289	Email	Sept. 15, 2011	Correspondent owns 200 acres of property in the Township of West Lincoln on Highway 20. Correspondent would like information about the potential for involvement in this wind project.	Added to interested landowners list and forwarded to NRWC.
290	Voicemail	Nov. 1, 2011	Has 98 acre farm in Pelham Attended a meeting in Wellandport in June. Wants to speak to someone about the project.	Added to labour/supplier information list
291	Voicemail	Aug. 11, 2011	Doesn't like the timing of the meeting in Wainfleet. Asked that someone give him a call. Received our notice in the mail	Forwarded along his information to NRWC. He also cannot attend the public meetings and does not have internet access. Told Correspondent they would have the boards from the Jul. 26 meeting sent to him as well as the Sept. boards mailed after the meetings.
292	Voicemail	Oct. 9, 2012	Calling about the location of the towers. Next to one. Wants to talk to someone about it.	Spoke to Correspondent. Would like one on his property. Correspondent provides address information. Keen to participate. Added to interested landowners list and forwarded to NRWC.

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293	Email	Aug. 22, 2012	Correspondent gives street coordinates of address on 46 acres, would there be any possibility of a windmill on this property	Stated that a draft project layout has already been released but they would be happy to review the possibility of locating a turbine on the property. Indicated that their contact information had been forwarded to the land review team for them to follow up with him directly.
294	Website	Dec. 13, 2012	Wishes to pursue a career in wind energy.	Thanked them for their interest. Indicated that they were added to the labour supplier list. Welcomed them to the job fair in Wellandport and indicated that they could forward their resume to this email address.
295	Email	Feb. 4, 2013	Indicated his concern about the long-term impact of higher energy costs on the manufacturing sector in Ontario which will make it less competitive. Asked why NRWC doesn't wait until Health Study is complete, how was the setback distance determined, the name of the scientific institution that studied the effects of low frequency and passed it on to wind turbine developers, effect on livestock that may have access within 100m of a turbine. Concerned about impacts on wildlife, wetlands and property values.	Response sent on May 13, 2013 answering the 9 questions relating to health effects (attached the Frequently Asked Questions document), setback distances being regulated by the Government of Ontario, MOE not requiring an assessment of low frequency noise for approval of Wind Farm REA approvals, noise study and dirty electricity, NRWC implementing a Complaint Response Protocol for the construction and operation of the project, property values, and NRWC responding to the Ontario government's request to build additional renewable power in the province.
296--1	Email	Jan. 21, 2013	Construction Engineering Technology student interested in the potential for a coop with NRWC. Provided resume and details regarding the coop placement program.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
296--2	Email	Jan. 22, 2013	Thanked BPG for their time and stated that he looked forward to hearing from them.	Comment noted, no response required.
297	Email	Jul. 10, 2011	Correspondent learned about the project through the Hamilton Spectator and would like to get involved with the project. He is currently a Maintenance supervisor at a steel company with project development and implementation experience in the budget range of \$250k - \$5 million. He requested that we contact him if there are any positions available within the company.	Comment noted, no response required.
298	Voicemail	Jul. 23, 2012	Has a supply of small wind turbines and would like to know if NRWC has any smaller projects under 50 MW	Called Correspondent and advised that NRWC does not have smaller projects.
299	Website	Aug. 20, 2012	Is looking to purchase land in the area and would like to be mailed a more detailed version of the project map than was made available in the newspaper.	Provided a hyperlink to the location on the website where these files are available. Indicated that they had been added to the project mailing list.
300--1	Email	Feb. 6, 2013	Concerned about health issues and specifically, the impact on her pre-existing medical condition.	Response sent on May 13, 2013. Attached the FAQ document to address the concerns regarding health and property values. Explained that Setback distances are regulated by the Government of Ontario. NRWC will be developing a Community Liaison Committee (CLC). The CLC will be developed as a forum to exchange ideas, share information and provide regular updates as the project progresses through to construction and operation.
300--2	Email	Feb. 6, 2013	Concerned about health issues and specifically, the impact on her pre-existing medical condition. Provided two letters regarding her opposition and her specific medical issues.	Response sent on May 13, 2013. Indicating that NRWC has identified a proposed turbine layout to the public and has encouraged public comments on the layout. The draft layout was first identified to the public prior to our final open houses, in Sept. 2012. The Ontario Government's setback regulations were established based on a review of available literature and data from other jurisdictions, including information on human health.
301--1	Phone & Email	Jul. 14, 2011	Correspondent was looking for detailed information on what properties are involved in the project along Lakeshore Road between Station Rd and Side Road 22 in Wainfleet, better known as Long Beach, as well as further west along Lakeshore.	Response from BPG indicating that detailed information regarding the placement of project components is not available at this time, and that Correspondent is welcome to attend the Community Meeting on Jul. 26 for further information. Correspondent was added to the project mailing list.
301--2	Phone & Email	Jul. 18, 2011	Correspondent thanked BPG for the reply and the offer of further notifications and updates, indicating that she appreciated the response. She indicated that she made note of the date and location of the upcoming community meeting and would attend.	Comment noted, no response required.
301--3	Telephone	Aug. 23, 2012	N/A	Stantec returned Correspondent's call - would like to know the names of participating landowners, concerned that her ex-husband may be one of them. Stantec indicated that they cannot release the names of participating landowners
302	Voicemail and Email	Jul. 14, 2011	Concerned about location of turbines on Lakeshore Rd. Wants to know exactly where they are.	Sent an email response that had received the email and phone call Jul. 18, 2011 and would be in touch with a response shortly.
304	Email	Dec. 17, 2012	Indicated that they no longer live in the project area and are not interested in receiving project information. Would like to be removed from the project mailing list.	Residents name removed from this mailing address in contact list, and replaced with 'Resident'.
305--1	Voicemail	Aug. 14, 2012	Regarding the expansion of the building in the Niagara Region. Correspondent provided phone number and email address.	Called back on Aug. 20th and left voicemail for Correspondent.
305--2	voicemail	Aug. 21, 2012	Understands two new buildings are going up. Wants to know if there are any furniture requirements.	Added to labour/supplier information list.

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			Correspondent provides phone number and extension.	
306--1	Email	Sept. 14, 2011	Would like a sign for his property that says "Supporting the windmills". Would like to know if BPG or NRWC can provide that sign.	Responded on Oct. 13, 2011 and indicated that while BPG and NRWC do not make signs showing support for wind turbines, buttons are available. Inquired as to whether Correspondent would be interested in having some buttons sent to him. Asked Correspondent to provide his mailing address if he is interested in receiving buttons. Thanked Correspondent for his interest in the project and his enthusiasm for wind power and indicated that he has been added to the project mailing list.
306--2	Email	Oct. 13, 2011	Correspondent provided his mailing address and requested that "pro-wind" buttons be sent to him. Also said that the project should consider producing some pro-wind lawn signs.	Offered to send him supportive buttons and added to project mailing list.
307--1	Website	Dec. 10, 2012	A user wishes to be updated with news	Added to the project mailing list
307--2	Website	Dec. 10, 2012	Is a wind power technician in support of the project, unable to attend the job fairs but is interested in applying for available positions with suppliers for the project.	Stated that he is welcome to forward his resume at any time.
308--1	Website	Sept. 26, 2012	Provide all recent meteorological data for the project area and associated references. Provide all geological technical references used in the foundation design/construction and the pertinent conclusions. Provide all surface water technical references used in foundation design/construction and the pertinent conclusions. Provide all groundwater references used in foundation design/construction and the pertinent conclusions. Provide an analysis of flicker potential at our location. Provide an analysis of the potential for turbine interference with wireless internet service, mobile phone and GPS. services. Provide a copy of a landowner lease contract. Provide general details on the structure of turbine foundations: diameter, depth, material. What is the anticipated source(s) of foundation material? Will masts be of precast concrete or steel? What is the mast weight? Turbine generator physical size? Turbine generator weight? How many pieces are in a mast? What is the longest mast piece? Where are the components being made, Beamsville is it? What are the size and weights of cranes and transport vehicles to be used to carry turbine components? What provisions have been made for turbine protection from lightning/static electricity buildup? Provide details on any light fixtures to be used for warning beacons at night. What health studies has Intrinsic conducted on behalf of the project?	Stated that all reports will be made available in draft form for a 60 day public review period. Stated that these reports will be available on the project website and at public locations as published in a notice in local newspapers. The exact terms of landowner leases are confidential and will not be released. Stated that they had been added to the project mailing list.
308--2	Website	Oct. 5, 2012	Follow up to a Sept. 26th request for information. Requested acknowledgement of receipt. Please provide the following: A complete copy of the noise assessment report. Complete noise specifications as provided by the turbine manufacturer as well as any other pertinent noise related information. Complete wind speed profile information for the project area. Provide a complete noise modeling study and the projected turbine noise levels for our location. Provide all recent meteorological data for the project area and associated references. Provide all geological technical references used in the foundation design/construction and the pertinent conclusions. Provide all surface water technical references used in foundation design/construction and the pertinent conclusions. Provide all groundwater references used in foundation design/construction and the pertinent conclusions. Provide an analysis of flicker potential at our location. Provide an analysis of the potential for turbine interference with antenna received TV reception. Provide analysis of the potential for turbine interference with wireless internet service, mobile phone and GPS services. Provide a copy of a landowner lease contract. Provide general details on the structure of turbine foundations: diameter, depth, material. What is the anticipated source(s) of foundation material? Will masts be of precast concrete or steel? What is the mast weight? Turbine generator physical size? Turbine generator weight? How many pieces are in a mast? What is the longest mast piece? Where are the components being made, Beamsville is it? What are the size and weights of cranes and transport vehicles to be used to carry turbine components? What provisions have been made for turbine protection from lightning/static electricity buildup? Provide details on any light fixtures to be used for warning beacons at night. What health studies has Intrinsic conducted on behalf of the project?	Stated that all reports will be made available in draft form for a 60 day public review period. Stated that these reports will be available on the project website and at public locations as published in a notice in local newspapers. The exact terms of landowner leases are confidential and will not be released. Stated that they had been added to the project mailing list.
308--3	Email	Feb. 28, 2013	Sent an email with roughly 35 or so questions for NRWC regarding the proposal. Questions relate to noise pollution and pollution regulations, turbine noise, purchasing properties, permissible noise limit in an ANSI area, ground current strengths subsequent to lightning strikes, amphibians on the roads in spring during construction, impacts of migrating dragonflies, anticipates impact on invertebrate species and insects being killed by the turbine blades, stage 2 and stage 3 investigation completion dates, wind velocities at ear level and at ground level, and preventing small aircraft collisions.	Sent response on Jul. 24, 2013. Response covered topics such as noise pollution, fill material, property purchases, noise limits for woodlands/ANSI's, lightning impacts, road impacts to amphibians, sedimentation, salamanders, dragonflies, insect mortality, maintenance, sound map, Ground Conditions and Noise, Noise at Property Lines, proprietary information, nacelle heat, Transmission Line Poles, archaeological assessments, wind levels, Ambient Sound Level, noise monitoring, job creation, road impacts, SAR, Bird Mortality Searches, availability of documents, Nocturnal Field Work and electrical engineering.

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309	Email	Feb. 5, 2013	Indicated Genivar is interested in bidding on portions of NRWC project. Attached Genivar Field Services SOQ, Genivar Power Performance SOQ and his CV. (Note these attachments were not attached to the response so could not be attached to original email).	Responded on Feb. 19, thanking Correspondent for his interest in NRWC. We appreciate your email and will forward it to the appropriate member of our team.
310	Voicemail	Aug. 10, 2011	Doesn't have internet access. Wants to know where turbines will be located. Moving to Pelham shortly and doesn't want them near her. Concerned about health issues. Not a good map.	Left a message describing the boundaries of the project area.
311--1	Email	Sept. 21, 2011	Correspondent would like clarification as to the definition of the interconnector study area.	BPG responded on Sept. 22, 2011 via email. BPG defined the interconnector study area to Correspondent and indicated that she had been added to the project distribution mailing list.
311--2	Email	Oct. 25, 2011	Correspondent would like to know where the proposed transmission line towers will be located as she has clients who will be building on Locust Lane and they are concerned about the potential cancer risk of towers on their property.	BPG responded on Correspondent on Oct. 27, and indicated that there are currently no plans for the connector line to go along Locust Lane. The preferred preliminary route is along Mountainview.
312	Voicemail	Dec. 6, 2012	Regarding job fairs. Are they different sessions? Should she attend both	Confirmed they are the same.
313	Voicemail	Dec. 17, 2012	Would like to discuss the possibilities of advertising of job fairs with their centre. They have had a lot of people ask about the job fairs.	Called on Dec 17th and gave her email address. She would like a meeting in the new year.
314	Website	Sept. 27, 2012	A user wishes to be updated with news	Added to contact list
315	Website	Nov. 28, 2012	Was recently at an information session at Six Nations with the Canadian Union of Skilled Workers. Interested in discussing potential internship opportunities.	Added to contractor and supplier list.
316	Voicemail	Apr. 3, 2012	Has a question about wind realty projects.	Returned call on Apr. 17th and left a voicemail message.
317--1	Voicemail/ Mail	Jul. 28, 2011	Wasn't able to attend meeting. Would like us to mail her information about wind turbines, material presented at the meeting, height to the hub, blade length, noise, shadow flicker, breakage, fires, number of turbines and where	Correspondent was sent a copy of the project "Notice of a Proposal" as well as the NRWC open house information slides. Natural features map to come
317--2	Voicemail/ Voicemail	Aug. 5, 2011	Would like a map of turbine locations, height of the turbine to the hub and the blade length.	Returned her call. Informed her that a map of turbine locations is not yet available as we have not yet chosen a turbine manufacturer. Told her a map of the project boundary is available and that a map of the leased properties will be available for review at our public meetings on Sept 13-15. Regarding height of the turbine to the hub – 100-120 metres. Regarding length of blades – 50-55 metres.
317--3	Phone/Mail	Aug. 8, 2011	Saw that BPG called and was returning the call.	Answered all of her questions. Information package was sent Aug. 9, 2011 by Stantec.
317--4	Voicemail/ Voicemail	Oct. 18, 2012	Would like to know how many turbines are going up in Wainfleet, Haldimand and West Lincoln, and what company is making the turbines. Correspondent provides phone number.	Left voicemail
317--5	Voicemail/ Voicemail	Nov. 5, 2012	Would like a turbine map mailed to her with the turbine numbers clearly identified.	Mailed with transmittal on Nov. 7, 2012
317--6	Mail	Aug. 29, 2011	Stantec sent a Notice of Proposal and Public Meeting via mail.	Comment noted, no response required.
318	Voicemail	Oct. 14, 2011	Would like to know the height and blade length of proposed turbines.	Responded on Oct. 17, 2011 to provide the height and blade length corresponding to the proposed model of turbine for the project.
319	Website	Jul. 25, 2012	Re/Max representative for a client looking to purchase a property at address provided by Correspondent. Would like to know what the setback distances are, and the distances for this area in particular.	Provided a table showing the minimum setbacks required by REA. Stated that the draft turbine layout will be released in Aug. and that their contact information has been added to the project distribution list.
320	Voicemail	Feb. 6, 2013	Left voicemail for BPG	Left voicemail.
321--1	Open house comment	Sept. 20, 2012	Indicated that they have vacant new development sites that may be useful.	Added to contractor and supplier list.
321--2	Website	Sept. 21, 2012	A user wishes to be updated with news	Added to contact list
321--3	Website	Sept. 21, 2012	Have 3 residential communities under construction (Streamside, Brookside and Harvest Heights). Primary concern is the hydro transmission corridor as it passes through Smithville. Believe that the hydro transmission line should be installed underground in this "urban" area of the municipality to maintain the appearance of the community. Concerned about the proximity of T88 and T83; and perhaps T94, T85 & T66 which "might" be visible from our developing neighbourhoods. Please forward me a PDF Site Plan at scale, or any other information which will help us determine if we have a concern or not about the location of these towers. We look forward to your response.	Thanked them for their interest in the project and apologized for the delayed response. Stated that the information they are seeking can be found in the draft site plan report on the project website. Listed several reports would be available in draft form on the project website 60 days prior to the final public meeting.

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321--4	Email	Oct. 10, 2012	Concerned that his questions, previously submitted through the project website, had not yet been answered. Would like someone to contact him regarding turbine locations and the proximity to their lands. Would like to strongly express their concern that the transmission line be underground. Provided images to indicate the location of their property.	Thanked them for their interest in the project and apologized for the delayed response. Stated that the information they are seeking can be found in the draft site plan report on the project website. Listed several reports would be available in draft form on the project website 60 days prior to the final public meeting.
321--5	Email	Nov. 6, 2012	At the time of my email below, Correspondent didn't have a position on the proposed Niagara Region Wind Project, even though we have already lost some sales due to this proposal & nbsp; However, since you haven't clearly answered my question (noted in red below), other than direct me to other sources to figure it out on our own, we will have to make a decision to support all objectors to this project, unless however, you deliver some clear information to us about how visible towers T88; T83; T85; T66 & T94 will be from South-west Smithville.	As per your request, I am attaching a map that we have developed that outlines the distances of the nearest turbines to the Correspondent properties. As well, we would appreciate the opportunity of a face-to-face meeting in the New Year to discuss this in more detail. Perhaps you could send some dates that work for you and your team in January.
321--6	Website	Nov. 6, 2012	A user wishes to be updated with news	Added to project mailing list.
321--7	Email	Dec. 13, 2012	Can you please send me more detailed information on the precise location of Towers 88, 83, 85, 66; 94? I would like to review these in more detail to determine if they may be visible or not from the south edge of Smithville.	As per your request, I am attaching a map that we have developed that outlines the distances of the nearest turbines to the Correspondent properties.
321--8	Email	Dec. 13, 2012	Thanked BPG for the information, indicated that this was what they wanted to see and that they would follow up once they had a chance to review the information.	Comment noted, no response required.
321--9	Email	Dec. 15, 2012	Requested that distances be provided from Streamside subdivision. Provided an attachment mapping the area and showing the subdivision location in red.	Provided Correspondent with his requested information on Dec. 20, 2012.
321--10	Email	Dec. 23, 2012	Thanked BPG for sending information.	Comment noted, no response required.
321--10	Meeting	Feb. 21, 2013	Had a meeting in regards to REA process/approval timing, Towers T83/T88, transmission line - visual impacts and perception.	Comment noted, no response required.
321--11	Email	Feb. 13, 2013	Submitted a comment form from the final public meeting which referred to an attached letter. The letter indicating concerns regarding the proximity of two proposed turbines to the Village of Smithville. Have also indicated concerns regarding the specifications of the proposed transmission line. Request that locations 83 and 88 be removed from the project design, and proposed underground transmission facilities be placed along Townline Road, Grimsby Road 6 and 5 and Regional Road 20.	A meeting was held with the correspondent in Feb. 2013, after the public meetings to discuss their concerns.
321--22	Email	Mar. 8, 2013	Wondering if NRWC has had a chance to consider the issues that were submitted, interested in the response.	Response sent on Mar. 12, 2013 thanking the correspondent for the follow-up email and will be issuing a response to the concerns shortly and will be in touch. The correspondent responded on Mar. 12, 2013 thanking Randi for the email and feel free to contact him to chat about this.
321--23	Email	May 13, 2013	Would like to know when he can receive a response to his letter from Feb. 27th.	Response sent on May 14, 2013 indicating that a response will be set this week and thanked the correspondent for his patience.
322	Email	Aug. 8, 2012	Interested in the potential opportunity to provide surveillance and security at the facility as well as construction and installation sites	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
323	Email	Feb. 12, 2013	Stated that they will be forced to leave their home due to the project, as 21 turbines are proposed within 5 km of their house. Concerned that they will not be able to sell their home. Concerned about noise, health studies and impacts to wildlife.	Thanked correspondent for their comments and indicated that they would be included in the Consultation Report as part of the REA process.
324	Email	Dec. 13, 2011	Inquired about the opportunity to become a participating landowner. Indicated that he owns 50 acres of land on Mountain Road in the Town of Lincoln. Requested that a project representative contact him if this were a possibility.	Added to interested landowners list and forwarded to NRWC.
325	Email	Dec. 11, 2012	Would like to provide information about the upcoming job and supplier fair via their social media networks. Wondering if there is a central point I can point people to that would have all the information	Forwarded the job fair flyer.
326	Email	Nov. 26, 2012	Sent letter to the Editor re: their newspaper article "Parents express wind turbine concerns to school board."	Comment noted, no response required.
327--1	Email	Jun. 4, 2012	Produce automatic wind tower descaling machines (patented), automatic shot blasting machines, air blast machines, painting and coating machines, environment plants, etc. Would like opportunity to provide	Forwarded email to NRWC for follow up.

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			equipment for the project.	
327--2	Email	Jun. 5, 2012	File corrupt, illegible	None required
328	Email	Feb. 2, 2013	Asked if there would be any opportunities for a Mechanical Engineering Technologist student in the near future, particularly starting Jan 2014.	Responded on Feb. 19, thanking the correspondent for his interest and advised that NRWC will be hiring in the future, closer to the construction phase. Advised he can submit his resume and NRWC will contact him at that time, if appropriate.
329	Email	Feb. 6, 2013	Wants to know how to submit his resume for a Renewable Energies Technician.	Responded on Feb. 19, 2013. Thank you for your interest in the Niagara Region Wind Farm. You are welcome to submit your resume to this email address, and the appropriate person may be in touch as we get closer to the construction of the project.
329--2	Email	Sept. 11, 2013	Contacted regarding a project he is working on at Niagara College Canada. Seeking a contact to get information on wind turbines in Niagara Region.	Response sent Sept. 16, 2013. Noted that NRWC has not yet installed turbines in Niagara Region, and have just submitted the REA to the provincial government for review. Indicated that IPC received their regulatory approvals and will be commencing construction shortly, and he may want to get in contact with them. Alternatively noted that he can check in Haldimand County where there are turbines already installed.
330	Website	Jun. 11, 2012	Would like to be added to project mailing list.	Added to project mailing list.
331	Email	Apr. 21, 2012	Would like to know if NRWC has any computer/electronic equipment available for donation or recycling, as ERA offers services for removal.	Added to the contractor and supplier list.
332--1	Voicemail/ Telephone	Aug. 5, 2011	Correspondent expressed interest in possibly participating in the project. He has 28 acres in north Pelham, and provides area description. He also wants to get off the grid completely	Forwarded the message along to NRWC via email.
332--2	Voicemail/ Telephone	Aug. 18, 2011	Called again to express his interest in being involved in the project. He indicated that he had lost NRWC contact information and requested that they be in contact with him again.	BPG emailed NRWC on Aug. 22nd to get in touch with Correspondent again.
333	Email	Oct. 12, 2011	Correspondent expressed concern as he had just received a copy of the project map and their property is to be surrounded on three sides by turbines. Expressed distress and concern about the health of their family, and the potential for property value loss as a result of the project.	Responded to Correspondent's email on Dec. 15th 2011 with responses to specific questions on property values, environment, health concerns, decommissioning and stated that Intrinsic had been retained to advise on the project with regards to health. Thanked correspondent for his concerns and indicated that he had been added to the project mailing list. See correspondence number 337 in hard copy archives for record.
334	Voicemail	Nov. 28, 2011	In regards to an auction on his farm. Somebody called him last week to set up a meeting. He is now available to have that meeting.	Call was not returned.
335--1	Email	Aug. 13, 2011	Correspondent requested that his mailing address be changed. He requested a confirmation email to indicate that this change had been made.	Mailing address updated in stakeholder contact list, response indicating such sent by BPG on Aug. 15, 2011.
335--2	Website	Aug. 21, 2012	Requested that the mailing address for Correspondent be removed from the mailing list as this person is deceased. Correspondent provides mailing address.	Thanked them for their email and indicated that he would be removed from the project mailing list.
336--1	voicemail	Aug. 22, 2012	Would like to know the dimensions of the towers. Two of them are going up behind his land, and he would like to know the legal obligations. Correspondent provides phone number for contact.	Returned call and left voicemail with information about turbine height.
336--2	voicemail	Aug. 24, 2012	Called to speak to BPG. Correspondent provides phone number to contact.	Spoke to Correspondent. Get back to him on size of hole to erect turbine. Well water concerned. And footprint of turbine pad. Also asked questions about setbacks and timeline for construction.
337	Email	Nov. 16, 2011	A letter written to Correspondent outlining concerns about the project including: Health Concerns, Economic Concerns, Environmental Concerns, Property Values, Decommissioning of Turbines	Responded to correspondent's email on Dec. 15th 2011 with responses to specific questions on property values, environment, health concerns, decommissioning and stated that Intrinsic had been retained to advise on the project with regards to health. Thanked correspondent for his concerns and indicated that he had been added to the project mailing list.
338--1	Email	Apr. 1, 2012	Considering purchasing real estate and would like to know if any turbines are planned to be constructed in the vicinity of the property	Responded on Apr. 12th to state that a turbine layout for the project has not yet been established. Stated that a map of leased land has been released and while it does not give specific turbine locations it provides a general idea of where turbines may be. Gave a hyperlink to this map and indicated that she had been added to the project mailing list.
338--2	Email	Apr. 17, 2012	In response to correspondence from NRWC, indicated that she had seen the map of the leased properties and this had convinced her not to purchase the real estate she was considering on Elcho Road, as proposed properties surround the property. Indicated that they would appreciate being kept informed about the project, specifically when turbine locations are finalized. Stated that this would impact their considerations in buying a home and indicated that they will put this pursuit on hold until locations	Thanked her for her follow up and inquiry. Stated that as was mentioned in the previous email she has been added to the stakeholder contact list and will receive information and project updates as a result

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			are finalized.	
339	Voicemail/ Phone	Aug. 10, 2011	Correspondent called to ask what is the difference between a study and an interconnector study	Called her back and explained the difference.
340	Voicemail	Sept. 5, 2012	Would like someone to call about the turbines	Called back and left voicemail.
341	Voicemail	Jan. 12, 2012	Received a letter of proposal – would like to know more about it.	Followed up with Correspondent on Jan. 17, 2012.
342	Email	Feb. 14, 2013	Was unable to attend community meetings but would like to comment on project. Concerned about potential for health impacts to residents and impacts to property values. Would like NRWC to put a hold on the project until Health Canada study is completed	Thanked Correspondent for sharing her concerns and indicated that her comments would be included in the Consultation Report as part of the project's REA submission.
343	Voicemail	Dec. 19, 2011	Would like to speak to an NRWC representative about the potential for inclusion of her lot in the project. Provided the concession and lot number and her contact information.	Added to interested landowners list and forwarded to NRWC.
344--1	Website	Dec. 20, 2012	Would like to know if the company offers scholarships for University students taking Environmental studies.	NRWC is in the early stages of developing a scholarship program for area high school students interested in pursuing college or university science programs. Stated that she had been added to the project mailing list.
344--2	Email	Jan. 3, 2013	Thanked BPG for their response. Indicated that her son will be taking an environmental studies university program in the fall of 2013 and wondered if this would be eligible for a scholarship from NRWC. Stated that her son had attended a public meeting and an NRWC representative had encouraged him to seek a co-op with NRWC.	Stated that they are in the very early stages of planning the scholarship and that details would be released in the quarterly newsletter once established. Stated that she had been added to the project mailing list so that she would receive a copy. Indicated the next quarterly newsletter should occur in march.
345--1	Website	Dec. 4, 2012	I saw your Job & Flyer Fair ad in the Welland Tribune (Dec. 4, 2012). Are you looking strictly to hire professionals, i.e. engineers, etc.? Or will you also be looking for administrative staff? I am an agrologist who would be interested in an administrative staff position.	Thanked them for their interest in the project. Invited them to an upcoming job share, provided them with the pdf of the flyer. Stated that their contractors, PCL would also be present
345--2	Website	Dec. 6, 2012	Thank you very much for your prompt response and for putting me on your mailing list. And I will come out to meet your team.	Comment noted, no response required.
346	Website	Dec. 6, 2012	Would like to know why the turbines cannot be constructed on the lake.	Responded that this is not an option due to the provincial moratorium on offshore wind development.
347	Voicemail	Apr. 23, 2012	Has a small property in Wainfleet and is interested in a wind turbine. Would like more information.	Added to interested landowners list and forwarded to NRWC.
348--1	Email	Feb. 5, 2013	Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, preservation of farmland, seasonal effects, ice throw, airports, aesthetic features, and shadow flicker.	Responded on Apr. 22, 2013 to provide responses to questions. BPG also provided a frequently asked questions document.
348--2	Email	Feb. 5, 2013	Submitted another series of questions regarding sound levels, decommissioning, effects on humans, birds, animals, property values, tourism, electricity rates, setback, turbine specifications and spacing, confidentiality of contracts, sound values and intensity, flight safety, and telecommunications.	Response sent on Apr. 25, 2013. Correspondent replied on Apr. 25, 2013 would like to know about questions 18-60 from the same email. Awaiting response to those questions. NRWC replied on Apr. 29, 2013 apologizing, indicating a response would be sent shortly. Correspondent replied on May 14, 2013 that he is still awaiting the response to the questions submitted. Correspondent replied again on May 23, 2013 asking if NRWC is planning to respond to his concern. There are issues that will affect our community and our personal lives. Correspondent followed- up on Jun. 4, 2013 and Jun. 12, 2013, noting that she was still waiting for a response. Provided a copy of the response to the additional questions by email on Jul. 8, 2013.
348--3	Email	Feb. 5, 2013	Provided three reference documents (one of which was not in English) and asked about NRWC's proposal in comparison to the Scandinavian examples with respect to noise and setbacks.	Response sent on Apr. 29, 2013 addressing concerns relating to: setback distances and the minimum allowable distance through a non-participating receptor, noise assessments, the REA process, and increased wind turbine size impacts noise emissions assessment. Apr. 30th, correspondent forwarded his original email to Ms. Rahamim stating that she has still not

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				<p>received a response to her email from Feb. 5, 2013.</p> <p>On May 23, 2013 noted that she was still waiting for a response.</p> <p>On Jun. 12, 2013, correspondent followed up again, noting that she is assuming the Project will not be compliant and NRWC is trying to hide the facts by not replying.</p> <p>On Jun. 27, 2013, the correspondent noted that her questions were not answered and requested a proper response.</p> <p>Response sent Aug. 6, 2013. Provided responses to the 6 questions on the Project regarding operational characteristics and sound output, setback distances, and the Noise Assessment.</p>
348--4	Email	Feb. 14, 2013	<p>These are the first 3 MW turbines in Ontario. To date, you have not supplied us with the sound data that we have been requesting. Since these are large turbines, new to Ontario, and the largest in North America, we need comprehensive sound data. You are not following the current practice, let alone the recommended practice. Why is that? What is the manufacturer's recommended distance between turbines? I would like an explanation why you stated the turbines have a sound level of 105 dBA.</p> <p>Sent follow up emails on May 25, 2013 stating that he is still waiting for a response for the questions submitted Feb. 14, 2013.</p> <p>Followed-up on Jun. 4 and Jun. 12, 2013, noting that he was still waiting for a response.</p>	<p>Response sent Aug. 6, 2013. Provided responses on sound data, turbine separation, sound power level, worst case scenario, greater setbacks and additional open houses.</p>
348--6	Email	Oct. 24, 2013	<p>Followed-up to the response from the NRWC on Aug. 6, 2013. Requested clarification on answers 5 and 3 regarding the Noise Assessment and setback distances. Asked how NRWC can write their draft report with sound data for a turbine (unknown turbine) in Appendix C and then in Appendix D, state that the data will be available later? Noted that the data in Appendix C appears to be "fixed".</p> <p>Correspondent noted she is still waiting on a response (Nov. 5, 2013).</p>	<p>NRWC to provide a response by early 2014</p>
348--7	Email	Nov. 18, 2013	<p>Reminded NRWC that the public has not received the Noise Assessment. Asked when the public will see the report. Asked why three E-82 turbines been added to the project? When did these three turbines get added to the project? Noted that there were only 77 turbines noted at the open house. Requested a quick response.</p>	<p>NRWC to provide a response by early 2014</p>
349--1	Email	Jan. 31, 2013	<p>Requested Appendix C (Correspondence with MNR) be sent by email since it appears to be missing from draft REA report.</p>	<p>Correspondence sent on Apr. 4, 2013. On the date of the issuance of the Draft REA Reports for public review (Dec. 2012), there was no correspondence from the MNR to include in Appendix C. The MNR is completing their review of the NHA in parallel with the public and municipal review and their comments will be included in Appendix C of the final REA Reports when submitted to the MOE as part of the complete REA application. To address your question regarding station number locations, we do not have a list of which reach ID's correspond with each figure, however reach ID's are shown on the figures and identify testing stations.</p>
349--2	Email	Jan. 31, 2013	<p>Requested additional information about reptile/bat hibernacula and bat roosting features; the Roadside ELC Woodland and Wildlife Assessment forms indicate these are unknown.</p>	<p>Response sent Jul. 8, 2013. Indicated that, as noted in the NHA/EIS prepared for this project and confirmed by the Ministry of Natural Resources, additional pre-construction surveys are required to confirm the absence / presence of potential reptile hibernacula and bat maternity roosting colonies. Once the surveys are completed, they will be forwarded to the MNR for review and confirmation. Conservatively, where potential features were identified during site investigations for which such pre-construction surveys are proposed, avoidance, setback and mitigation measures were incorporated into the design of the wind farm and proposed construction plans. These measures were reviewed and accepted by the MNR through their confirmation of the NHA/EIS report. Where such features are confirmed not to exist, the proposed mitigation measures will not be necessary.</p>
349--3	Email	Jan. 31, 2013	<p>Requested information relating to the legend that provides the general location for Stantec's site numbers so that she can understand the field surveys.</p>	<p>Response sent on Apr. 18, 2013. The "site numbers" (i.e., site SE16) are a personal identifier for sites. Landowner names were not included due to confidentiality reasons.</p>
349--4	Email	Jan. 31, 2013	<p>How does the draft REA report complement Niagara's OP in terms of environmental protection and preserving biodiversity. Have turbines been sited within 120m of any significant natural heritage areas?</p>	<p>Correspondence sent on Apr. 11, 2013. The Draft REA Reports are prepared in accordance with Ontario Regulation 359/09 (as amended), under the Green Energy Act. The Draft REA Reports are additionally provided to local municipalities for review and comment to ensure that concerns of the municipalities are</p>

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				<p>considered. The Draft REA Reports are not required to satisfy the requirements of local Official Plans. Yes, in some cases turbines have been located within 120 m of significant natural features. In these cases, an Environmental Impact Statement (EIS) is prepared in the Natural Heritage Assessment which identifies potential impacts of the turbine construction and operation on the nearby feature and also recommends required mitigation measures for mitigating these impacts. This EIS is reviewed by the Ministry of Natural Resources who provides comments on the approaches outlined in the EIS. For more information, please reference the Natural Heritage Assessment report available for review on the project website: www.nrwc.ca. (Same response sent on May 13, 2013).</p> <p>Correspondent replied on May 13, 2013 asking if NRWC claims to invest responsibly in clean energy, people and communities, why doesn't the NRWC respect the Official Plan of the Niagara region, whether or not it is a requirement of Ontario Regulation 359/09? I have read NRWC's draft Natural Heritage Assessment report. Are you saying that unless municipal authorities have concerns, no recognition to the Official Plan, and significant protected areas, identified within the Plan will be made?</p> <p>Response sent on Jun. 2, 2013. As you will have noticed in the Natural Heritage Assessment (NHA) report, several areas within the project area are deemed significant based on various evaluation criteria developed by the Ministry of Natural Resources (MNR). Considerable effort has also been taken to site project infrastructure away from natural features and when this is not feasible, detailed mitigation and contingency measures have been proposed.</p>
349--5	Email	Jan. 31, 2013	How does the draft REA report complement West Lincoln's OP in terms of environmental protection. Have turbines been sited within 120m of any significant natural heritage areas?	Response sent on Apr. 11, 2013. The Draft REA Reports are prepared in accordance with Ontario Regulation 359/09 (as amended), under the Green Energy Act. The Draft REA Reports are additionally provided to local municipalities for review and comment to ensure that concerns of the municipalities are considered. The Draft REA Reports are not required to satisfy the requirements of local Official Plans.
349--6	Email	Feb. 1, 2013	Requested clarification of the specific "daily monitoring of wind turbines and maintenance activities" as stated in your report.	Response sent to the correspondent on Apr. 4, 2013 with this answer to her question.
349--7	Email	Feb. 1, 2013	Please forward the studies that have been conducted with respect to groundwater and neighbouring wells. There do not appear to be any plans for preconstruction testing of wells. Is there a post-installation monitoring plan?	Response sent to the correspondent on Apr. 4, 2013. Generally it is anticipated that construction would have little to no effect on groundwater quality and adjacent private water wells. However, impacts to groundwater and residential wells was identified as a concern by the public. As such, NRWC has committed to completing a pre- and post-construction monitoring program for any residential wells within 500 m of a turbine or within 120 m of any underground transmission line.
349--8	Email	Feb. 1, 2013	Please explain the conditions under which your noise assessment was based on as I understand in frozen conditions, there is less buffering of sound.	Response sent to the correspondent on Apr. 4, 2013. MOE does not require a detailed account of variations in weather and associated effects on noise generation or propagation. However, the predominant effect of unfavourable weather is to increase environmental background noise and mask other sources of noise. The noise assessment was completed in accordance with the MOE Noise Guideline "Noise Guidelines for Wind farms", Oct. 2008 (PIBS 4709e). This guideline requires that the noise assessment utilize the principle of predictable worst case. Therefore, the noise model uses downwind propagation from each source to each receptor which is very conservative as it represents an extremely unlikely worst case scenario.
349--9	Email	Feb. 1, 2013	What noise levels can I expect with varying wind speeds? Please explain "the results of noise modeling meet the current standards with mitigation"	Response sent on May 13, 2013. addressing the noise assessment and stating that it was completed in accordance with the MOE Noise Guidelines. The guideline requires that the noise assessment utilize the principle of predictable worst case. If noise levels are found to be above the maximum threshold of 40.0 dBA at a non-participating receptor, turbine operation will be modified to reduce noise emissions, for example, by reducing rotational speed, or interrupting operation.
349--10	Email	Feb. 1, 2013	Please explain how decibel levels are same for both types of wind turbines.	Response sent on May 13, 2013 stating that the difference in distance between 135 and 124 is roughly 9%. However, the points of reception are by regulation a minimum of 550 m from the turbine base. Therefore the minimum slant distances from hub to point of reception are: $\sqrt{(135-4.5)^2 + 550^2}=565.3\text{m}$ and $\sqrt{(124-4.5)^2 + 550^2}=562.8\text{m}$, respectively. The difference in slant distance is thus roughly 0.5%. Due to the relatively small change in distance the reported values, when reported to one decimal place, do not change.
349--11	Email	Feb. 1, 2013	Can you please provide references to any studies that provide information regarding low frequency noise emission for 3 MW turbines and associated setback distances?	Response sent on Apr. 8, 2013 regarding low frequency noise and the complaint response protocol.

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349--12	Email	Feb. 1, 2013	Please explain what shadow flicker is, when it will be observed and NRWC plans to minimize the effects.	BPG responded on Feb. 19, 2013. Indicated given the mandatory 550 m setback, it is anticipated shadow flicker will not be significant. There are no provincial or federal guidelines, however, shadow flicker is considerably reduced with; presence of trees, low/high wind speed, directional orientation of the turbines in relation to the sun. Indicated that NRWC intends to work with people who have concerns about shadow flicker through a CLC and complaints hotline.
349--13	Email	Feb. 1, 2013	What are the emergency plans for the 80' transmission lines in case of an accident (e.g. hit by a car, fall over onto private property)?	Response sent Apr. 8, 2013 regarding Emergency Response Plan for the construction and operational activities in collaboration with the County and Region's Emergency Services Department.
349--14	Email	Feb. 1, 2013	Wants to know how the noise levels for individual turbines will be monitored. Will staff at West Lincoln have the authority to shut off IWTs operating at >40dBA? What are your specific proposals to ensure noise is not an issue in this community?	Response sent on Apr. 22, 2013 regarding allowable distance from a non-participating receptor and noise assessments. Response addressed the assessment procedure and shutdown of malfunctioning turbines.
349--15	Email	Feb. 1, 2013	There is evidence of property loss associated with wind farms on Wolfe Island. How will NRWC compensate us for loss of property value?	Responded on Feb. 19, 2013. NRWC understands concerns about property values. Provided a link to a study about property values. Indicated a Community Liaison Committee will be established in the coming months that will be comprised of members of the public, elected municipal officials, provincial authorities and interested community groups as well as representatives of NRWC. This Committee will meet regularly and will be equipped to address concerns from members of the community. A complaints hotline will also be established and these complaints will be tracked, acted upon and presented to the Community Liaison Committee. NRWC will also have an office in the project area.
349--16	Email	Feb. 1, 2013	Wondered how she will be compensated for the loss of enjoyment of her property?	Responded on Feb. 19, 2013. Thanked Correspondent for her email and for sharing her concerns. NRWC will not have any compensation plan in place. We will be including your comments in our Consultation Report, which is part of our Renewable Energy Approvals submission to the provincial government.
349--17	Website	Feb. 9, 2013	Stated that the project on Wolfe Island provides evidence of property value loss. Asked if NRWC will take responsibility and compensate community members for lost property value.	Responded on Feb. 26 ad indicated that there is little evidence of material negative effect on property value due to the presence of wind turbines. Indicated that the project will not be putting in place a property value protection plan.
349--18	Website	Jul. 8, 2013	Follow-up to NRWC response on Jul. 8, 2013. Noted that NRWC did not indicate what lands polygon designation 8A refers to. Asked for the general location of polygon 8A.	Response sent on Nov. 25, 2013. NRWC provided a description of the location of Polygon 8A. Noted Figure references for Polygon 8A and referred the correspondent to the NHA/EIS for more details. Indicated that the adjacent turbine, construction area and other project components are setback from this natural feature. In response to the correspondent's previous request for additional information in regards to the location of specific features and field notes, the Project team has reviewed and updated the field note tracking system and will be providing an index map along with the field notes and figures in the final version of the NHA/EIS to be released to the public as part of the MOE deeming the application complete. Noted that all final REA reports, including the NHA/EIS, will be made available to the public and other stakeholders for review and comment once deemed complete by the MOE.
349--19	Email	Oct. 23, 2013	Correspondent noted that in a recent email communication with MNR, she was informed that > an updated version of the Natural Heritage Assessment and Environmental Impact Study Report was submitted to the MNR. She noted that the report is not updated on the Project website. MNR suggested that she contact NRWC for this latest version. Requested the updates be sent to her, along with the field notes.	Response sent Nov. 5, 2013, indicating that the updated Natural Heritage Assessment and Environmental Impact Study Report will be posted on the Project website once the application has been deemed complete by the MOE, and will be available to the public at that time.
349--20	Email	Feb. 1, 2013	Correspondent indicated that according to a Danish study conducted for StatoilHydro ASA by Brynhild Davidsen in Oct. 2009 - "Low Frequency Noise Emission from Wind Farms – Potential Health Effects", for a 3MW Industrial Wind Turbine to remain within the 40dB noise level, the IWT would have to be installed at least 2100 meters away from the nearest receptor. According to the proposed site plan for the Niagara Region Wind Corporation there are 3579 receptors within a 2 km radius of Industrial Wind Turbines. Can you please provide references to any studies that provide information regarding low frequency noise emission for 3 MW turbines and associated setback distances? Please tell me how NRWC can justify 3 MW IWT's to be installed at the minimum set back distance allowed by the current provincial legislation?	Responded Nov. 25, 2013. Noted that the MOE does not currently require an assessment of low frequency noise for approval of Wind Farm REA approvals. NRWC will operate the Project in compliance with all applicable MOE noise criteria. The noise assessment was completed in accordance with the MOE Noise Guideline "Noise Guidelines for Windfarms", Oct. 2008 (PIBS 4709e). Explained that this guideline requires that the noise assessment utilize the principle of predictable worst case. Therefore, the noise model uses downwind propagation from each source to each receptor which is very conservative as it represents an extremely unlikely worst case scenario. Also the wind turbine noise emissions have been modeled at maximum levels regardless of wind speed/output power which is again a very conservative and unlikely scenario. The level of conservatism inherent in the NRWC modeling approach meets the requirements of the principle of predictable worst case and accounts for the maximum environmental noise levels regardless of normal environmental variations. In addition, a telephone number will be created for the reporting of concerns and/or complaints relating to the project. All messages would be recorded in a Complaint Response Document to maintain a record of all complaints. NRWC and/or the Contractor would endeavor to respond to messages within 48 hours. As

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				well, NRWC wants to assure that they are available to listen, long after the REA process is completed. NRWC is currently working on establishing a Community Liaison Committee, where concerns, such as those you've outlined below, would be able to be heard and addressed. Setbacks and noise are regulated under the provincial Green Energy Act (GEA). Those setbacks will be adhered to. Ontario's current setback is 550 m or noise level 40 dBA at non-participating residences (those that do not have project components on their land).
350	Voicemail/ Telephone	Jul. 21, 2011	Correspondent had a question about the project boundary in Pelham. Correspondent was interested in participating in the project (Correspondent provides address for their 100 acres.)	Returned Correspondent's call. She is outside the project boundary but thanked us for returning her call.
351	Email	Oct. 3, 2012	Would like to perform an interview for an article to highlight companies or civic projects that are new additions to our municipalities in Niagara that are expected to help bolster the economy and perhaps change the face of Niagara as we currently know it.	Followed up via telephone.
352	voicemail	Aug. 24, 2012	Please call Correspondent back re: the draft site plan. Phone number is provided.	Spoke to Correspondent. Email detailed Lowbanks map to email address provided.
353--1	Voicemail	Apr. 18, 2012	Left a message to inquire about the potential to become participating landowners. Indicated that they have 98 acres of property address provided.	Added to interested landowners list and forwarded to NRWC.
353--2	Voicemail	Oct. 1, 2012	Called on Apr. 18th and Apr. 25th. Would like to have a turbine on her property. Was at the Sept. 20th Open House and would like someone to call her at phone number provided. Correspondent spoke to Kamni at the Sept. 20th Open House. Kamni walked her over to Darren to discuss getting a turbine. When Correspondent was leaving, she spoke to Kamni again, and told her that Darren was not nice to her and said she couldn't get one.	Called Correspondent. Provided address (St. Anne's). Wants to know distance to nearest turbine. Told Correspondent to call with lot and concession info. She said she spoke to a woman with a heavy accent in Apr. who took her address. Called and spoke to Correspondent on Oct. 2nd. Advised her that her property is blank metres north of turbine #31.
353--3	Voicemail	Oct. 1, 2012	Instructed to leave her lot number. Info: Correspondent leaves lot info.	Added to labour/supplier information list
354	Voicemail	Feb. 16, 2012	Contacted NRWC to inquire about the possibility of assisting them with their financial needs.	Spoke with Correspondent, who would like NRWC to call him back.
355	Website	Jun. 25, 2012	Would like to be updated with news.	Added to the distribution list. Emailed them to thank them for their interest in the project and indicated that they had been added to the distribution list.
356	Email	Sept. 2, 2012	Project should be ashamed of themselves for proposing development on a UNESCO world biosphere site. Believes that turbines are inefficient, do not reduce emissions, and cause health problems.	Stated that the transmission line is located within the Niagara Escarpment Biosphere Reserve. However, the turbine locations are not. The biosphere reserve includes the provincial Niagara Escarpment Plan Area and two National Parks. Assessment of impacts to the Niagara Escarpment Commission (NEC)lands are being handled through our consultation with the NEC to obtain a permit.
357	Website	Dec. 17, 2012	Attended Haldimand County Job Supplier Fair, provided resume for consideration.	Added to contractor and supplier list.
358	Voicemail	Jul. 22, 2011	Correspondent lives in St. Catherine's but was wondering about the boundary in Pelham.	Left a voicemail with the details of the Pelham eastern boundary.
359--1	Website	Nov. 16, 2012	Would like to know if the project is required to obtain signatures of agreement from all landowners of a property before project components can be placed on it. Stated that they are part owners of a property where this has occurred. Indicated that they will be taking legal action.	BPG stated that they would appreciate if you could supply them with some more information with respect to the location of the property, including address, lot/concession, Parcel Identification Number and/or ARN if possible.
359--2	Website	Dec. 19, 2012	Has brothers who say that they can sign on their behalf as trustees of the will. Indicated that this situation is causing a lot of fighting within the family. Stated at the advice of a lawyer that they will not be pursuing this issue further.	Comment noted, no response required.
359--3	Email	Feb. 5, 2013	Voiced opposition to project. Commented that they put their house up for sale upon hearing of the project and have not been able to sell it; it has been on the market for 6 months and they have dropped the price twice. Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, preservation of farmland, seasonal effects, ice throw, airports, aesthetic features, and shadow flicker.	Response sent on May 13, 2013 responding to 5 questions relating to setback requirements, NRWC being responsible for the long term care and maintenance and upkeep of the turbines and transmission lines, wind facilities having a negative impact on property value, and health effects. Attached to the email is a letter with response to the correspondents, comment sheets. Specific questions include economics/property values, health issues, airline flight safety, environmental impacts, communications, project operations, social justice/conscience and general project details. Letter was also sent in the mail to the correspondents.
359--4	Website	Feb. 12, 2013	Family members signed their father in law's estate as a participating landowner for the project. Found that the turbine will also be partially on a property which they own 15% of. They feel that the project has divided their family	Response sent Feb. 26, thanked them for sharing their views and indicated that this information would be included in the Consultation Report as part of the REA application. Correspondent replied Feb. 26, 2013. Stating that she had already sent and talked to MOE and others. Feels that hosts are people that want turbines. Feels, quote "Report from medical officer for Grey and Bruce Counties says wind turbines regularly cause health effects and problems".NRWC responded on Apr. 22, 2013 indicating that in Feb.

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				the final round of official public meetings under the REA were held. The comments, concerns and questions are taken very seriously throughout the REA process. A list has been developed of frequently asked questions which is attached to the email. Correspondent replied on Apr. 24, 2013 with the comments including setback distances, real estate value, health effects relating to setback distances of less than 2kn, shadow flicker, seizures and migraines, and livestock impacts. NRWC replied on Apr. 25, 2013 thanking the correspondent for the follow-up comments.
359--5	Email	Feb. 22, 2013	Concerned about people living to close to the proposed turbines. Would like to know the truth as so how close the turbines will be.	Response sent on May 14, 2013. With respect to your comments regarding the number of receptors that are close to 550 m from a proposed turbine, the actual setback distances of a turbine to each receptor is provided within the Noise Assessment Report (Appendix C). With regards to lease agreements, NRWC does not force anyone to sign lease agreements nor has NRWC ever threatened landowners to sign lease agreements.
359--6	Email	May 6, 2013	States that she lives in West Lincoln and just found out that NRWC which is a wind company has sent in their application to the MOE and have not resolved many issues. Major issues. Was under the impression that NRWC is to deal with problems first then hand in application. Why have NRWC handed in their application and not resolved hundreds of questions and problems? Their application should be rejected till all issues and problems are dealt with.	Response sent on May 13, 2013. It is the natural next step in the regulatory process. It certainly does not mean we will no longer be working with the local community. NRWC is committed to continuing to work together to resolve issues.
359--7	Email	May 14, 2013	Email sent with the subject - Not a Willing Host - I am sure that you are all aware, that Kathleen Wynne has admitted that there were mistakes made in placing the turbines. The 3mw turbines your company proposes to install, are the largest ever, in North America. The 550m setbacks were designed for much smaller turbines. We do NOT believe they are safe, and you have NO proof that they are. The natural next step for your company, is to look elsewhere, for communities that would be interested in hosting your turbines. As citizens and residents of rural West Lincoln, we have been trying to get this message across to all of you for a very long time.	Response sent on May 14, 2013. We are aware of the Planning Committee's motion last night, and appreciate your account. We have been working hard with the Township for the past several years, have been trying to be good neighbours, and will continue to do so. Correspondent replied on May 15, 2013. You have not been trying to be good anything. If a community doesn't want wind turbines in their community and they have told you so right from the start and you keep going this is not a good neighbour.
359--8	Email	May 14, 2013	On May 14, 2013 forwarded NRWC email correspondence regarding the question as to whether or not NRWC will be capping gas wells.	Response sent on Jul. 8, 2013. Noted that development is not permitted within 75 m of a petroleum resources operation, unless the applicant submits an engineer's report to the Ministry of Natural Resources demonstrating that there are no effects to the development. Provided the definition of a "well". Noted that in accordance with the Ministry of Natural Resources (MNR) Permitting Requirements for Document for Renewable Energy Projects, an engineer's report must be prepared for any project components that occur within 75 m of a petroleum resources operation. This report is based on a review of existing background information available through the Ontario Oil, Gas and Salt Resources Library, confirmation of the existence of these resources and that preparation of an Engineers Report following standard MNR templates.
361	Email	Feb. 7, 2013	Asked if a host farmer can be released from his contractual obligation without any liability or any legal expenses?	Responded on Feb. 19, 2013. Thank you for your email. The lease between landowners and NRWC is a binding legal contract. Landowners had many opportunities to review the contract and are not able to get out of the contract at this time.
362--1	Voicemail/Phone and Email	Aug. 12, 2011	Received the notice and wanted someone to give her a call.	Lives in Beamsville in the Town of Lincoln. Told her there would not be turbines within Lincoln. She was confused and thought this was a solar proposal. Asked that we send her the locations of the six meetings. Emailed her a link to the notice.
362--2	voicemail	Aug. 21, 2012	Lives downtown, and rents out his farm. Concerned about property value. Correspondent provided phone number for call back request.	Returned call and left message with someone.
363	Website	Dec. 13, 2012	Would like to know where to apply for a job and what qualifications are required. Seeking employment	Thanked them for their interest. Indicated that they were added to the labour supplier list. Welcomed them to the job fair in Wellandport and indicated that they could forward their resume to this email address.
364--1	Website	Aug. 21, 2012	Cannot find the draft site report. Concerned about the locations of turbines in West Lincoln.	Provided a hyperlink to the project website location where the maps could be found, also attached to maps specific to West Lincoln. Indicated that she had been added to the project mailing list.
364--2	Email	Aug. 21, 2012	Stated their opposition to the project. Indicated that two turbines are proposed close to her home, T79 and T80. Would like to know what the formal process for registering a complaint is. Indicated that she will do everything in her power to ensure that these two turbines are not constructed.	Indicated that all comments received are included in the record of consultation. Indicated that all materials from the meeting will be made available on the website following the meeting.
364--3	Email	Aug. 28, 2012	Stated that they would be attending the public meeting on Sept. 20th. Do not believe that the current setbacks are sufficient based on background reading she has done. Would like to see the REA reports when they are available.	Indicated that the reports will be made available on the website and that a period of 60 days will be given for review and public comment.

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364--4	Email	Aug. 30, 2012	What make and model of turbines are being proposed for the project	The project will be utilizing Enercon's E-101 3 MW turbine. More details on the turbine can be found on the project website at http://www.nrwc.ca/project/ and scrolling down to the section on Project Turbines.
364--5	Email	Feb. 8, 2013	Voiced opposition to project. Submitted a series of questions regarding turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, preservation of farmland, seasonal effects, airports, aesthetic features, and shadow flicker.	Response sent on Apr. 18, 2013 answering questions relating to turbine specifications and spacing, property values and compensation, job loss, setback distances, noise, health, bat and bird populations, economic viability, project layout, monitoring and mitigation procedures for noise exceedances, size of turbines, preservation of farmland, seasonal effects, airports, aesthetic features, and shadow flicker. Answers from NRWC sent as an attachment.
364--6	Email	Feb. 21, 2013	Indicated that they had not received confirmation that their previous email had been entered into the project record. Requested confirmation that it had been received and added.	Responded on Mar. 4 to indicate that all correspondence received from stakeholders up to Feb. 14th would be included in the consultation report.
366	Website	Oct. 22, 2012	Requested a health report from Intrinsic for the project	Intrinsic responded on Oct. 23, 2012. They stated that all reports to be submitted as part of the REA process, with exception of the consultation report, will be made available in draft 60 days prior to the final public meeting. Intrinsic stated that they have not prepared a health study for NRWC, but provide updates on global literature on wind turbines and health concerns and appear at public meetings. Provided a link to a review performed by the Massachusetts Department of Health on the issue. Indicated that Stantec would add them to the project mailing list.
367--1	Email	Jan. 31, 2013	Opposed to project. Voiced concerns about specific turbines which are within 2 km of her home, a local school, community centre, church, Lake Erie Shoreline, Moulton East/West Wetland Complex and Harold Mitchell Nature Reserve Wetland. Also concerned about health effects (provided a series of websites), effects on wildlife habitats and changes to migration patterns down Lake Erie, effects on tourism and local economy, groundwater effects, property values, ice shear, experience of contractors, construction plan. Wants to know exact distance of turbines from her home.	Response sent on Apr. 4, 2013 answering various questions regarding health effects, community benefits fund, groundwater monitoring and setback distances.
367--2	Email	Feb. 11, 2013	Indicated that they had not yet received a response to their questions. Posed additional questions regarding: turbine height references in the draft REA reports, siting of turbines closer together than recommended by Enercon, impacts of seasons and weather upon noise levels, groundwater contamination, no stay zones, consultation with airfields, job creation, bird and bat mortality, noise modeling, wind action, results of sound power level measurements, kill monitoring, transmission, complaint response, emergency response, construction noise, daily operations, shadow flicker, health of children, pulsed noise, heritage buildings, bird migration, wetlands.	Response sent on Apr. 25, 2013 with an attached letter with responses to questions relating to: turbine height references in the draft REA reports, siting of turbines closer together than recommended by Enercon, impacts of seasons and weather upon noise levels, groundwater contamination, no stay zones, consultation with airfields, job creation, bird and bat mortality, noise modeling, wind action, results of sound power level measurements, kill monitoring, transmission, complaint response, emergency response, construction noise, daily operations, shadow flicker, health of children, pulsed noise, heritage buildings, bird migration, and wetlands.
367--3	Email	Feb. 15, 2013	Expressed that they were very upset after finding out at the West Lincoln meeting on Feb. 11th that NRWC made changes to the Draft Reports after they were released for public input. Please provide an explanation, also would like to know how NRWC plans to remedy the lack of appropriate opportunity for comment. Also attached a separate document that includes 45 questions for NRWC.	Response sent on Apr. 25, 2013 explaining the reason for the change to the REA Report from Draft to Final. The final REA reports have been updated and changed as a result of several factors including, but not limited to: addressing questions and concerns from municipalities as a result of municipal consultation, public as a result of public consultation, clarifications from regulators, including MNR, Ministry of Tourism, Culture & Sport and Niagara Escarpment Commission. REA Report changes will be summarized in the Consultation Report with an explanation of why changes were made and where changes were made.
367--4	Email	Sept. 29, 2013	Requested a copy of all the Project documents provided to the MOE for the REA application, including the noise assessments for the E101 and E82 Enercon Turbines. Followed-up on Oct. 21, 2013 indicating she still had not received a response and noting that she would really like to see the Noise Assessment.	Response provided on Nov. 11, 2013. Noted that unfortunately NRWC is not able to provide a print copy due to the extreme volume of paper and significant cost. The regulation requires that once the application is deemed complete by the MOE, NRWC must post the Final REA documents to the project website.
368--1	Email	Oct. 11, 2011	Had the following concerns that they wanted to discuss at the meeting: <ul style="list-style-type: none"> • The proximity of potential turbines to their property and backyard facing south towards a potential turbine location (550 m is too close); • Noise, vibration and potential health effects; • Shadow flicker; • Property values; and, • Potential effects on airports, including setbacks. 	Representatives from Stantec, Intrinsic and BPG provided the following responses to concerns: Proximity to the project: Reviewed the site selection process and required REA setbacks. Discussed that some non-participating receptors could have higher setbacks based on noise modeling. Noise and Vibration, Potential Health Concerns: Intrinsic discussed the results of European health studies and reviewed that there is no causal relationship between wind turbines and potential health effects. Shadow Flicker: Reviewed shadow flicker concerns and discussed the times of the year when this is most likely to occur. Discussed potential mitigation measures, Property value concerns were discussed, Reviewed the turbine technologies to be used in the project. Reviewed the REA process and timelines for the project
368--2	Email	May 17, 2012	Indicated that marker stakes have been placed at a property adjacent to theirs prior to the second public meeting. Believes this makes a mockery of the process. Asked: How many turbines are you placing on this site? When will you start building the access road? When will you be installing the turbines?	BPG responded to say that field programs, including preliminary archaeological assessments, had been outlined during the open houses. Also stated that landowners were notified prior to these preliminary assessments being performed. Stated that it is not common practice to place newspaper notices when

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			Asked if BPG had read a report: Ontario Society of Professional Engineers titled "Wind and the Electrical Grid"	studies are to be conducted, and this is not required by the REA process. Indicated that a meeting will be held with the public in advance of the final public meeting in order to share the draft turbine layout.
368--3	Email	May 28, 2012	Indicated that she was disappointed to not have yet received a reply to her questions submitted on May 17.	BPG responded to say that field programs, including preliminary archaeological assessments, had been outlined during the open houses. Also stated that landowners were notified prior to these preliminary assessments being performed. Stated that it is not common practice to place newspaper notices when studies are to be conducted, and this is not required by the REA process. Indicated that a meeting will be held with the public in advance of the final public meeting in order to share the draft turbine layout.
368--4	Email	Jun. 13, 2012	Would like to know how many turbines are being installed at Boyle Road and Concession 1. Also, which direction the power lines will go; towards highway 24 or Boyle Road. What will the height be and what material will the poles be.	No response sent.
369--1	Voicemail/Telephone and Voicemail	Jul. 27, 2011	Correspondent was very concerned about property value, health of horses, way of life, quality of life. Would like to see exact location of turbines, and mentioned that NRWC told her they would provide this to her.	BPG informed Correspondent that they would personally advise her as to when the meetings would be in Sept.. BPG told Correspondent they are considering releasing leased sites on maps at Sept. public meetings. On Aug 4 – BPG tried calling Correspondent to let her know about date of Sept meetings. No answer/no voicemail.
369--2	Voicemail and Email/Email	Aug. 5, 2011	Following up with me because she saw I called her back and doesn't have voicemail. This is a very concerned resident in Wellandport	Emailed her to let her know the dates of the next Open Houses in Sept. and to let her know that we will be releasing a map with leased land for the project. That was her primary concern.
369--3	letter via post	Aug. 8, 2011	Wants list of optioned land at Sept. meeting. Wants written guarantee that NRWC will compensate residents for devaluation in property values after turbines are installed. Wants NRWC to use the smallest and least obtrusive towers.	Sent draft response to Correspondent to mail out from NRWC. This response contained an invitation to the scheduled open houses. Asked Correspondent to confirm when this is done. Mailed.
369--4	Email/Email	Sept. 15, 2011	Would like to set a date for a face to face meeting. Availability given: Friday, Monday or Tuesday until 5:00 pm. Return from trip on Oct. 5th and will be available from the 6th onward. Questions relating to information contradictions between the information from engineers and open house staff which need clarification.	BPG responded via email on Sept. 16th. BPG asked if the morning of Oct. 11th at 9:30 am would be suitable for a meeting .
370	Email	Jul. 29, 2012	Correspondent is a construction millwright in British Columbia and is interested in joining a renewable energy construction project in Niagara Falls. Correspondent requested the contact information to send a resume or application.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
371--1	Voicemail	Oct. 17, 2012	Interested in getting a turbine on their property	Returned call and instructed Correspondent to email his lot and concession number to info@nrwc.ca
371--2	Website	Oct. 18, 2012	Interested in having a turbine on their property. The land is located on part lot 2 concession 4 and the address is number two crown road. the property is bordered by crown/bird Rd. on the west side and the rattlesnake Rd. on the east side.	Left voicemail advising Correspondent to leave lot and concession number at info@nrwc.ca
372	Telephone	Nov. 6, 2012	Called to inform that NRWC is sending notice of site plan to old address provided by Correspondent, and to please update to new address provided by Correspondent.	Returned call to indicate that the address had been updated.
373	Website	Dec. 14, 2012	Would like to know what time the job fair is.	Indicated that it would be held on Monday Dec. 17th between 5 and 8 pm.
374--1	Email	Jan. 21, 2013	Represents 105.7 EZ Rock, 97.7 HTZ-FM, and 610 CKTB and would like to discuss advertising for the project.	Stated that they could speak to BPG about advertising, but indicated that the project is not pursuing radio advertising at this time.
374--2	Email	Jan. 22, 2013	Is not sure whether he is pro or anti wind power. Resident of Beamsville. Requested that the project consider advertising with them in the future.	Added to labour/supplier information list
375	Website	Jul. 10, 2012	Owns 11 acres of property outside of Dunnville and is interested in the potential for involvement in the project. Believes that solar and wind are the future of energy in the province and would like to know about the process for becoming a participating landowner.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
376	Email	Jul. 28, 2011	Correspondent sent an introductory letter outlining products and services that his company provides, which he feels may be useful for this project or subsequent projects similar in nature.	Responded on Aug. 2, 2011 via email. Indicated that information has been forwarded to the NRWC who is managing supplier and contractor agreements.
377	Website	Jul. 12, 2012	Congratulated the company on bringing TSP wind towers to the Niagara region. Indicated that they are developing turbine support kits for Siemens and would like the opportunity to discuss working with the project.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
378	Website	Dec. 14, 2012	Real estate broker who would like to discuss opportunities for their involvement in the project.	Added to labour/supplier information list.

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379	Voicemail	Sept. 4, 2012	Please call her on her cell	Called back and left voicemail.
380--1	Email	Aug. 8, 2011	Concerned that neighbours are not aware of which land is optioned. Question about setbacks. Opposed to turbines near people's homes because of impacts on property values.	Responded that NRWC is conducting a study regarding property values. Advised her about setback distances, invited her to attend upcoming public meetings.
380--2	Email	Aug. 23, 2011	Would like to know what is meant by the term interconnector study area	BPG responded on Aug. 29. BPG defined the interconnector study area as an area that is being investigated for transmission lines. BPG clarified that no wind turbines would be placed in the interconnector area. BPG informed Correspondent about the upcoming open houses, and gave Correspondent a schedule for the open houses and invited her to attend.
381	Voicemail	Sept. 28, 2012	requested a 3' x 2 1/2' copy of the project layout map	Provided Draft Site Plan Overview Map.
382	Website	Oct. 15, 2012	A user wishes to be updated with news	Added to the project mailing list.
383	Email	Sept. 16, 2011	Correspondent was inquiring about where she could find the project map indicating properties being considered for turbine placement. She indicated that she was told this would be available online after the open house.	Responded Sept. 19th, 2011 via email, and gave Correspondent a web link to a copy of the map and indicated that Correspondent would be added to the project distribution list.
384--1	Voicemail	Sept. 14, 2011	Requested that someone return her call regarding public meetings.	BPG responded on Sept. 19, 2011. Correspondent stated that she had attended the Smithville meeting, and felt that she wasn't getting her questions answered at the meeting. That people were not paying attention to her. Asked that a copy of the project map be sent to her.
384--2	Email/Mail	Sept. 19, 2011	Correspondent requested that a copy of the most recent map showing optioned properties within the project area be mailed to her. Correspondent provided her mailing address.	On Sept. 19th, 2011 BPG requested via email that Stantec mail Correspondent a copy of the map of optioned properties. Stantec completed this request on Sept. 22nd, 2011.
384--5	Email	Aug. 7, 2013	Follow-up to the email response from NRWC on Aug. 6, 2013. Requested to be told where NRWC has displayed the documents for the E-101's. Noted that the email refers to section 2.3 - asked section 2.3 of what. Stated that the public needs to see the noise assessment of the E-101.	Response provided Nov. 25, 2013. Provide link to the location where information pertaining to the E101 turbine is available along with various draft REA reports for the project. Noted that reference to Section 2.3, that was referred to in previous response pertains to the section in the Noise Assessment Report that describes E101 turbines and associated specifications used to complete the noise assessment. Advised, that currently the REA application for the Project is with the MOE for review. Explained that once MOE deems project complete the final REA reports will be made available to public and other stakeholders for review and comment, and this information will be posted on the NRWC website with appropriate notice to be circulated.
385	Voicemail	Dec. 12, 2011	Correspondent is interested in speaking to someone regarding participation in the project, he provided the address for his property as well as his contact information.	Added to interested landowners list and forwarded to NRWC.
386	Email	Jun. 18, 2012	Thanked NRWC for emailing them newsletter #1. Indicated that their mailing address was incorrect and provided correction. Stated that they had requested a phone call from the project team but were never contacted. Provided telephone number.	Updated contact information in stakeholder contact list. Emailed to confirm that contact information had been updated.
387	Email	Sept. 4, 2011	Correspondent is currently finalizing a double degree from EPF (Sceaux, France) with a Master of Engineering Majoring in Energy Engineering & Environment and from Aalborg University (Aalborg, Denmark) with a Master of Science in Sustainable Energy Planning & Management. He is looking for an internship with NRWC.	Thanked for their interest in the project. Indicated that they have been added to the supplier database and will be contacted in the event that their services are needed. Indicated that they were added to the project mailing list.
388	voicemail	Aug. 29, 2012	Correspondent provided phone number for call back. Correspondent dropped off her resume at the NRWC offices on Aug. 29, 2012.	Added to labour/supplier information list.
389	Website	Jun. 26, 2012	Interested in employment opportunities for the TSP wind power plant	Thanked her for her interest and indicated that TSP will be commencing a hiring process in the coming months that will be publicly accessible.
390	Voicemail	Jan. 17, 2013	Regarding the Niagara Escarpment Crossing Study. Would like contact information regarding the studies on the Mountainview corridor	Left voicemail.
391	Website	Dec. 13, 2012	A user wishes to be updated with news	Added to project mailing list.
392	Email	Dec. 17, 2012	Inquiring about job fair. Would like to know if this is for positions including office and administrative work.	Stated that the job fair includes representatives from TSP, Enercon, PCL and NRWC and that they will also be looking to fill administrative positions.
393	Website	Dec. 4, 2012	Interested in applying for any jobs that are available at the time. As a recent Environmental Engineering graduate, I do have engineering work experience and I am eager to get some more experience in the renewable energy sector.	Thanked them for their interest in the project. Invited them to an upcoming job share, provided them with the pdf of the flyer. Stated that their contractors, PCL would also be present.
394	Website	Dec. 11, 2012	Provided resume, seeking employment	Thanked them for their interest in the project. Added them to the mailing list.

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395--1	Email	Dec. 27, 2012	Has a question regarding the Wellandport area near the Chippewa creek conservation area. His concern is only regarding lighting at night. Wondering what type of lighting will be used at night for aviation alerting purposes. Are they a flashing red or white light or are they a solid? Also, what is the overall height of these windmills? Camps at the conservation area very often and hoping the aviation lighting would not interfere with nighttime stargazing. Red lighting is less intrusive.	Response sent on Jan. 17, 2013. Red turbine lights with the shortest allowable flash durations and longest allowable pause between flashes are the preferred option for this project. To the extent possible, no steady burning lights/floodlights will be used at the facility. The turbine hub height will be either 124 m or 135 m, and will be confirmed during detailed design.
395--2	Email	Jan. 17, 2013	Responded to email from NRWC on Jan. 17, 2013. Would like to know what lighting will be used at the substation near Wellandport. Concerned about constant white lighting at night.	Response sent on Apr. 22, 2013 addressing the lighting concerns and that no steady burning lights/floodlights will be used at the facility, including at the transformer substations.
396	Voicemail	Oct. 24, 2012	Correspondent is responsible for wind assessment. Would like to find out more about the NRWC project. Please call at phone number provided by Correspondent.	Followed up with correspondent Oct. 29.
397	Email	Mar. 10, 2012	Eco-action team looking to attend an environmental conference/workshop that can provide eco-related insights. Would like info on outreach programs NRWC has for high school students	No response sent.
398	Website	Dec. 14, 2012	Would like to know what time the job fair is.	Indicated that it would be held on Monday Dec. 17th between 5 and 8 pm
399--1	Voicemail/Voicemail	Jul. 28, 2011	Correspondent was wondering whether his address provided is in the project boundary. They have property 2km from the Welland airport and were wondering if we were interested in siting there. Correspondent also has questions about health effects.	Left message in response. Advised on machine that the property was 3 km outside of the project boundary, west of the western boundary in Pelham.
399--2	Mail	Aug. 29, 2011	N/A	Stantec sent a Notice of Proposal and Public Meeting to Correspondent via mail.
400	Website	Sept. 7, 2012	Correspondent provides equipment and drawn arc weld studs and anchors for split second fastening. Located in Mississauga with previous experience in wind turbines.	Thanked for their interest in the project. Indicated that they have been added to the supplier database and will be contacted in the event that their services are needed. Indicated that they were added to the project mailing list.
401	Voicemail	Sept. 18, 2012	Provider of engineering simulation software. Would like to discuss opportunities to store the power into a battery solution and upload to the grid. Would like to know what state we are at for picking the turbines. He can provide advance wind modeling capabilities. Read the Hamilton Spectator regarding the environmental issues. Has software to alleviate those concerns.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
402	Voicemail	Apr. 12, 2012	Interested in signing up to be a participating landowner, Currently has a MET tower on his property.	Added to interested landowners list and forwarded to NRWC.
403	Voicemail	Dec. 6, 2012	Stated that they had questions and would like their call returned.	Called and spoke to Correspondent. Asked if there will be people at the meeting in Lowbanks that can answer questions. Felt the West Lincoln meeting was disappointing.
404	Letter	Feb. 5, 2013	Feels that homes will be in the strike zone in case of a mechanical failure with a setback of only 550m. Feels this setback was tailored from manufacturer's recommendation by NRWC to have more IWTs in a smaller area. Would like to see the original manufacturer's recommendations on blade weight, separation distance, setback and destructive testing report. Advised that if this information cannot be obtained within a reasonable time, will force him to apply for a temporary stop order from our planning department.	NRWC responded on Feb. 26, in response to concerns regarding mechanical failure of turbines for the project. Answered specific questions regarding weight of the turbine blade, separation distance, setbacks and manufacturer's destructive testing report. Correspondent replied on Mar. 11, 2013 stating that the letter from NRWC dated Feb. 26, 2013 did not resolve the requests and the concerns still remain the same. Feels the setback of 550 metres is unsafe and does not feel that the information of the destructive test report at what speed the blade is going to fragment and what the throw distance will be is NOT confidential information. NRWC responded on May 10, 2013, noting that destructive testing reports are confidential and will not be released. Safety is a top priority for NRWC and the project will adhere to setbacks in accordance to the Government of Ontario requirements. Scheduled maintenance will occur to make sure equipment is operating and well maintained. The turbines are monitored 24-hours a day and will be shut down under certain conditions. A phone number will be available for reporting of concerns/complaints during operation.
405	Website	Nov. 22, 2012	Licensed engineer with 5 years direct experience and 13 years indirect experience. Looking for employment opportunity.	Thanked them for their interest in the project. Indicated that they had been added to the labour/supplier list.
406	Voicemail	Oct. 1, 2012	Correspondent called and said he thinks Randi was calling for another person, and provided another name?	Called and left voicemail.
407	Email	Aug. 29, 2012	Would like an overview of what the structure of the meeting on Sept. 20th will entail. Would like to offer the services of his paper, NewsNow, which has a distribution to 23000 subscribers in Grimsby, Lincoln and West Lincoln. Feels that this would be a good opportunity for the project to post notices.	Provided contact information for him to call back. Suggested that he provide a map of the distribution area for his paper.

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408--1	Email	Sept. 26, 2011	Introduced the organization and stated that they have experience in the civil area of the construction industry with wind industry specific experience. Stated that the company has been involved in the installation of 200 WTG in the past five years. Would like an opportunity to discuss the potential to contribute to the project.	BPG responded to thank Correspondent for his interest in the project on Oct. 13, 2011. Stated that they have been added to the supplier information list and will be contacted by a project member directly as the project progresses. Indicated that they had also been added to the project mailing list.
408--2	Voicemail	Sept. 27, 2011	Wants to speak to someone about their capabilities.	Added to labour/supplier information list.
409	Website	Dec. 10, 2012	Unable to attend the job fair but interested in the opportunity. Wondering if there is someone she could phone or send her resume to.	Stated that they are free to forward their resume at any time
410	Email	Aug. 14, 2012	A letter requesting a copy of the feasibility study completed on Aug. 3, 2011. Would like to know if use of the lines from the Nanticoke plant was considered. Would like justification for why connection to the 230 kV grid was not permitted. Indicated that many of the members are supporters of green energy and the NRWC project, but are looking for an alternative transmission route which will preserve the escarpment.	Comment noted, no response required.
411	Voicemail	Dec. 6, 2012	Read article in Hamilton Spectator. Concerned about turbine in Haldimand County	BPG called Correspondent. He had questions about turbines proposed near Hamilton Airport. Told him it is not our project.
412	Voicemail/Telephone	Aug. 25, 2011	Physician from Dunnville. Hosting an event to assist at risk youth on Sept 30 regarding wind turbines. Can we attend and be part of the discussion?	BPG called Correspondent's cell Aug. 29, 2011. Support students to finish high school. Raising awareness series. Social justice program. First event dedicated to windmills. Raising awareness. Sept. 30 at 7pm. Create a debate (Greenpeace and John Laforet). BPG told him they would not be able to make it but would look into whether someone else from the company would be able to be there.
413	Voicemail/Voicemail	Aug. 10, 2011	Lives on Lake St in Grimsby. Can't read the map or make out street names. Is the project near the Mountain or his home?	Left a message advising him that a portion of Lake Street is within the interconnector study area from the intersection of Lake Street and Bartlett Avenue to the eastern terminus of Lake Street where the road becomes North Service Road. Also told him that the Escarpment is within the study area.
415	Voicemail	Dec. 18, 2012	Does not know why they received a notice. Property was sold some time ago.	Left voicemail.
416	Website	Jul. 16, 2012	Wishes To Be Updated With News	Thanked them for their interest in the project and indicated that they would be added to the project mailing list.
417	Email	Feb. 9, 2013	Provided email address to receive newsletter	Contact information added to distribution list.
418	Email	Oct. 13, 2011	Would like to know how they can get involved with Enercon or NRWC. Indicated that they are just "coming out of Siemens" with "various skills in hand".	Responded on Oct. 13, 2011 and thanked Correspondent for their interest in the project. Thanked them for their interest in being a supplier for the project and indicated that their information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that they have been added to the project mailing list.
419--1	Email	Sept. 16, 2011	indicated that they have recently received notice of an upcoming project regarding the windmill energy farm in Haldimand County, Ontario and are interested in providing their Engineering Services to the project. They would like the opportunity to give a presentation of the design services they would be able to provide to the project.	BPG responded on Oct. 13, 2011 and thanked Correspondent for his interest in the project. Thanked him for his interest in being a supplier for the project and indicated that his information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that he has been added to the project mailing list.
419--2	Website	Jun. 5, 2012	Would like to discuss the project and NRWC's needs engineering requirements.	Added to labour/supplier information list
420	Website	Sept. 26, 2012	Looking at a home located on Boulton Ditch Road. The address for the home is provided by Correspondent, but it is technically located down by the water. Would like to know how far from the home turbines will be located. Would also like information about living near a turbine.	Indicated that the property is 1.15 km east of turbine 21. If you are looking for additional resources about wind turbines, and living close to them, there are a number of documents posted on our website which can be found at http://www.nrwc.ca/about-wind/ and scrolling down to "Other Resources".
421	Email	Feb. 6, 2013	Voicing opposition to NRWC plan in a two page letter. Concerns about construction plans, viewscape, archaeological findings, decommissioning, setback distances, impact on birds, transmission lines.	Responded on Apr. 22, 2013 answering questions regarding: archaeological assessments, construction, viewscape, decommissioning, setback distances, transmission and bird mortality.
422	Voicemail	Sept. 24, 2012	Neighbour is getting a turbine. Would like to know the depth of the base.	Called Correspondent and left voicemail advising that the turbine base is 5 meters deep.
423	Email	Sept. 29, 2011	Would like to travel to Niagara to present their capacity in the manufacturing of gear boxes. Represents Standard Machine, one of the largest gear box manufacturers in North America.	Responded on Oct. 13, 2011 and thanked Correspondent for his interest in the project. Thanked him for his interest in being a supplier for the project and indicated that the company's information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that he has been added to the project mailing list.
424--1	Email	Nov. 6, 2012	For the latest definitive Ontario real estate study of the Melancthon area (Shelburne) as prepared by a certified appraiser see: http://ontario-wind-resistance.org/2012/10/02/diminution-in-property-value-wind-turbine-analysis/	Comment noted, no response required.
424--2	Email	Feb. 14, 2013	Communication on behalf of the 351 members of the West Lincoln Glanbrook Wind Action Group.	No response required.

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			Unanimously opposed to the project. Request for a moratorium on the project until federal health studies are completed. Provided a list of conditions of approvals which they would like to have imposed if the project is approved. These are: establishment of a Wind Energy Advisory Committee, creation of a Complaint Resolution Plan, execution of a Property Value Protection Agreement, establishment of an independent noise monitoring program, annual operations and maintenance compliance reporting, decommissioning funds be posted equal to 125% of estimated decommissioning costs, proof of continuous liability insurance be given, creation of a fire protection/emergency response plan, a health study monitoring plan be undertaken, a wildlife environmental effects monitoring plan be undertaken, and that the company provide funding for the wind energy advisory committee. Appendices are provided giving a sample complaint resolution process, sample noise standards, and a sample property protection agreement is provided as an attachment.	
424--3	Email	Oct. 21, 2012	Invitation to West Lincoln Council meeting of Monday Oct. 22, 2012, 7:00pm where Council will be voting on a moratorium for IWT's until the federal health study is completed.	Responded to indicate that a representative of BPG will be present at the meeting to listen and take notes.
425--1	Email	Feb. 15, 2013	Correspondent was annoyed to find out at the West Lincoln meeting on Feb. 11, 2013 that changes were made to the Draft Reports after they were released for public input. Stated that updating and changing Project information during the comment periods without informing the public is a clear contravention of the REA process. Requested an explanation to this concern. Would like to know how the Project Team plan to remedy the lack of appropriate opportunity for comment. Prefers satisfactory answers to their questions and not summaries to the comments. Stated that lies were told regarding the GEA, such as that we may not demand that transmission lines be buried underground. Feels that NRWC owes the public an apology regarding the lies told by GEA.	Summary document was provided to the stakeholder.
425--2	Email	Feb. 18, 2013	Requested the e-mail address of a Stantec employee on the Project.	Provided the Stantec employee e-mail address; however noted that the Project Team prefers that correspondences be sent via the Project e-mail address. Stated that the correspondence can still be addressed to the Stantec employee and the e-mail would be forwarded to him.
425--3	Website	Jul. 25, 2012	Wishes To Be Updated With News	Thanked them for their interest in the project and indicated that they would be added to the project mailing list.
425--4	Email	Feb. 8, 2013	Would like NRWC to explain why they have not followed the good neighbour policies. Noted that numerous letters have been sent to the MOE in good faith and to date no response regarding whether they have been received. Provided a link to the MOE website for information on "Being a Good Neighbour". Requested correction to the title of the document as correspondent believes that the title does not indicate "that it is all about renewable energy and is geared to developers". Noted that NRWC did not work with the community to identify locally valued resources. Feels that NRWC has not considered provisions for adjusting setbacks. Noted that they were informed by NRWC that it is not legal to change setbacks. Feels that being a good neighbour means not installing wind turbines.	Response sent on Apr. 1, 2013. Provided information regarding the importance of stakeholder consultation. All comments received to us through email and voicemail up to and including Feb. 14, 2013 are recorded as part of our Record of Consultation and are submitted to the Ontario Government for consideration as part of our Renewable Energy Approvals application process. Provided details of the Complaints Response Protocol that will be developed for all Project phases to address any reasonable concern from the public and would be implemented by NRWC and/or the Contractor. NRWC has proposed the draft terms of reference for a Community Liaison Committee (CLC) as a forum to communicate Project information and share concerns between interested residents, members of the public and NRWC. Provided details regarding the Community Vibrancy Fund where a portion of the Project's revenue will be reinvested in the local community, with the input of local municipalities. Correspondent replied on Apr. 1, 2013 indicating that NRWC did not explain why the good neighbour policy from the MOE is not followed by NRWC. Would like the answer to this part of the correspondence and please explain it to the MOE as well. Response sent on May 14, 2013 thanking the correspondent for her email of Apr. 1st (in follow up to a previous email of Feb. 8th) NRWC believes strongly in being a good neighbour. Prior to the start of the REA process for the project, NRWC approached municipalities with a keen intent of working together, beyond what is required in the Green Energy Act. NRWC believes strongly in this project and while you may believe that the only way for NRWC to be a good neighbour is to not proceed with the Project, we unfortunately do not share the same point of view.
425--5	Email	Feb. 9, 2013	Noted that comments were also submitted by letter to NRWC and expects a response by regular mail. Stated that a copy of the letter was also sent to MOE, MNR, and PC, LIB, NDP. Inquired about the location of the Operations and Maintenance (O&M) building. Stated that the Township must approve the location of the O&M building since their planners are familiar with the Township. Noted that he is not aware of any mitigation plans for loss of telecommunication systems. Asked if NRWC will cover the costs for alternative solutions. Inquired if CVF will be used to pay these costs. Stated that the Construction Plan Report does not show where the traffic will be travelling through the Township. Requested the report on road use.	Response sent Nov. 25, 2013. Provided information regarding operations and maintenance building; consultation with local service providers; transmission and distribution lines no impact to cellular services and potential contingency measures if there are impacts to service; NRWC consultation with the Construction Contractor and preparation of Construction Management Plan; location of meteorological towers, turbine monitoring program and reporting concerns process; developing a home on vacant lot; turbine specification information; bat and bird mortality rates; NRWC's top priority to protecting the environment; and MNR requirements for post- construction monitoring.

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			<p>Feels that NRWC would have been "good neighbours" if they had installed at least 2 turbines to test the Enercon turbine in West Lincoln including the setbacks.</p> <p>Inquired about the locations of the testing stations.</p> <p>Requested clarification regarding building a home on his vacant lot after crystallization of the Project.</p> <p>Inquired about the turbine control system, specifically wind speed, feathering and shutting down.</p> <p>Asked about the response time for the report of a problem or fire or anything that would require a change or adjustment.</p> <p>Would like to know the contact person in the event of a noise problem, flicker, shadow or health concern.</p> <p>Inquired about the mitigation plans for birds and bats. Suggested monitoring daily and at each turbine rather than some turbines, a few times a week. Would like to know when the "year before" checking begins and ends.</p> <p>Would like to know why turbines are sited near a woodlot or trees when the wildlife lives in these areas and there are no associated setbacks.</p>	
425--6	Email	Feb. 12, 2013	<p>Stated that the Project was the worst thing ever presented to the residents of West Lincoln. Expressed frustration that they have not received answers to their questions. Requested confirmation that the Community Vibrancy Fund (CVF) will cover the township expenses for health issues and property depreciation if the 3MW IWT's are installed in West Lincoln. Requested clarification on if higher, larger turbines create more noise and disturbance. Requested an explanation regarding the effects of vibration and infrasound from wind turbines and recommended mitigation measures. Inquired about employment opportunities in West Lincoln with regard to the Project. Requested confirmation regarding no penalties associated with any host farmer who wishes to leave the program and break his/her contract. Noted that NRWC is a very disorganized company and without the support of Stantec they would be "nothing". Inquired about Merv Croghan experience with 3MW IWT projects. Asked about Peter and Bob Daniels experience with IWT projects.</p>	Response sent on Apr. 4, 2013
425--7	Email	Feb. 13, 2013	<p>Provided an article entitled "Province knew about health effects from turbines". The article stated that documents released through the Freedom of Information request showed that the government was aware of adverse health effects caused by IWTs as far back as 2006. The article also states Ontario Progressive Conservative (PC) leader Tim Hudak and other PC MPPs stance on wind energy projects, which is for "a moratorium on these types of projects".</p>	FYI only. No response required.
425--8	Email	Sept. 28, 2012	A user wishes to be updated with news.	Added to contact list
425--9	Website	Jun. 26, 2012	Would like information about the interconnector study area. Would like to know what it is.	Thanked her for her email and her interest. Stated that the Interconnector Study Area is the area within which we will be examining a transmission route for how to transport the power from the turbines to the transformer station. There will not be any wind turbines within the municipalities of Lincoln and Grimsby. Indicated that she had been added to the project mailing list.
425--10	Website	Jun. 26, 2012	Would like the project website to be updated. Does not think that all of the site properties are shown and believes that some of the studies are dated. Disappointed to see that many of the dates are from 2011.	Thanked her for her feedback. Indicated that they are currently in the process of updating the site. Indicated that she had been added to the project mailing list.
425--11	Email	Jul. 5, 2012	Thanked BPG for their response to her email. Appreciates the information because she is interested in what is happening due to the conflicting stories she is hearing.	Comment noted, no response required.
425--12	Email	Jul. 5, 2012	Would like to know where the transformer station is planned to be located and how power will be transported to and from the station.	Email sent in response to Aug. 24, 2012 email addressed bot questions. See correspondence #425--103.
425--12	Email	Jan. 31, 2013	Inquired about what NRWC is doing to prevent damage to the environment by the installation of the foundation of the turbines and the installing of the piles into the bedrock.	<p>Noted the use and process of driving piles into the bedrock is a normal construction procedure with limited trick to the environment.</p> <p>Advised NRWC will undertake a pre- and post- groundwater monitoring program at any residential well within 120m of a buried transmission line and any residential well of a home within 500m of a turbine.</p> <p>Noted, if private water quality or quantity is disturbed as a result of construction, NRWC will provide a temporary potable water supply until corrective measures are taken.</p>
425--13	Email	Oct. 1, 2012	Responds to BPGs last email by stating that she has read the Chatham Kent study and it, like the Arlene King report, can be used either way.	Comment noted, no response required.
425--14	Email	Oct. 25, 2012	Correspondent sent an email to BPG thanking them, and saying that she is glad to hear that the Enercon	Comment noted, no response required.

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			turbine does not have such a thing, and that no phase 2 is also good news.	
425--15	Email	Oct. 29, 2012	Would like a copy of the operations and maintenance manual for the Enercon E 101 model of turbine.	Stated that there is a manual for the E-101 turbine but it contains proprietary information. Indicated that they would gladly answer any specific questions they had pertaining to information they believe may be found within the manual.
425--16	Email	Nov. 5, 2012	Would like to reiterate questions which she had previously asked and received responses to. 1. Will there be a second phase to the project? 2. Is there a manual available for the E101 turbine, if so could she have a copy?	Stated that there is no second phase planned for the project. Also stated that there is an operations and maintenance manual for the E101 turbine but it contains proprietary information and therefore is not released publicly.
425--17	Email	Nov. 5, 2012	Stated that the number of schools identified by the project team in the study area was incorrect. Questioned the viability of the other project information based on this error. Noted that the Lincoln School board is investigating merging schools which would move them within the 3km range of the project. Feels that information was not provided readily at the open house.	Responded on Dec. 13 to thank them for their insights on local schools in the project area. Provided a statement correcting the project's original statement of 2 schools within 2km of turbines to 3 schools in the area. Provided the setback distances from each of the schools to turbines, and indicated that this is in compliance with REA regulations.
425--18	Email	Nov. 6, 2012	Requested a copy of the Enercon operations manual with proprietary information removed. Would also like to know if there is a plan to place turbines on optioned properties other than those currently located on the NRWC project map with turbine numbers. Is it possible that a company other than NRWC could make plans with those optioned land owners?	Responded that it is not possible to amend the operations manual to remove proprietary information. There is no plan to expand turbine locations beyond those identified with a turbine number on the maps released prior to the Sept. 20, 2012 public meeting. NRWC is unaware of any other companies planning to develop in the project area nor does NRWC have intentions or plans to hand over any leases to other companies.
425--19	Email	Nov. 9, 2012	Requested that BPG delete the proprietary information from the Enercon manual and send it to her. Interested in content within the manual pertaining to the health and safety of construction and maintenance workers for IWTs.	Stated that Enercon does not have a document that she describes, and that they do not have a 'no-stay zone' as described. There are no concerns for the public relating to the power output from the turbine during operation. Stated that access within a turbine is restricted to trained personnel but it is safe for the public to walk up to a turbine door and for farmers to farm the land immediately surrounding the turbine. Stated that it is NRWC's position that there are no health and safety concerns with being in proximity of a turbine.
425--20	Website	Nov. 14, 2012	Would like to know how many kilometers of transmission line will be located within West Lincoln. Would also like to know how many kms would be placed from West Lincoln to Beamsville.	Stated that the proposed transmission line is approximately 27 kilometers within West Lincoln and 7.1 kilometers within the Town of Lincoln. Stated that the draft REA reports will indicate proposed alternate routes as well.
425--21	Email	Nov. 17, 2012	Has heard that there has been a change to project landowners. Feels that when this occurs there should be distributed to the residents of West Lincoln who are responsible for making sure the change does not affect the ownership of their properties. Believes that this changes the crystallization date. Requested information about the protocol for the changes.	Clarified that no turbine locations have been added or removed since Aug. 2012. Any changes to the turbine locations or other project components are subject to the notification requirements of O. Reg. 359/09 (the Regulation), as well as the prohibitions, setbacks and technical study requirements. There will be a final public meeting in 2013 to present the results of the draft studies. In regards to your comment related to making sure that changes do not affect property ownership, I can confirm that all of the turbines are located on properties whose owners have agreed to participate in this Project, as required under the Regulation.
425--22	Email	Nov. 29, 2012	I did not know that there were alternate routes, thanks for the heads up on that. Are these routes "possible" routes or is the current route set in stone. Do we have to speak to Ontario Power Authority or similar if we have questions about the transmission lines or are they also the responsibility of NRWC.	There are alternate routes that NRWC evaluated in determining the preferred route, for which we have submitted a Development Application. All of this information can be found in our project documents, available on our website. If you have questions about the transmission lines you could ask us directly.
425--23	Email	Dec. 5, 2012	"Wow! That's a lot of information - I did not know we lived in such an interesting location." Also stated that they could not open the natural heritage assessment document	Replied to state that the link had been checked and was not broken. Suggested that possibly it is just taking a long time to load because of the size of the document. Recommended that they click the link and leave the computer for a while to load.
425--24	Email	Dec. 6, 2012	Thanked Stantec and said that they would try that solution.	Comment noted, no response required.
425--25	Email	Dec. 8, 2012	Emailed to request an extension to the review period due to the holidays.	Thank you for your email. NRWC believes in being a good neighbour, and has repeatedly gone above and beyond what is required of us by the Province. In this instance, we released our draft project layout in Sept., well before our upcoming final Open Houses in February. As well, we have funded the Township of West Lincoln's independent review of our draft documents. NRWC will be adhering to the Provincial guidelines and requirements of a 90-day review period for municipalities and a 60-day review period for the public.
425--26	Email	Dec. 13, 2012	Thanked BPG for their letter. Stated that they were still waiting for responses to questions they posed at the Sept. open house. Believes that Attercliffe school, Gainsborough and Robert Land school are located too close to turbines. Stated that if NRWC used a setback of 3km for 3 MW turbines there would be 8	No response sent.

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			schools within the area. Believes that schools and wind farms do not mix.	
425--27	Email	Dec. 23, 2012	Wished the project merry Christmas and happy holidays	Thanked her for the warm holiday wishes and returned wishes of the season.
425--28	Website	Dec. 25, 2012	Does not believe that Intrinsic are experts on industrial wind farms based on the information she has researched about the company. Requested evidence of their expertise in this field.	Intrinsic responded on Jan. 22, 2013 to state that the paper Correspondent referenced in her email was not paid for by NRWC, nor any wind developer, and was published in the peer-reviewed scientific journal Environmental Health. Stated that Intrinsic has been monitoring international studies published in scientific literature from around the world so that they may advise NRWC regarding the latest global science and medical findings in the wind turbine health debate. Stated that there are currently two Canadian based studies underway. One being performed by researchers at the University of Waterloo and the other being performed by Health Canada, the results of which Intrinsic is eagerly awaiting.
425--29	Email	Dec. 28, 2012	Reviewed the literature review written by Intrinsic to support the project. Believes that the study is biased based on the source of funding. Feels that all health effects are real, regardless of whether or not they are self-reported. Would like Intrinsic to request that NRWC fund a 'real study on the problems of wind turbines' so that they can be a good neighbour. Provided a copy of Intrinsic's review as an attachment	Intrinsic responded on Jan. 22, 2013 to state that the paper Correspondent referenced in her email was not paid for by NRWC, nor any wind developer, and was published in the peer-reviewed scientific journal Environmental Health. Stated that Intrinsic has been monitoring international studies published in scientific literature from around the world so that they may advise NRWC regarding the latest global science and medical findings in the wind turbine health debate. Stated that there are currently two Canadian based studies underway. One being performed by researchers at the University of Waterloo and the other being performed by Health Canada, the results of which Intrinsic is eagerly awaiting.
425--30	Email	Dec. 29, 2012	Would like to know what the purpose of the optioned properties who do not have project components is. Would like to know if they will be used for fracking, mineral extraction or water at some point.	Reiterated comments from previous correspondence that there are no plans for a second phase of the project. Options on properties are for turbines or other project infrastructure such as substations or rights-of-ways.
425-31	Email	Dec. 29, 2012	Would like to know if the project layout to be presented at the Feb. open house would be the final layout, or would it still be considered to be draft. Would like to know why the questions from the previous open house had not yet been addressed.	Stated that the site plan released prior to the Sept. 20 meeting was draft, but the site plan presented at the final public meeting is the plan that will be submitted to the MOE as part of the REA submission
425--32	Website	Jan. 3, 2013	Does not believe that the project should require a representative of the company and a host farmer to administer the community vibrancy fund. Feels that the money should come to the community with no strings attached. Stated that people in West Lincoln cannot sell their homes because 'no one wants to live here anymore'. Expects the project to treat West Lincoln with more respect. Believes that the Jan. 9th meeting is unnecessary and is being called just to create friction between the hosts and the community.	Stated that they are transparently offering community funds on a proportional basis, based on the MW of power to be generated and km of transmission lines in each community. Stated that commitments have been made to participating landowners within their contracts to have them involved in the decision making process for the community fund. Stated that NRWC is accountable for the funds contributed and would like to have knowledge of and input into how they are used.
425--33	Website	Jan. 3, 2013	Understands that there will not be a second phase to the project but is still unclear why so many additional properties have been optioned. Believes that there are not as many substations or right of ways required as there are optioned properties. Would like to know if there is any way they can be sure that NRWC will be the only company placing turbines in West Lincoln. Would like to know if it helps that NRWC has claimed the additional optioned properties	Stated that the properties were optioned early in the process to allow for flexibility in siting project components to meet provincial regulations and guidelines.
425--34	Email	Jan. 8, 2013	Would like to know how often turbine blades will need to be replaced for the project. It is her understanding that these blades are not recyclable and will end up in the local landfill.	Correspondent sent Apr. 4, 2013. The blade material is GRP - glass reinforced plastic. It is a type of composite material that is light and stiff. This material is generally not recyclable, though it can be incinerated and the energy captured. Further information on wind turbine specifics and operations can be found in the Wind Turbine Specification Report, Construction Plan Report and the Design & Operations Report available on the Project website (www.nrwc.ca).
425--35	Website	Jan. 10, 2013	Asked why municipalities who are asking for a moratorium on wind projects until the health study has been completed are not listed by NRWC. Believes the environment is not important to NRWC or the MOE. Would like to know why the requests for moratoriums from the people mean nothing.	Stated that the project is working hard to meet and exceed provincial regulations for renewable energy. And that the project is working hard to listen to public comments.
425--36	Email	Jan. 12, 2013	Would like to know why advertisements placed in the local paper show no home, barns, trees, schools, livestock, birds, transmission lines, access roads, set down areas, junction boxes or people other than men in hard hats. Feel that this is not representative of the project.	Indicated that the images in advertisements are meant to be conceptual images and do not contain literal depictions.
425--37	Email	Jan. 13, 2013	Forwarded a letter previously sent to Stantec, and indicated that she believed this to be the last month she would be able to receive a response relating to the project, and that she would like her questions addressed.	Comment noted.
425--38	Email	Jan. 14, 2013	Received a question from a friend who is concerned about stray voltage from transmission lines from IWT's and ceramic tiles in the home. Would like confirmation that stray voltage from the project transmission line will not occur in people's homes in the project area. Would like to know what NRWC is doing to prevent this problem. Quoted an article about stray voltage that they found online.	Response sent Feb. 19, 2013. Explained stray voltage. Provided a link to Hydro One website for information on stray voltage. Noted that the Project's electrical collection system and transmission line will avoid these causes of stray voltage by construction in accordance with standard utility practices and meeting the required stringent design and inspection requirements of the Electrical Safety Authority.

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				<p>Correspondent replied on Feb. 19, 2013 asking for another address as she had problem with the link that was sent.</p> <p>Response sent on Mar. 12, 2013 from NRWC including a new link to stray voltage.</p> <p>Correspondent responded on Mar. 12, 2013 indicating that she had known that she did not need information about farming, but that voltage is a problem for those people living in proximity to the high voltage transmission lines. Does not understand why the lines will be placed up Port Davidson Road, putting the Community at risk. Hurt that the Company did not consider other routes that are on the other side of town. Would like to know why NRWC does not care about their reputation, but only about money.</p> <p>Response sent on Mar. 28, 2013 thanking her for the follow up email and stated that NRWC cares greatly about the local community and has demonstrated this by going above and beyond level of consultation. With regards to the transmission routing, several alternations were considered, and all options weighed in assessing the preferred route.</p> <p>Correspondent replied on Mar. 28, 2013 stating that she does not understand the above and beyond statement from NRWC. Does not understand the 'payout damages' if the project as safe as you say it is. Would like to know why NRWC is not willing to work with WYWAG and the township. Would like a further answer regarding the transmission lines that will be going down Port Davidson Road into the village of Smithville, while the alternate route would be on the other side of town and along an established hydro one line. Indicated the families should not need to experience property value loss due to the transmission lines between their homes.</p> <p>Response sent on May 14, 2013 regarding questions relating to the Community Liaison Committee, transmission routes, property values, setback distances and a moratorium on the project until the completion of federal health studies. The specifics of the Community Liaison Committee (CLC) are still being determined, such as the number and types of members, and the frequency of meetings. Regarding your request that the project wait for results of federal health studies before proceeding; we acknowledge that Health Canada will be undertaking a study of wind turbine projects across the country, with results expected in 2014.</p> <p>Correspondent replied on May 14, 2013. Expressing that NRWC has choose the 'cheaper route' where placing the transmission lines.</p>
425--39	Email	Jan. 15, 2013	Said they heard a BPG representative on television saying that a 550Km (believe they intended to say 550 meters) setback is not enforceable and illegal. Stated that this would make the factory announced for Thorold redundant. Feels that a 2 kilometer setback would be acceptable and that they will do everything in their power to have that enforced for the 3 MW turbines.	Thanked Correspondent for pointing out her error, stated that she meant to say 550 meters, not kilometers.
425--40	Email	Jan. 15, 2013	Does not understand why the additional optioned properties have a 20 year lease. Would like to know why turbines are not being moved further from homes and schools with all the properties that have been optioned for the project.	Stated that the 20 year lease is common to all properties optioned for the project, which will adhere to the setbacks required by regulation.
425--41	Email	Jan. 15, 2013	Would like to know approximately how many trees will be removed in order to construct the access roads and transmission lines. Would like to know if trees will be removed from fence lines or woodlots. Requested information about risks to blue herons living in the area.	Response sent on May 13, 2013 stating that it is not known how many trees will be removed and replaced during the construction phase of the project; this will be determined on a site by site basis during construction. The transmission line route has been designed to minimize vegetation removal. During the construction phase of the project, construction crews would follow existing municipal road right of ways to avoid cross-country routes and minimize disturbance to natural features. The reason for the absence of trees below transmission lines is that they are commonly removed or trimmed back to prevent the potential for damage to transmission lines caused by vegetation.
425--42	Email	Jan. 15, 2013	Questioned why the participating farmers would be involved in making the decisions on how the money should be spent. Inquired if the money from the CVF is coming from the lease payments. Inquired as to how much money West Lincoln would receive from the Project. Questioned why the optioned landowners would receive money for the next 20 years and why the need for have extra property optioned for 20 years. Would like to know why the contracts are for 20 years, plus 4 x 5 years.	<p>Response sent Jan. 28. Involvement of leaseholders in the Community Vibrancy Fund was something we agreed to early in the process. They wanted to be involved in the decision-making process regarding the fund, and we agreed with this. They will be able to provide input but will not be controlling how the money is spent.</p> <p>NRWC will be contributing approximately \$12 million to West Lincoln through the Community Vibrancy Fund over the 20 year length of our contract. We have not negotiated anything longer, as our contract is</p>

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			Asked if the vibrancy fund is also for 20 years., plus 4 x 5 years. Questioned whether there has been a change of mind on the 550 m setback.	not longer than 20 years. We have on several occasions addressed your questions about the leases and why we have leases with more landowners than we have turbines.
425--43	Email	Jan. 16, 2013	Would like to know why BPG said that a 2km setback bylaw is illegal.	Stated that they were referring to putting in place a municipal bylaw which would be in contravention of a provincial law. Stated that council was in agreement with this opinion.
425--44	Email	Jan. 17, 2013	Stated they are not against wind power but are against having IWTs close to their homes. Stated that 15% of non-participating receptors in other projects have experienced health problems. Stated that they would welcome turbines to the area if the setback was larger. Would like an explanation of why no one is listening to the moratoriums in place for 90 communities.	Stated that the project would strive to meet or exceed the REA requirements for the project, and that a Community Liaison Committee would be established to address concerns after the project has been implemented.
425--45	Email	Jan. 19, 2013	Concerned about the potential for contamination of groundwater during the construction of turbine foundations.	Response sent on Mar. 28, 2013 Advised that the process of driving piles into the bedrock is a normal construction procedure with limited risk to the environment. Noted NRWC will undertake a pre- and post-groundwater monitoring program at any residential well within 120 m of a buried transmission line and any residential well of a home within 500 m of a wind turbine. Correspondent replied on Mar. 28, 2013. would like to know if NRWC is prepared to pay for the loss of livestock or loss of income should an event occur with the water for the farmers. Is NRWC informing all property owners, and farmers in the project, that the possibility exists that there would be a problem with the quality of their water, or even wells that dry up from the project. Is this notice being sent out well before the work begins so that farmers are aware behold hand that something could happen. Response sent on May 14, 2013 stating that if private water quality or quantity is disturbed as a result of construction, NRWC will provide a temporary potable water supply until corrective measures are taken. All stakeholders in proximity to the Project have been notified regarding the project and provided an opportunity to view reports and commitments made by NRWC including the proposed groundwater monitoring program. Correspondent replied on May 13, 2013. It's still not right to ask all the people in this community to come to your open house and to look in your binders and to do "homework". This is no way to do business, you should be going to the people, personally.
425--46	Email	Jan. 19, 2013	Quoted information regarding the establishment of turbine locations based on sound models. Stated that a 500 meter setback is recommended for a 102 5 Turbine farm. Stated "So who is "illegal" here, the wind proponent and the MOE who say that Ontario's setback is 550M?"	Response sent on Mar. 28, 2013 addressing the setback distances. Indicated that the minimum allowable distance from a non-participating receptor to project wind turbine is 550 m as per the requirements of Section 54 (1) of. 359/09. Although Section 54(2) of. 359/09 provides an exemption from this requirement under specific conditions NRWC has not perused them. Therefore all NRWC turbines are located at least 550 m from non-participating receptors. A noise assessment receptor has been completed to help ensure that noise levels at non-participating receptors do not exceed 40dBA, and where necessary, setbacks have been increased to meet this noise level requirement. Correspondent replied on Mar. 28, 2013 asking why only the non-participating receptors located at least 550 m from a wind turbine and are the participating receptors not being placed in harm's way by this regulation? Stated that there are many more turbines places less than 550 m from a receptor in your proposed wind farm, how do you explain that? Response sent on May 14, 2013 answering questions relating to setback distances from participating landowners. Under O. Reg. 359/09, the definition of "noise receptor" does not include a person who has entered into an agreement with the owner of the Project to permit all or part of the facility to be located on their land (s.1.6). For this reason, setback distances governed by O. Reg. 359/09 do not apply to participating landowners for the Project. Correspondent replied on May 14, 2013 I would ask you to call me a non-participating landowner, somehow that sounds more personal than "noise receptor". Noise receptor is an irritating label for the non-participating landowner - it's so inhuman sounding. If you would call us residents, or landowners, or even non-participating landowners we would sound like the real people that we are. Why is the name of the host landowner confidential. By making this a confidential you are giving an air of secrecy to the project, and secrets are never good. Open Transparency is what is required to maintain the trust of the

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				community. Please enlighten me on this, and please stop calling me a noise receptor: I am a person. Response sent on May 27, 2013 explaining that As someone who writes to us frequently, you are well aware that the term noise receptor is used to identify specific residences or other places where people congregate, and is used merely to conduct the noise study and analysis. It is certainly not meant to slight your or minimize your importance as a member of the community and a neighbour to this project. As you say, you are a person, and we value your perspective. Participating landowners are those that have signed a contract with NRWC wherein we are placing project infrastructure on their property. NRWC has identified the locations of all proposed turbines.
425--47	Email	Jan. 20, 2013	Disappointed that they received a form letter response to their comments regarding the project advertisement. Argued that statements made regarding legal fees that may be incurred if the Township tries to enforce a 2 kilometer setback should not have been made on the basis that there is no information to support these numbers and the information is confidential.	Stated that the response was meant to address her concerns, and a similar response would have been received by stakeholders with similar concerns. Stated that information regarding the legal costs was received from the Township and no indication was made that this information was confidential.
425--48	Email	Jan. 21, 2013	Submitted a question regarding the type of inverters to be used in the project. Concerned that the use of the wrong inverters could result in power surges which could be harmful to the health of residents.	BPG responded to indicate that the inverters used for the project will be an Enercon model contained in the base of the turbine. Indicated that information regarding inverters and other electrical interconnection components can be found in the Draft PDR on the project website.
425--49	Email	Jan. 22, 2013	Appalled that NRWC would decline to attend a West Lincoln Council meeting. Believe that Mr. Rankin was lying when he stated that the motion to increase setbacks to 2 kilometers is illegal. Believes that NRWC is costing the taxpayer's money by causing meeting organizers to rent additional space to accommodate their attendance, and then not attending. Would like to know the reason that project representatives are not attending the meeting.	The decision to not come before Council on the 28th was jointly made with West Lincoln Township staff because they felt that it would not be conducive to meaningful discussion at this point. Stated that the public would be updated at the open houses on the first week of February.
425--50	Email	Jan. 22, 2013	Would like details regarding the Community Liaison Committee -is this a paid position? Is this related to the Vibrancy Fund? Who is this committee responsible to? Feels this committee would be a 'mop-up' vehicle.	Stated that the details surrounding the committee are still being developed but it is intended as a vehicle for dialogue with the local community throughout the lifecycle of the project. Clarified that this is not related to the Community Vibrancy Fund.
425--51	Email	Jan. 22, 2013	Does not believe the 2 km setback is in contravention of the law. Does not believe that West Lincoln would do something illegal. Stated that the provincial act is being challenged in court, it is not illegal to challenge a provincial act.	Comment noted. No response required.
425--52	Email	Jan. 22, 2013	Responded that the article refers to a project in Haldimand, and they thought it was NEXterra. Stated that the natives burned a partial turbine at the project costing \$60,000. Stated that the natives are not happy about the removal of an eagle nest.	No response required.
425--53	Email	Jan. 22, 2013	Noticed that a letter regarding attendance of NRWC at a meeting on Jan. 28th was not sent by BPG but by NRWC instead.	No response required.
425--54	Email	Jan. 22, 2013	Emailed a link to a video showing photographs of Ireland and giving a religious message.	Comment noted, no response required.
425--55	Email	Jan. 22, 2013	Insinuated that a BPG representative needed a holiday. Referenced an error made on TV regarding setback distances, and tax increases to West Lincoln and Wainfleet.	Comment noted, no response required.
425--56	Email	Jan. 22, 2013	Visited the Erie Shores wind farm and provided turbine specifications from their visit. Asked if NRWC has taken account of the weight of turbine components when transporting them on roads in the project area. Asked if half load rules have been taken into consideration for construction plans.	Provided a summary of the weights of turbine components.
425--57	Email	Jan. 25, 2013	"NRWC claims that they want to develop a strong vibrant community in West Lincoln. WE WERE! Until they invaded our community and forced us into this battle to regain our once vibrant community"	Comment noted, no response required.
425--58	Email	Jan. 25, 2013	As follow up to a question submitted on Jan. 15, resubmitted the question. Would like to know why the host farmers would be involved in the decision making process surrounding the use of the Community Vibrancy Fund money. Would like to know how much money West Lincoln would receive per year from the fund for the next 20 years. Would like to know why additional optioned property is receiving payments for 20 years. Would like to know if the vibrancy fund could extend beyond 20 years. Have setback distances changed?	Involvement of participating landowners in the vibrancy fund was determined early in the process based on their desire to be involved. They will be able to give input but will not control how the money is spent. The fund will give approximately \$12 million to West Lincoln through the Community Vibrancy Fund over the 20 year contract, but will extend no further than 20 years. The leases have been provided to allow for flexibility in project planning. The project will meet or exceed provincial setback requirements.
425--59	Email	Jan. 25, 2013	Would like to know why a 20 year lease is common for all properties.	It is common to all properties because they were negotiated together.
425--60	Email	Jan. 25, 2013	Forwarded a question regarding inverters submitted on Jan. 21. Requested that this information be sent	BPG responded to indicate that the inverters used for the project will be an Enercon model contained in the base of the turbine. Indicated that information regarding inverters and other electrical interconnection

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			as soon as possible as she has heard that some inverters are safer than others.	components can be found in the Draft PDR on the project website.
425--61	Email	Jan. 25, 2013	Requested information on number of trees to be removed in West Lincoln to accommodate project components. Asked if it is true that physical aspects of the project are being staked out. Stated that they are waiting for answers to questions from Sept..	Response sent May 3. The number of trees currently not known.
425--62	Email	Jan. 28, 2013	Questioned why NRWC would pay money for 20 years to get nothing in return. Feels that NRWC does not care about the people who live near the turbines and get nothing from it except aggravation and irritation, health-related problems and property devaluation.	Thanked correspondent for her e-mail. Stated that the answers to these comments/questions were already provided. Directed correspondent to previous e-mails.
425--63	Email	Jan. 29, 2013	Feels that NRWC is not speaking the truth about the 550 m setback. Correspondent expressed frustration regarding statements being made about the 550 m setback. Noted that the NRWC advertisement of week states that "turbines must be setback 550 m or more - whatever it takes to meet the sound requirement (40 decibels)" whilst other responses received from the Project Team states that "550 m setback is the most stringent in Ontario and that is the way it is". Would like to know the truth regarding the 550 m setback. Feels that the 550 m setback is too small for a 3MW turbine.	Thanked correspondent for her e-mail. Stated that the setback requirement from non-participating residences in Ontario is 550 metres or a sound measurement of 40 decibels, whichever is the more stringent. This means you may be required to be set further back than 550 metres in order to meet the noise requirements. Noted that for this Project, there are very few turbines set at 550 metres.
425--64	Email	Jan. 31, 2013	Wrote a response to NRWC advertisements and sent it to Niagara this Week. The response was not printed in the paper so she sent it to NRWC and copied MOE. The letter provides her responses to statements made in the NRWC advertisements and alleges that the NRWC does not take noise seriously.	BPG responded on Feb. 19. Thanked Correspondent for her email. Indicated her comments would be included in the Consultation Report to be submitted to the Provincial Government for review, as required by the REA process.
425--65	Email	Jan. 31, 2013	Referenced the statement that decommissioning would leave the turbine foundation and pilings in the ground, as the removal of these components would be more dangerous to the environment. Questioned what is being done to mitigate the danger to the environment from installation of the foundations.	Response sent on Mar. 28, 2013 addressing the use and process of during piles into the bedrock, wells within 500 m of a turbine will be monitored prior to, and after, the installation of the piles to identify any adverse impacts resulting from the construction activities. NRWC will undertake a pre and post-groundwater monitoring program at any residential well of a home within 500 m of a wind turbine (with landowner permission).
425--66	Email	Jan. 31, 2013	Requested Appendix C (Correspondence with MNR) be sent by email since it appears to be missing from draft REA report. Also would like a list of station number locations to locate where research was done for water assessment.	Response sent Apr. 4. On the date of the issuance of the Draft REA Reports for public review (Dec. 2012), there was no correspondence from the MNR to include in Appendix C.
425--67	Email	Jan. 31, 2013	Questioned how 40 decibel would be measured and if the 550m setback was negotiable to meet the sound requirement.	BPG responded on Feb. 19, thanking Correspondent for her follow up and indicating that these questions were already answered in previous correspondence with her.
425--68	Email	Feb. 1, 2013	A letter written in response to a note posted on the NRWC project website. Believes that they should be compensated for their participation in the REA approvals process. Believes that the project is spreading misinformation. Alleged that NRWC has paid supporters to attend meetings. Feels that the project is destroying the community. Would like the project to provide truth and facts.	BPG responded on Feb. 19. Thanked Correspondent for her comments on our ads. Indicated her comments would be included in the Consultation Report to be submitted to the Provincial Government for review.
425--69	Email	Feb. 1, 2013	Will there be noise monitoring at each receptor and for how long after installation of the turbines?	Response sent Apr. 8, 2013. One of the requirements of a REA is for acoustic audits to be completed by an independent engineer after 3 months of operation, and at intervals afterward. The equipment used to conduct the audit will be based on Ministry of the Environment (MOE) procedures for acoustic audits of wind farms, including minimum requirements for instrumentation and methodology. Typically, a sound level meter with octave band capabilities is used for time periods of no less than 48 hours. If noise levels are found to be above the maximum threshold of 40.0 dBA at a non-participating receptor, turbine operation will be modified to reduce noise emissions, for example, by reducing rotational speed, or interrupting operation.
425--70	Email	Feb. 2, 2013	Provided a document regarding Vestas alleged attempt to avoid recommended Low Frequency Noise requirements. Feels that the resulting health issues from wind projects will cost taxpayers.	No response required.
425--71	Email	Feb. 2, 2013	Attached a copy of a letter regarding Vestas and their attempt to avoid recommended low frequency noise measurements.	Response sent on Apr. 4, 2013. Thanking her for the information provided.
425--72	Email	Feb. 3, 2013	Submitted a list of questions and comments for NRWC including clarification of setback distances based on noise requirements; How do noise models account for building types and variations in atmospheric pressure; Would like to know what is done to mitigate damage to bedrock during installation; Will additional time be added to the REA review process to account for the scale of the project or size of the turbines?; Would like to know why the project does not go through normal business channels.	Response sent on May 13, 2013 addressing questions relating to, setback distances being regulated by the Government of Ontario, the current setback being 550 m or noise level of 40 dBA. Noise assessment guidelines for wind farms. The process of driving piles into the bedrock being a normal construction procedure with limited risk to the environment. NRWC undertaking a pre and post groundwater monitoring program at any residential well within 120 m of a buried transmission line. ERT having 6 months from the day the notice to appeal was served to render its decision on an approval, regardless of the size of the project. Renewable Energy Development. NRWC compensating municipalities for the cost in reviewing NRWC's Renewable Energy Approvals package. Establishing a Community Vibrancy Fund where a

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				portion of the Project's revenue will be reinvested in the local community. A telephone number will be created for the reporting of concerns and/or complaints relating to the project. The contract between the OPA and NRWC guarantees a power purchase agreement of 13.5 cents per kilowatt hour (kWh). FAQ sheet attached to email.
425--74	Email	Feb. 4, 2013	Provided a document that shows property values are effected by the installation of IWTs. Stated that NRWC has indicated that no devaluation of property value is linked to IWTs, quoting a statement made in a recent NRWC advertisement. Argument that the statements made by NRWC are misleading because the potential for health effects is what reduces the property values. Stated that anything which impacts the quality of life of residents is not acceptable to them. Asked how NRWC plans to correct their statements, and how they plan to compensate homeowners in West Lincoln for lost property value. Stated the proposed transmission line will also impact property values, and would like assurance that NRWC is discussing alternate routes with the municipal planners. Would like explanation of what is meant by the term serious in the context of health.	<p>Response sent to correspondent on Apr. 4, 2013 answering her 4 detailed questions. There are a number of variables that can influence property values. As a result of this fact, and the facts stated above, NRWC does not intend to compensate home owners for any changes (either positive or negative) to property values.</p> <p>The Town of Lincoln, Town of Grimsby, Township of Wainfleet, Township of West Lincoln and Haldimand County each have portions of the transmission line within their road rights of way. Permission to use these road allowances are still under review.</p> <p>In addition, the Ontario Energy Board will need to issue a Leave to Construct approval for the transmission line. The application for the Leave to Construct is expected to be submitted in Spring 2013.</p> <p>The concept of serious harm to human health was reviewed in detail in Erickson v. Ontario (Ministry of the Environment) (2011), 61 C.E.L.R. (3d) 1 ("Erickson"). In that case, the Tribunal noted "interpretation of the word 'serious' must be conducted through a case-by-case assessment of what is serious according to all relevant factors. It may be that, as more issues of potential harm are brought before the Tribunal and the case law develops, there will be more certainty about what the Tribunal is likely to term serious". The Tribunal stated the "concept of serious harm has to be one that has relevance to humans as well as plant life, animal life and the natural environment". The Tribunal also said that it was avoiding an approach of finding a synonym for "serious" or creating a list of medical conditions that are serious.</p>
425--75	Email	Feb. 4, 2013	Stated that they had asked several times for the type of inverter to be used in the project. Requested a response as soon as possible.	BPG responded to indicate that the inverters used for the project will be an Enercon model contained in the base of the turbine. Indicated that information regarding inverters and other electrical interconnection components can be found in the Draft PDR on the project website.
425--76	Email	Feb. 4, 2013	Feels that the project is causing friction in the host community by giving away free shirts and signs and bringing outside guests to community meetings. Alleges that the project is paying attendees to support the project. Feels that the project is using Optioned Land Owners. Posed questions pertaining to legal counsel provided for Optioned Land Owners.	No response provided
425--77	Email	Feb. 4, 2013	Provided a document showing the effect of IWTs on property values. Feels that statements made by NRWC regarding property values are false. Would like to know when advertisements providing information regarding property values will be corrected, would like to know how landowners will be compensated for lost property values, would like to know if the transmission route is located away from homes and on the shortest possible route. Requested the project definition of serious in relation to health.	No response sent.
425--79	Email	Feb. 4, 2013	Asked again for the type of inverters for transmission.	BPG responded to indicate that the inverters used for the project will be an Enercon model contained in the base of the turbine. Indicated that information regarding inverters and other electrical interconnection components can be found in the Draft PDR on the project website.
425--80	Email	Feb. 4, 2013	Wrote a letter on behalf of the citizens of West Lincoln requesting the resignation of Arlene King, Chief Medical Officer of Ontario.	No response required. FYI only.
425--81	Email	Feb. 6, 2013	Response to a comment made by BPG at the final public meetings that stress induced health effects can occur in people who fear turbines. Cited information that shows nuisance noise can cause stress. Feels that setbacks should be at distances such that there is no noise from turbines at receptors.	BPG responded on Apr. 1, 2013. REA process for this Project follows the requirements under 359/09 and the guidelines under Technical Guide to Renewable Energy Approvals. Setbacks and noise are regulated under the provincial Green Energy Act. Noise Impact Assessment documents the wind turbine noise emissions and confirms that the Project is in compliance with noise limitations enforced by the Ministry of the Environment by ensuring that every non-participating receptor has noise emissions less than 40 dBA. Provided information regarding reporting concerns and/or complaints.
425--82	Email	Feb. 6, 2013	Would like to know what the life expectancy of the proposed turbine blades is, and where they will be disposed of upon decommissioning of the project. Posed questions regarding changes to turbine height, consultation with NAV Canada and smaller airports. Concerned about the potential for collision between a turbine and aircraft on the flight path of Mount Hope Airport.	Response sent May 14.
425--83	Email	Feb. 6, 2013	Based on expert advice from an unnamed source feels that computational fluid dynamics models should	Response sent on Apr. 8, 2013. The average efficiency of the wind farm is approximately 96% and all

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			be followed up with real world testing. Provided reports recommending siting of turbines at greater distances. Concerned about the potential for turbulence caused by siting turbines closer together causing a 'beating' noise effect.	individual turbines are operating at 90% and above. In developing the turbine layout, the general siting of individual or groups of turbines considered the separation distances recommended by the turbine manufacturer (Enercon). These recommendations were balanced against other regulatory setbacks, such as noise, property line and other environmental setbacks, so that the layout of turbines and other project components comply with all required setbacks and noise requirements.
425--84	Email	Feb. 6, 2013	Provided information in advance of their attendance to the final public meetings. Questions relate to wildlife, bird and bat mortality studies for the project.	Response sent on Apr. 11, 2013 answering specific questions relating to wildlife, bird and bat mortalities for this project, and post-construction mitigation. Correspondent replied on Apr. 20, 2013 with comments relating to bird mortalities, and opinions on turbines causing health effects. NRWC sent response on Apr. 25, 2013 thanking the correspondent for her comments.
425--85	Email	Feb. 6, 2013	Provided a link to an article in the Globe and Mail regarding wind energy.	Comment noted, no response required.
425--86	Email	Feb. 6, 2013	Putting her request in writing for the information that BPG gave her regarding host farmers who can get out of contract before the turbines are up.	Responded verbally at Council.
425--87	Email	Feb. 6, 2013	Concerned about blades not being recyclable and requiring replacement. Asked what the expected life expectancy of the blades will be. Commented on size of turbine and questioned procedure for allowing this. Asked about impacts to airports, crop spraying. Who will be responsible if there is an airplane crash?	Response sent on May 14, 2013 answering various questions relating to the life expectancy of the turbine blades, the blades are engineered to last greater than 20 year depending on environmental conditions it could be 15 years. The REA technical reports and studies were updated to include both 124m OR 135m hub height in order to assess both options. The reason behind adding this flexibility is because NRWC and Enercon will decide which hub height to use for the Project during detailed design. NRWC has consulted with Transport Canada and NAVCanada to ensure that setbacks between turbines and airports, aeronautical obstruction lighting and relevant approvals are considered in the layout of the wind turbines. NRWC will be liable for any insurance claims or class action lawsuits against landowners with respect to the wind project.
425--88	Email	Feb. 6, 2013	Provided additional information on noise and stress in response to a conversation with BPG. Commented that the signed lease option states the landowner has signed a waiver taking away his rights to complain.	Correspondence sent Apr. 4, 2013. Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects. Overall, a number of health and medical agencies agree that when sited properly (i.e., based on distance and/or noise guidelines and setbacks), wind turbines are not causally related to adverse effects. The minimum allowable distance from a non-participating receptor to a project wind turbine is 550 m as per the requirements of Section 54 (1) of. 359/09. However, the maximum permissible sound pressure level is 40 dBA (1-hr Leq). Therefore, the setback may be increased in order to meet both the minimum setback requirement and the maximum sound level requirement.
425--89	Email	Feb. 6, 2013	States that she has learned that CFD is a computer simulation which should be followed up by real-world testing. Wants to know if that was done and wants to know the expected loss of efficiency that would result from reduced distances. Wants to know why Enercon is recommending certain distances and their source for this. Concerned about potential "beating" noise effect.	Correspondence cannot be located.
425--90	Email	Feb. 7, 2013	Requested a hard copy of a map showing the transmission lines as an 11 x 17.	Requested that correspondent specify which report the maps were found (i.e., Section 8, 9, 10). Noted that the Project Team can provide the transmission map and West Lincoln map that were displayed on the storyboards at the public meeting as well.
425--93	Email	Feb. 7, 2013	Asked for that note about the host farmers and the fact they can "get out" of the lease.	Responded verbally at the West Lincoln Planning Committee meeting on Feb. 11, 2013.
425--95	Email	Feb. 11, 2013	Provided information from an article in The Washington Post to support their opinion that coal is not on the decrease and that it is not 'the bad guy' in the energy field.	Comment noted. No response required.
425--96	Email	Feb. 11, 2013	Concerned that the decommissioning plan for the turbines will result in spent turbines being left to ruin the landscape. Concerned about non-participating receptors affected by turbines with reduced property line setbacks outlined in the Property Line Setbacks Assessment Report.	Correspondence sent on Apr. 4, 2013 answering her concerns. Setback distances are regulated by the Government of Ontario (see table attached). In some cases, project components can be placed closer to natural features where an Environmental Impact Statement (EIS) is prepared. Turbines will be sited at least 550 m away from non-participating residences (those that do not have project components on their land).
425--97	Email	Feb. 13, 2013	Complaint about the REA process in West Lincoln. Concerned that there questions have not been answered. Concerned that Jones Consultants found the detailed Traffic Plan, Management plan, detailed Water, erosion and well plan and decommissioning plan to be missing from the information. Requested that the project be halted until health studies are completed and the company proves it is competent for	Comment noted.

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			the project.	
425--98	Email	Feb. 13, 2013	<p>Stated that she is unsure of which maps she needs; however these three are the maps that show the turbines around their home.</p> <p>Noted that she wrote the spec for one of the maps; 2.9 Draft Site Plan showing socio-economic features, significant natural heritage features and water bodies. Correspondent is unsure of the details of the maps.</p> <p>Requested all the maps that are available for her location.</p> <p>Noted that there are many different maps, beautiful maps and informative.</p> <p>Stated that she does not need the transmission line map . She is aware of the transmission line and expressed hope that it would be relocated or buried underground.</p> <p>Requested a West Lincoln map.</p>	The requested maps were sent out Jun. 6.
425--99	Email	Feb. 13, 2013	<p>Follow up to e-mail sent by Stantec regarding the Project layout.</p> <p>Questioned why they have not received answers to their concerns and questions from the Open House in Sept..</p> <p>Indicated that a member of the Project Team stated that the first Open House was not a "actual" required meeting and therefore there was no need to answer questions.</p> <p>Questioned why envelopes and forms were made available at the Open House and why they were told that that a response would be provided.</p>	Response sent on Apr. 18, 2013. NRWC and its representatives at Bridgepoint Group and Stantec Consulting Ltd. have responded to numerous questions via email, over the phone, and in-person. Currently, Stantec has staff in five different offices, from a variety of technical backgrounds working on formulating responses to public questions, concerns and comments. Any questions or concerns not dealt with directly will be addressed in the Consultation Report.
425--100	Email	Feb. 13, 2013	Requested clarification on statements made by BPG in Niagara News regarding additional setback distances suggested by Enercon for the NRWC project.	<p>Response sent on Apr. 22, 2013 addressing setback distances regulated by the Government on Ontario. Provided a link to where further information on wind turbine specifics and operations can be found. Discussed how separation distances recommended by turbine manufacturers are general guidelines.</p> <p>Correspondent replied on Apr. 22, 2013 stating that she still does not understand. Who is Enercon to decide what is good for West Lincoln. Please explain why Enercon is able to make the decision as to acceptability of turbine layouts or setbacks.</p> <p>NRWC sent response on Apr. 25, 2013 thanking the correspondent for her email and that the answer regarding ENERCON's sign off on the design, directly addressed the question originally submitted in your email.</p>
425--101	Email	Feb. 20, 2013	Provided a series of links to articles from the "Wind Concern's Ontario Blog" regarding the impacts of wind turbines.	Comment noted. No response required.
425--102	Email	Feb. 26, 2013	Provided a hyperlink to an article "Cape Cod community considers taking down wind turbines after noise, illness".	Comment noted. No response required.
425--103	Email	Aug. 19, 2012	Would like to know where transmission lines will be located and whether they are to be above or below ground.	The proposed 115 kV transmission line originates at the proposed transformer substation along Canborough Road just west of Wellandport in the centre of the Project Study Area. From Canborough Road, the transmission line travels general north west along municipal roads until it reaches the edge of the Project Study Area at Tober Road and South Grimsby Road 6. At this point, the transmission line continues to traverse generally north east, bypassing Smithville and descending the Niagara Escarpment along Mountainview Road. The termination point of the transmission line is just north of an existing railway and transmission line corridor on Mountainview Road, just south of the QEW.
425--104	Email	Aug. 24, 2012	Would like to know why their property is numbered on the map. Would like to know if landowners receive compensation for being located near a transmission line. Would like to know if there are setbacks required for transmission lines. Would like to know what their recourse is if they become ill due to proximity to the transmission lines. Worried about the potential for property devaluation due to proximity to transmission lines. Would like to know if transmission lines from project 1 will join up with other lines on Sixteen Road.	The numbers shown on maps within the Draft Site Plan Report are noise receptors, and correspond with the data presented in Appendix B, available on the project website. The 34.5 kV collector lines will be installed through a combination of underground lines, overhead lines on new wooden poles and in some limited cases on overhead lines on new concrete poles where necessary. The maximum height of the poles will be 23 m. Further information on project components can be found within our Draft Site Plan report, available on the project website. There should not be any impact to your high-speed internet access from the transmission line. If you do experience an impact, we will work with you to resolve the problem. Do not believe property values will be impacted by the project, and provided a link to a study to illustrate this point.
425--105	Email	Aug. 27, 2012	Would like to know what the turbines are to be constructed from. Would like clarification about the base being concrete or the entire structure. Would like to know how large the base is and how deep it will go into the ground.	The description of turbine components will be included in the Turbine Specifications Report as part of the complete Renewable Energy Approvals (REA) application. The turbine towers will be assembled with approximately twenty-two concrete tower sections and two steel tower sections. The turbine foundation design will be confirmed through detailed engineering after the REA process but will be up to 25 m in

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				diameter and four to five metres deep.
425--106	Email	Aug. 30, 2012	Thanked BPG for the response to a question about concrete and steel composition. Repeated request for answers to previous questions that had not been addressed.	Thanked her for her patience and indicated that a reply was sent through on Oct. 1, 2012.
425--107	Email	Sept. 4, 2012	Would like colour copy of the maps, 1 2 3 & 4 and map 2A and 2B because she could not access them online.	Provided the maps as an attachment to an email
425--108	Email	Sept. 27, 2012	Provided an article to read "Wind Turbines and Proximity to Homes: The Impact of Wind Turbine Noise on Health" - By Correspondent's; Also provided a summary of excerpts from the article.	Comment noted, no response required.
425--109	Email	Oct. 12, 2012	Heard that there is a no stay zone of 400 meters for Vestas turbines prescribed by the manufacturer. Would like to know if the Enercon model proposed also has a no stay zone. Would like to know what a no stay zone would mean to the project and to residents.	Stated that upon consultation with Enercon BPG has found that they are not aware of the term no stay zone. Stated that there is no phase II planned for the project.
425--110	Email	Oct. 24, 2012	Would like a response to their earlier questions. Would like to know if there is a 'no stay zone' for the Enercon turbines and what that means. Would like to know if there is a Phase II proposed for the project and what that would entail.	Stated that upon consultation with Enercon BPG has found that they are not aware of the term no stay zone. Stated that there is no phase II planned for the project.
425--111	Email	Mar. 30, 2013	Requested to know where NRWC will be locating an operating office. Suggests that it should be in West Lincoln close to the wind farm because this would fulfill your job creating mandate Lincoln.	Response sent on Apr. 1, 2013 - The location of NRWC's office has yet to be determined, but it will be in the project area.
425--113	Email	Mar. 30, 2013	Provided a link to the Smithville Turbine Opposition Party site.	Comment noted. No response required.
425--114	Email	Mar. 12, 2013	When can we expect answers to our questions from the Open Houses.	Response sent on Mar. 28, 2013. Indicated that answers to all questions submitted before Feb. 14, will be sent out in the coming weeks. correspondent replied on Mar. 28, 2013 stating that she is looking forward to finally getting answers. Would like to know if questions will be answered or if the open house will be a synopsis like the previous open house. NRWC replied on Apr. 1, 2013 indicating that they will be answering questions.
425--115	Email	Mar. 12, 2013	Expressing concern for high voltage transmission lines. I still do not understand who you can put our community at risk by placing those lines up Port Davidson Road, and into town going past so many homes and so close to so many of them, and these homes will be in the shadow of the lines. I am hurt that your company did not even consider the alternate route that was proposed on the other side of town, and only on the basis of cost. There are hardly any homes along that route, its shorter, and the right of ways is wider since highway 20 can be used part of the way too, But since it will cost more, and I do not think that is true because it is shorter, you will sacrifice the "good" name of NRWC as a Good Neighbour!. Please explain why NRWC does not care about their reputation, but only about Money. Good corporations must care about the neighbourhood.	Response sent on Mar. 28, 2013. Thank you for your follow up email. NRWC cares greatly about the local community and has demonstrated this by going above and beyond in our level of consultation, our direct availability to the community, our investment in a significant Community Vibrancy Fund to the tune of \$20 million, our commitment to bringing jobs locally and attracting two manufacturing facilities to the local project area, and our commitment to establishing a Community Liaison Committee early in the process, before our REA is granted. With regards to the transmission routing, several alternatives were considered, and all options weighed in assessing the preferred route.
425--116	Email	Mar. 13, 2013	Provided an article titled - Wind Industry Should be Prosecuted for Fraud	Comment noted. No response required.
425--117	Email	Mar. 5, 2013	Is the following another of your "I was wrong" Statements - The decision on which turbines locations will not proceed will be made closer to construction, once the results of additional geotechnical work is received.	Response sent on Mar. 12, 2013. The decision on which turbines locations will not proceed will be made closer to construction, once the results of additional geotechnical work is received. I cannot explain where you would have received the Feb. 13th date. NRWC did indicate on our boards at the Open Houses held last month that the deadline for public comments to be included in our REA submission to the provincial government was Feb. 14. Perhaps there was some confusion there, and if there was, I apologize.
425--118	Email	Feb. 28, 2013	Provided a link to The Star, an article by John Spears	Comment noted. No response required.
425--119	Email	Mar. 6, 2013	Asked how many trees will be removed by NRWC for the installation of the turbines. Inquired if the landowner have some control over the scheduling and trimming of their trees. Inquired whether the remaining trees would be chopped when reached the proposed height as they would be too large for the project. Believe that the environment need more trees than it needs transmission lines. inquired how NRWC will maintain the trees and bush that is growing under the transmission lines and protect them. Would like to be reassured that NRWC will not move tress in the future and that they will protect them from harm for the life of the project.	Response sent on Apr. 25, 2013 addressing the tree removal and replacement. It is currently not know how many trees will be removed and replaced during construction, this will be determined on a site by site basis. The transmission line route has been designed to minimize vegetation removal. During the construction phase of the project, construction crews would follow existing municipal road right of ways to avoid cross-country routes and minimize disturbance to natural features. Any vegetation removal required along roadside collector and transmission lines will be minimized. The reason for the absence of trees below transmission lines is that they are commonly removed or trimmed back to prevent the potential for damage to transmission lines caused by vegetation.

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			Would like to be reassured that trees will not be sacrificed for the Green Energy.	
425--120	Email	Apr. 1, 2013	Provided opinions on "Wind power works great if...".	Comment noted. No response required.
425--121	Email	Apr. 23, 2013	Provided a letter from Eric K. Gillespie, entitled - "Ontario Court Allows Lawsuits Against Wind Company and Landowners... Just a Matter of Time". Stating that property value lawsuits against the wind companies/host owners will be going forward and a judge is recognizing a 22-50% or more decrease in value within Ontario.	Comment noted, no response required.
425--122	Email	Apr. 22, 2013	Commented on her trip to Europe and the transmission lines. How in Europe they buried the transmission lines and is happy that our Township asked NRWC to bury the lines here.	Response sent on Apr. 25, 2013 thanking the correspondent for the email and sharing her experience with wind turbines in Europe. The correspondent responded on Apr. 25, 2013 apologizing if she offended Randi at NRWC and that she sent the email directly to Randi because it was a question only for Randi. Randi, NRWC, replied on Apr. 29, 2013 stating that no offense was taken and thanked the correspondent for the email and suggested to send emails to infor@nrwc.ca going forward as rrahamim@nrwc.ca is not always reliable.
425--123	Email	Mar. 26, 2013	States that in section 4.7.8 of the PDR, applicants are expected to describe any negative environmental effects on public Health and Safety. Would like to know where in the PDR the negative environmental effects on people can be found as she cannot find it.	Response sent on May 13, 2013 indicating that Appendix D in the Draft Project Description Report includes a section on Public Health & Safety. Correspondent responded on May 14, 2013 indicating that the response she received is not what she expected. Would like to know why NRWC is not concerned with the Public Health and Safety of the Community. Would like changes made to the DRAFT report and make Health and Safety issues a priority. Response sent on May 27, 2013 indicating that we are doing our best to respond to the correspondence sent in from the community and thank you for your patience. As someone who writes to us quite frequently, you can appreciate the volume of email we get. Over the course of the more than fifteen public meetings we have held on the project, we have taken into account feedback from the community, and that feedback has been incorporated into the report now submitted to the MOE.- 2nd response sent on Jun. 3, 2013 stating that the health and safety of project stakeholders and employees is a top priority of NRWC. As was previously communicated to you in an email in April, the Final REA Reports have changed from the Draft REA Reports, as a result of several factors including, but not limited to: to address the questions and concerns from municipalities as a result of municipal consultation and to address the questions and concerns from public as a result of public consultation.
425--124	Email	Apr. 30, 2013	Sent an email to the Township of West Lincoln and Planning Department with NRWC cc'd. Notice in the Municipal response package and the Jones report that many tests and reports still have to be attended to. You have received a number of very ambiguous answers which mean in effect that they will do the tests and or reports when they are good and ready to do it. NRWC and Stantec are keeping archaeological findings a secret so they can move ahead with their 'evil intent'.	Comment noted. No response required.
425--125	Email	Apr. 30, 2013	The following is posted on the West Lincoln Township website. Would like to know what, why, where and when these investigations will be done. "Niagara Region Wind Corporation (NRWC) has advised the Township that geotechnical investigations are commencing and will be ongoing for the next three months. We have been advised that there should be minimal to no disturbance to residents, and all work will be done on private property, unless notified accordingly. The investigation includes a drill rig, and a crew of three people, and drilling to an approximate depth of 24m."	Response sent on May 13, 2013. NRWC is conducting geotechnical investigations to assist with the detailed design of the turbine foundations. Notice was provided to the Township and was posted on their website as well. All work is being conducted on private property.
425--126	Email	May 7, 2013	Addressed email to Doris Dumais, Jim Groom bridge, MOE, and MNR. CC'd NRWC. Wrote - Are you aware that this project has many questionable situations which they have not attended to. The only question that NRWC seems to answer directly is the one about their proposed schedule. They are determined to stick to their schedule, so much that they are not all concerned about the community. Our township has town them to busy all transmission lines: they continue on their path NOT to bury the lines. States that NRWC are not being 'good neighbours'. Attached a study called - Case Study: Impact of a Wind Turbine Project on a Rural Community.	Comment noted, no response required.
425--127	Email	Mar. 4, 2013	Stated that she is tired of Randi and NRWC tracking us like this and not caring. If proved wrong about something NRWC will say "I was wrong". Well, these things are too important for that. When you used the "I was wrong" statement to me about the host farmers and the contracts, I had no problem accepting that, because I knew from the start that you were not being truthful. But you cannot use that excuse for things like shadow flicker. And how can you say that shadow flicker will not be significant - what is	Response sent on Jun. 3, 2013. Regarding shadow flicker and turbine setbacks. With regards to your comment about setback distances, setback distances are regulated by the Government of Ontario. . Ontario's current setback is a minimum of 550 m in addition to noise levels at or below 40 dBA at non-participating residences. In reality, for this project, few turbines are sited at the minimum setback distance due to the noise requirements which must be met. Further information regarding setback distances can

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			"significant" ? , - your opinion or the residents living in close proximity to the turbine?	be found in the attached FAQ. Response sent on Jun. 3, 2013. Stating that she was not impressed with the recent reply on shadow flicker. Your "experts" may be accepted by you as credible, but as you say, that is your opinion. You should talk to the real experts - the families who live in rural Ontario, in a wind project such as the one you are proposing for West Lincoln.
425--128	Email	Apr. 22, 2013	The correspondent replied to a previous email indicating that she was not happy with the response. Indicated that she is not happy with the excuse for why they are not given the instructions as to where the sites are. Please provide the site numbers so that we can be effective in our responsibility to MOE, MNR, West Lincoln and our families and to you.	Response sent on May 14, 2013. Indicating that site numbers were simply used as unique identifiers to label the participating properties for the Project (e.g. for field study purposes). All participating properties have been shown in the Project's site plans (i.e. Property Line Setback Report) and thus you have been provided with information as to where the sites are located. All information has been provided for you to review and comment on with respect to the location of proposed project infrastructure. the correspondent replied on May 15, 2013 stating that she understands what you are saying about "all information has been provided for you to review and comment on with respect to the location of proposed project infrastructure". But I do not understand what you mean by "ALL" when you tell me that crucial material such as the names of the host landowners is according to NRWC, "confidential". ! We need your help to be as efficient as possible and if we are not allowed to know certain information about the project, then we are frustrated in our work. Please give us the information we request so we can move forward efficiently.
425-129	Email	May 14, 2013	Stated that Kathleen Wynne has admitted that there were mistakes made in placing turbines. The turbines proposed for this project are the largest ever in North America and the setbacks were designed for much smaller turbines. They do not believe they are safe and the NRWC has no proof that they are. Stated that the noise modelling is greatly flawed and people are suffering at the noise limits presently used in Ontario. The Premier said that these turbines will not be forced onto unwilling communities. Noted that council has made a unanimous vote and declared that West Lincoln is not a willing host.	Comment noted, no response required.
425--129	Email	Apr. 23, 2013	Stated that she is not satisfied with the answers of the previous email received. Feels that a voice message system will not be good enough for our residents when they have complaints. We have no assurance that the message is even received, and we have no assurance that the messages will be taken in a comprehensive manner. Will there be someone available 24/7 to answer the messages, or will weekends and holidays and evenings be exempt from monitoring of the voice monitoring system. Members of the community who have complaints need to know that their complaints are heard and if they are not satisfied they need to know that they have recourse and support from their community. What guarantee do we have that you work only 5 days a week. Weekends are NOT normal construction hours. And inspectors are not working on weekends either, so you must add a clause to the report text stating that you do not work on weekends or holidays. This must be changed. When will the turbine be shut down, how long before this happens, will you turn them down only if there are noise emissions about MOE requirements, and who decides when the turbine is malfunctioning in this manner?	Response sent on May 14, 2013 addressing questions relating to the complaint response protocol; protocol development has not been completed, and as such, voice message system monitoring times and responsibilities have not yet been finalized. Regarding your concerns about the anonymity of the CLC, I believe you have misinterpreted the intent of our statement. The statement is intended to indicate that the process will protect the anonymity of members of the public filing complaints, not the anonymity of the CLC. With respect to your concerns about the Project complying with noise bylaws; construction activities will adhere to by-law restrictions indicating times and locations where noise must be limited. Regarding other concerns about turbine operations; a telephone number will be created for the reporting of concerns and/or complaints relating to the project. While the Project will be monitored 24/7 by the operations staff, a person will not be available at all times to answer calls.
425-130	Email	May 15, 2013	Asked who will help the non-participating residents in the case of a disaster caused by the wind farm. Who will take responsibility for accidents (e.g. injuries from equipment falling, or injuries from using the road made unsafe by equipment)? Noted she is asking about claims the non-participating residents may have from happenings within the project. Requested the name of the insurance company for her files.	No response provided to this specific set of questions, as responses have been provided in other correspondence.
425--130	Email	Mar. 26, 2013	Sent an email to NRWC, MNR, MOE, Min of Tourism, T. Hudak, K. Wayne, J. Leal and others. Indicating that NRWC has prepared a Archaeological Assessment of various townships in West Lincoln as a requirement for their FIT application. They state in the following (from the last page of the document of 222 pages) When all matters relating to archaeological sites within the Project Area of a development proposal have been addressed to the satisfaction of the Ministry of Tourism, Culture and Sport , a letter will be issued by the ministry stating that there are no further concerns with regard to alterations to archaeological sites by the proposed development. This is a sham. The Ministry of Tourism must be concerned for the future of the area, not the past. How can the ministry of culture and tourism be expected to sign off a document such as this. Would NRWC and the MOE please tell me what value there is in this study is for me as a resident of West Lincoln, or what value a wind farm could possibly be for tourist and culture in West Lincoln.	Response sent on Jun. 3, 2013. NRWC cannot speak on behalf of the Ministry of Tourism, Culture and Sport. The Stage 1 Archaeological Assessment to which you refer were conducted to fulfill the requirements of O. Reg. 359/09 and show that potential impacts to archaeological resources had been appropriately considered in the development of the Project. These documents can be found on the project website at www.nrwc.ca.
425--131	Email	May 15, 2013	Sent an email expressing that she is not happy with the response that was sent from NRWC to her friend regarding the Enercon Turbines. She would like an apology to her friend and for NRWC to send a more	Response sent on Jun. 3, 2013. The proposed ENERCON turbine that will be used for the project is safe and will be constructed and installed according to the various safety standards which apply to both its

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			detailed explanation response to her questions.	manufacturing and installation. I am unable to speculate as to why/why not other companies are using ENERCON turbines including those operating in Germany.
425--131	Email	May 16, 2013	Response to NRWC's email "NRWC believes strongly in this project and while you may believe that the only way for NRWC to be a good neighbour is to not proceed with the Project, we unfortunately do not share the same point of view." Noted concerns about host farmers moving away from the turbines in the future, homes being deserted, increased electricity prices, and increased taxes. Said that the project should be moved at least 2 km from the residents.	No response required.
425--132	Email	May 20, 2013	Noted that several people are checking the NRWC binders and were unable to find T46 and the corresponding receptors to 46. Identified that the numbers are small and it is possible they were overlooking them. Requested she be told where to find T46, and receptor 1656, 1641, and 1627 and others that might be located by this turbine. Inquired about the one turbine with no number on it.	Response sent Jul. 24, 2013. Noted that turbine 46 (T46) is located east of Stromness, immediately north of T47 and T45 near the southern boundary of the Project. Indicated that the three receptors she listed are located immediately north of T46 (please see map 3 of 4 in the Noise Assessment).
425--133	Email	May 28, 2013	Forwarded a link to "West Lincoln says no to Windfall" thought you might be interested in this article.	Comment noted, no response required.
425--134	Email	May 28, 2013	I am really proud of my township leadership who last night voted against the Community vibrancy Fund. In my opinion this means that West Lincoln is in charge of the township and your company is to be treated just like any business who wants to set up business here.	Comment noted, no response required.
425--135	Email	Jun. 11, 2013	Understands NRWC response to West Lincoln's decision not to accept the Vibrancy Fund that NRWC still has 12 million dollars to give away in West Lincoln. Can you explain to West Lincoln, why you expect our township to sign a 20 year contract, which leaves you in control of how the money is spent, and which also would impact the Road Use Agreement (which is not signed yet) and has "strings attached". Yet it seems that now you are quite willing to give the money to anyone but the township, with no strings attached.	Response sent on Jun. 12, 2013 stating that NRWC is not involved in this matter. We have never had any discussions with the Town of West Lincoln regarding a vibrancy fund other than in a meeting last year with their CAO. To date we have not received any documentation outlining their requirements nor have we ever offered any funds to them.
425--136	Email	Apr. 23, 2013	Could you please send me the Draft terms of Reference for the Community Liaison Committee, from the Final design and Operations report. If it is easier, please send the whole report.	Response sent Jul. 9, 2013. A Draft ToR for the CLC was sent as requested.
425--137	Email	May 24, 2013	Attached, and copied below, is my response to your letter which you had printed in the Niagara This Week. Can you please explain to me why you think you are able to continue when our Township is NOT A WILLING HOST. Shouldn't this be settled with the province before NRWC can continue?	No response provided to this specific set of questions, as responses have been provided in other correspondence.
425--139	Mail	May 1, 2013	Replied to several NRWC comment cards that were answers to their questions. 12 pages.	Response sent Jul. 24, 2013 and thanked correspondents for the letter received on May 1, 2013. Indicated that NRWC has also noted and documented several of their comments in response to the answers provided by NRWC. NRWC provided responses to their questions on the following topics: Relocation of Turbines, Turbine Sound Levels, Noise Monitoring and Weather, Groundwater Studies, Operation and Maintenance Building, Noise Barriers, Turbine Monitoring, Environmental Registry Posting, Half Load Season and TV Reception.
425--140	Email	May 30, 2013	Asked NRWC last week for an explanation for the fact that she cannot find turbine 46, yet there are no receptors located for it. Please respond.	Response provided on Jul. 8, 2013. Attached Figure 1 from the Project Description Report, which shows T46. Noted T46 can also be found on Figure 2.1C, 2.1D and Figure B1 of the Noise Assessment Report.
425--141	Email	Jul. 9, 2013	Quoted information from previous correspondence about pre-construction surveys. Asked what pre construction surveys were completed, and what the tests "looking for" and how are the tests done. Inquired what time of year and how often the tests are completed. Asked if all sites are checked or just some. Asked what potential features were identified, and describe the mitigation measures taken (time of year and how many times completed). Noted that if mitigation measures exist they were not clear in the reporting. Asked how NRWC/STANTEC can confirm that such features do not exist. Explain if you have taken these tests for more than one year, and if not - why.	Response sent to correspondent on Sept. 16, 2013. Noted that information on pre-construction surveys and natural features can be found in the NHA/EIS. Provided section and appendix references.
425--142	Email	Jul. 9, 2013	Requested the documentation that shows how the government has determined that wind turbines within 549 m of a residence will affect the health of those living in that, while 550 m will not affect the health of those living there. Asked why a resident who is a participating landowner in a wind project can live within the 549M parameter and will not have health effects. Asked if it is true that they do have bad health effects, but cannot "complain" because they have signed a waiver.	Response sent to correspondent on Sept. 16, 2013. Noted that NRWC is required to follow the setbacks established by the provincial government. Noted that MOE has information on the establishment of the minimum setbacks, and should be contacted directly for that information. Noted that regulated setbacks do not apply to participating receptors; however it is solely a landowner's decision whether or not to accept a decreased setback when agreeing to participate in a wind project. Noted that NRWC cannot comment on details pertaining to a lease agreement, because it is confidential information.
425--143	Email	Jul. 11, 2013	Asked where NRWC will be getting the gravel for the Project and how it will be getting to the sites. Will it be travelling up the Escarpment? Approximately how many trucks? Noted about an accident in Grimsby	Response sent to correspondent on Sept. 16, 2013. Noted that to the extent possible, construction materials such as gravel will be procured locally when available and in sufficient quality and quantity and

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			and concern regarding truck traffic in the centre of town. Asked where the quarry will be and whether they need to be worried?	at competitive prices. NRWC will follow the Ontario Feed-in Tariff Program requirements for minimum Ontario content, which promotes local procurement of materials. A decision on supplier will be made after the construction contractor is selected. Traffic related issues will be addressed as part of the creation of a Traffic Management Plan. Provided information on the Traffic Management Plan.
425--144	Email	Apr. 22, 2013	The correspondent replied to questions that were previously answered and states that she is not satisfied with the answers. Series of questions relating to the Community Vibrancy Fund. Turbine noise. Green Energy Program. Land lease agreements between NRWC and leaseholders. Buried construction lines and construction activities.	Response sent Jul. 24, 2013. Questions were answered on the following topics: Community Vibrancy Fund & Setbacks, Turbine Noise, Vibration / Low Frequency Noise, Job Creation, Land Lease Agreements, CLC and Complaint Response, Compensation and Construction Timing.
425--144	Email	Jul. 24, 2013	Responded to email from NRWC on Jul. 24, 2013. Requested confirmation on questions previously asked on topics including assessment of low frequency noise and vibration, concerns over the magnetic field from 115 kV transmission lines, jobs and benefits for West Lincoln, leases, experience and qualifications, compensation, the community vibrancy fund, and noise.	Response provided on Nov. 5, 2013. Provided responses on topics including MOE and Low Frequency/Vibrations, Magnetic Fields, Jobs, Leases, Qualifications, Compensation, and Turbine Noise.
425--145	Email	Aug. 11, 2013	Noted that answer to question regarding compensation to noise receptors for property devaluation or relocation was unsatisfactory. Asked why NRWC does not plan to compensate landowners for changes. Stated that this goes against the good neighbour policy. requested a response not about the liaison committee.	Response sent on Aug. 21, 2013. Clarified that NRWC does not intend to compensate landowners for fluctuations in property values as there are many factors that influence property values.
425--146	Email	Sept. 5, 2013	Noted she still has not received a response regarding the weights of the components of the NRWC Turbines planned for West Lincoln. Indicated that she heard today that measures of the blade length are incorrect. Asked for the exact length of the blades in feet. Asked when the CLC is planned to be set up., as she imagines it should be done well before the Project is approved. Followed-up on Sept. 24, 2013.	NRWC to provide a response by early 2014
425--147	Email	Sept. 20, 2013	Correspondent noted she saw NRWC on TV last night. Identified concerns regarding jobs in Niagara Region.	Response sent Sept. 26, 2013. Requested that the correspondent use the Project email address for correspondence. Noted that the Region specific numbers have not been separated from the Ontario numbers, but we have been assured by AECOM that the vast majority of the 770 project direct and indirect construction and development jobs will be located within the Region.
425--148	Email	Nov. 5, 2013	Followed-up to response from NRWC on Nov. 5, 2013. Asked questions on the responses on MOE and Low Frequency/Vibrations, Magnetic Fields, Jobs, Leases, Qualifications, Compensation, and Turbine Noise.	Response provided on Nov. 14, 2013. NRWC thanked the correspondent for their additional comments and noted that the REA Application has been submitted to the MOE and is currently under initial screening by the MOE. Upon the MOE deeming the Application complete, a Notice will be issued by NRWC advising project stakeholders that the Final REA reports are available for review on the project website and that comments will be received during a specified consultation period by the MOE. Noted that the project team has continued to try and address their questions/comments and urge them to review the finalized documents (once posted) and submit any comments directly to the MOE.
425--149	Email	Mar. 6, 2013	Hard copies of all maps were sent on Mar. 6, 2013.	N/A
426	Voicemail	Feb. 1, 2013	Heard that NRWC is setting up more turbines along Lake Ontario. Would be interested in having a turbine on their 88 acre property. Please call	Advised that project locations are already crystallized and NRWC is not looking for more land. He asked that we keep his name on file. Added to interested landowners list and forwarded to NRWC.
427	Email	Feb. 1, 2013	Interested in having a turbine on his property in Niagara-on-the-Lake.	Responded on Feb. 19, 2013, indicating that the Project did not extend to Niagara-on-the-Lake and that NRWC is not looking to lease additional lands as the turbine locations have been crystallized.
428--1	Email	Feb. 4, 2013	Commented that he was not informed about the project prior to moving to Lowbanks, will endure financial hardship if he has to move due to health effects. Concerned about property values, setback distance, effect on birds and bats. Opposed to project. Voiced concerns about specific turbines which are within 2 km of his home, a local school, community centre, church, Lake Erie Shoreline, Moulton East/West Wetland Complex and Harold Mitchell Nature Reserve Wetland. Also concerned about health effects (provided a series of websites), effects on wildlife habitats and changes to migration patterns down Lake Erie, effects on tourism and local economy, groundwater effects, property values, ice shear, experience of contractors, construction plan. Wants to know exact distance of turbines from his home.	Response sent on Apr. 4, 2013 answering various questions regarding property values, bat mortality rates, post-contraction monitoring, community benefits fund, groundwater, setback distances, transportation and traffic planning.
428--2	Email	Feb. 12, 2013	Request that the company not proceed with the project. Concerned about: setback distances, feels that it was misrepresentation to have a PhD graduate instead of a medical doctor at public meetings, feels that the property value study quoted by the project was misrepresentative. Concerned about bird and bat mortality. Feels that the CFD model should be confirmed with real world testing.	Correspondence sent to the correspondent on Apr. 4, 2013 answering questions and concerns. It was important for us to have a third-party independent health expert at our open houses who could speak to the science and global state of information about human health wind turbines. A medical doctor cannot necessarily act in this role. Our consultant, Dr. Christopher Ollson, is recognized as an expert in issues associated with health. He has overseen numerous environmental assessments, testified a number of times before the Ontario Environmental Review Tribunal (ERT) and provided evidence to the courts in

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				Saskatchewan on matters related to health and living in proximity to wind turbines and EMF. Dr. Ollson is also an Adjunct Assistant Professor at the Royal Military College of Canada and the University of Toronto. We have attached a Frequently Asked Questions document to address your property values concern. As well, an answer to your many questions listed below is forthcoming.
429	Voicemail	Sept. 23, 2011	Would like to know if there is a role for TransCanada in the project.	BPG forwarded this information to NRWC for follow-up.
430	Voicemail	Dec. 19, 2011	Would like BPG to contact him.	Responded on Dec. 20, and left another voicemail for Correspondent.
431	Website	Nov. 28, 2012	Looking for an apprenticeship opportunity.	Referred him to Grand River Employment and Training Centre (GREAT), on Six Nations Reserve.
432--1	Website	Dec. 13, 2012	I was interested in putting in my resume for the hiring blitz your company is doing in the Niagara areas. Where would I submit the application to?	Thanked them for their interest. Indicated that they were added to the labour supplier list. Welcomed them to the job fair in Wellandport and indicated that they could forward their resume to this email address.
432--2	Website	Dec. 17, 2012	Submitted resume	Added to contractor and supplier list.
433	Voicemail	Aug. 17, 2012	Would like to know what the interconnector study area is. Correspondent provided phone number for call back.	Returned call and left voicemail explaining what the interconnector study area is.
434	Email	Jun. 14, 2012	Would like to be added to the project update list.	Added to project mailing list.
435	Letter	Apr. 25, 2012	Letter notifying landowners that PCL has been selected as the construction contractor for the project. Indicated that they will be accessing the landowner's property during spring and summer months to conduct site specific field work. Provided contact information for questions and concerns.	N/A
436	Website	Dec. 4, 2012	Would like the opportunity to get involved and to work on the project.	Thanked them for their interest in the project. Invited them to an upcoming job share, provided them with the pdf of the flyer. Stated that their contractors, PCL would also be present
437	Email	Jan. 31, 2013	A 12 page letter in opposition to the project. Topics addressed include turbine specifications, property values and compensation, history of NRWC, job loss, community vibrancy fund, setback distances, noise, health, bat and bird populations, crop loss, economic viability, GHG reductions, project layout, transmission, monitoring and mitigation procedures for noise exceedances, construction, turbine fires, telecommunications, airline flight safety, radar, ice throw, groundwater contamination, and complaint response protocols.	Response sent on Apr. 18, 2013 addressing the following topics - turbine specifications, property values and compensation, history of NRWC, job loss, community vibrancy fund, setback distances, noise, health, bat and bird populations, crop loss, economic viability, GHG reductions, project layout, transmission, monitoring and mitigation procedures for noise exceedances, construction, turbine fires, telecommunications, airline flight safety, radar, ice throw, groundwater contamination, and complaint response protocols.
438	Email	Jan. 27, 2012	Would like the opportunity to provide website development services for the project.	Thanked Correspondent for his interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
439	Website	Sept. 21, 2012	A user wishes to be updated with news	Added to contact list
440	Voicemail	Feb. 13, 2013	Would like to talk about their concerns	Returned the correspondent's call. Phone number was incorrect.
441	Email	Jul. 11, 2012	Conducting a survey of companies with wind energy investments. This is a national survey in conjunction with the Ivey School of Business. The goal of which is to gauge the perception of the regulatory and policy environments for wind power in different provinces.	Comment noted, no response required.
442--1	Email	May 23, 2012	Request to be added to the project contact list.	Added to the distribution list.
442--2	Website	Jul. 17, 2012	Wishes To Be Updated With News	Thanked them for their interest in the project and indicated that they would be added to the project mailing list.
443--1	Voicemail	Jan. 11, 2013	Would like to know what measurements NRWC is taking to ensure the company is not going into major migratory bird routes, and if NRWC is in any collaboration in doing this. Could not find info on the website.	No response sent.
443--2	Voicemail	Jan. 24, 2013	Called earlier re where the turbines are going and if they are going into major migratory bird routes. Has to address these concerns at a presentation	No response provided
444	Voicemail	Dec. 2, 2011	Has a farm in Lowbanks and wants to sign up for wind turbine, provided lot and concession number	Added to interested landowners list and forwarded to NRWC.
445	Email	Dec. 14, 2012	Investigating property purchase on Creek Road in the Town of Wainfleet and would like to know the proximity of the property to turbines and the proposed transformer station. Provided an image with the property location marked with a red arrow.	Provided the locations of requested project components: Location Longitude Latitude Turbine 95 79°29.607 W 42°59.425 N Substation 79°30.226 W 42°59.907 N Stated that the draft site plan for the project contains many maps showing proposed turbine locations and it is available at www.nrwc.com

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446--1	Voicemail	Sept. 13, 2011	Requested that someone return his call, provided telephone number.	BPG followed up on Sept. 19, 2011 but was unable to contact Correspondent directly so left a voicemail.
446--2	Voicemail	Dec. 6, 2011	Correspondent from a turnkey solution provider . Would like the project manager to call his cell	BPG forwarded this information to NRWC for follow-up.
447	Email	Jan. 9, 2013	Experienced in occupational health and safety and looking for employment. Provided his resume.	Added to contractor and supplier list.
448	Voicemail/ Telephone	Jul. 20, 2011	Interested in income a farmer would receive if he participated in the project. Interested in participating. Has 200 acres in Hagersville	Advised correspondent that NRWC would get in touch with him next week
449	Website	Dec. 13, 2012	A user wishes to be updated with news	Added to project mailing list.
450	Voicemail	Dec. 17, 2012	Please call	Left voicemail.
450--1	Email	Aug. 4, 2011	Asked if he could be on the board and committee.	Asked for clarification.
450--2	Email	Aug. 8, 2011	His response: "can I be on the board too for as a part of the committee".	BPG responded that they still required further clarification.
450--3	Email	Aug. 9, 2011	Wants to be on a committee or board.	Sent response thanking him for his interest in the project. Told him we are not putting together any boards or committees right now. Invited him to attend one of our open houses and told him we'd put him on project distribution list.
450--4	Email	Aug. 12, 2011	Thanked BPG for their response and requested to be kept in mind for any other project items	Comment noted, no response required.
451	Email	Nov. 10, 2011	Stated that they believe the MOE "Good Neighbour Strategy" is ineffective because it creates a divide in rural communities between those who have leased their land to these projects and those who oppose the projects. Directly embedded excerpts of article from CBC into the email as evidence to support their belief, the article is from Sept. 22nd and is titled "Ont. wind farm health risks downplayed: documents". They also quoted extensively from an independent research report "Wind in Ontario – A research report on wind energy policy and process in Ontario". These two documents discuss the potential negative health effects of turbines and the need for more studies. Correspondent's suggested that the Community Investment fund could be used to either buy out landowners within line of sight of turbine locations or pay them \$15,000 annually for the lifespan of the turbines.	Sent email to Correspondent with response to inquiry and added to project list.
452	Voicemail	Feb. 1, 2013	Calling on behalf of Lowbanks Community Centre. Following up on a letter sent to NRWC, for a donation towards Lowbanks Community Centre.	NRWC will be providing the Lowbanks Community Centre with a \$2500 donation.
453	Email	Aug. 22, 2012	Cannot find the documents on the website.	Stantec responded to indicate that project documents can be located by going to www.nrwc.ca, and clicking on "Project", and scrolling down to "Project Documents".
453--1	Website	Dec. 6, 2012	Please advise if a General Contractor has been chosen for the Project. I would like to forward my resume to them. I have over 30 years heavy construction experience managing Contracts and Procurement.	Stated that PCL is the project's general contractor. Invited them to a job fair that is being held for the project. Stated that they have been added to the project mailing list.
453--2	Website	Dec. 12, 2012	Provided resume, seeking employment	Added to contractor and supplier list.
454	Website	Dec. 17, 2012	Provided resume, seeking employment	Added to contractor and supplier list.
455	Voicemail	Sept. 19, 2011	Stated that he owns land in Haldimand and is interested in becoming a participating landowner.	Added to interested landowners list and forwarded to NRWC.
455	Voicemail	Nov. 25, 2011	A user wishes to be updated with news	Added to the project mailing list.
456	Voicemail	Feb. 13, 2013	Inquiring about turbines on properties.	No response provided
457	Voicemail	Dec. 7, 2012	Would like someone to call him	Called Dec 10th. He had questions about setbacks, and turbines proposed south of Pelham. Please mail Correspondent more detailed map with road names: Correspondent's address provided.
458--1	voicemail	Aug. 21, 2012	Questions about proposed wind turbines in the Lowbanks area. Would like further information. Urgent due to conditional offer on a listing based on where the turbines will be. Correspondent provides phone number for contact.	Spoke to Correspondent. The property is at address provided by Correspondent. Looks like there will be a turbine on the property behind this address. Would like to know where. Will email map.
458--2	voicemail	Aug. 22, 2012	Waiting for someone to respond to her call as soon as possible in relation to a conditional offer on a property. Correspondent provides address.	Spoke to Correspondent. The property is at address provided by Correspondent. Looks like there will be a turbine on the property behind this address. Would like to know where. Will email map.
459	Email	Aug. 17, 2012	Would like to know if the turbine sited for their land could be located further south on the property towards their house so that neighbours to the north would not have to be approached.	Replied to indicate that there is no location on the property which fulfills the requirement of a minimum of 550 meter setback from non-participating receptors.
459--1	Email	Dec. 13, 2012	Would like to know where the substation will be located. How close will it be to Chippewa Creek Conservation Area and where will it be in relation to the park	The substation nearest to Chippewa Conservation Area is located on the property provided, Wellandport. The conservation area is 550 metres from the proposed substation location. Stated that the draft site plan

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				for the project contains many maps showing proposed turbine locations and it is available at www.nrwc.com
459--2	Email	Jan. 21, 2013	A letter from the Niagara Centre of the Royal Astronomical Society concerning wind turbines and light pollution in Niagara Region.	Noted the turbine lighting will conform to Transport Canada standards. Advised to the extent possible, no steady burning lights/floodlights will be used at the facility, including at the transformer stations. Noted the Project is expected to have minimal impacts on the enjoyment of the night sky.
459--3	Email	Feb. 27, 2013	Expressed concerns relating to wind turbine development degrading the skies, light pollution from homes, lighting during construction period and lighting at the tops and at the base of the turbines.	Response sent on Apr. 22, 2013 addressing comments relating to lights on turbines and lighting design for turbine bases and substation. Provided a link to view the Design and Operations Report, table 5.1.
460	Open house/mail	Aug. 30, 2011	Correspondent requested that a copy of the most recent map showing optioned properties within the project area be mailed to him. provided her mailing address.	Stantec mailed a copy of the map of optioned properties on Sept. 22nd, 2011.
461	Website	Nov. 14, 2012	A user wishes to be updated with news	Added to the project mailing list
462--1	Email	Oct. 7, 2011	Correspondent provided additional information about the internship program at Niagara College.	Stantec emailed Correspondent to thank them for attending the Sept. 12 public meeting. Requested that Correspondent provide information about the environment, management and assessment internship program for which they are the coordinator and Niagara College. Indicated that Correspondent had been added to the project mailing list. Correspondent replied and thanked Stantec for their interest in the internship program. Indicated that the internship is unpaid for 12 consecutive weeks, one day per week. The internship must consist of an environmentally related project for an employer with regular monitoring and progress reports. This project is to commence in Jan. and is currently in the selection round of selection. Correspondent provided attachments describing the internship requirements. Correspondent thanked Stantec for adding them to the project mailing list.
462--2	Email	Oct. 12, 2011	Following up from her earlier email with regards to the possibility of one (or more) of her Environmental Management & Assessment students interning with Stantec in Jan. 2012. She looks forward to your project description so the students may apply to it at Stantec's earliest convenience.	Stantec responded on Oct. 28 to indicate that the project would not be prepared at this point to accept an intern from the program. Indicated that the information had been passed on to NRWC and that the internship would be kept in mind for the next semester.
462--2	Email	Oct. 28, 2011	Correspondent emailed to say that she has some excellent candidates for an internship on the project and was wondering if NRWC was still interested in the prospect of hosting a student project during the winter term. Correspondent started to fill out the job posting for Stantec/NRWC.	Stantec responded on Oct. 28 to indicate that the project would not be prepared at this point to accept an intern from the program. Indicated that the information had been passed on to NRWC and that the internship would be kept in mind for the next semester.
462--3	Email	Oct. 28, 2011	Correspondent responded that she understands that the project cannot receive an intern at this point but hopes to be kept in mind for future opportunities. She indicated that the next internship term would be starting in Jan. 2013.	Comment noted, no response required.
463	Website	Jan. 7, 2013	Correspondent provides address and would like to know why turbines 79 and 80 are located near their property if only 77 turbines have been proposed. Do not believe that their property value will not be negatively impacted as a result of the project.	Stated that they are correct with the numbers of turbines, indicated that the 3 additional turbine locations are in order to provide flexibility in the final project layout and that it is not certain which 77 will proceed at this point. Provided information inviting them to the final public meetings.
464	Email	Nov. 18, 2011	Correspondent would like to discuss the potential to be a participating landowner on the project and would like to discuss the benefits of participating with an NRWC representative.	Thanked Correspondent for his interest in the project and indicated that a representative from the land team would be in contact with him shortly. Indicated that he has been added to the project mailing list.
465	Email	Sept. 20, 2012	Responded to notice of the Open House on Sept. 20th sent to project landowners. Thought they had been dropped from the project. Would like confirmation. Working until 7:30 in St. Catharines so getting to the meeting is not possible. Please keep them informed of any new happenings. They are very disappointed of being left out of the project. Correspondent provides email address.	Advised that correspondent's land was not required. Advised that correspondent would remain on the mailing list and would continue to receive updates about the project. Thanked him for his support. Followed up on Mar. 11, the correspondent is not a participating landowner.
465--1	Website	Jan. 12, 2013	Interested in an employment opportunity as superintendent	Thanked them for their interest in the project. Indicated that they could submit a resume to this email address.
465--2	Email	Jan. 22, 2013	Provided their resume for consideration.	Added to labour/supplier information list
465--3	Website	May 6, 2013	I am a resident in West Lincoln , and I am within the boundaries of the proposed sites. I do not oppose the turbines, as a matter of fact, I would like to know how do I get involved with having a turbine installed on my property. I have 37 acres in West Lincoln at Concession 2 Road and Caistor Gainsborough Town Line.	Response sent on May 13, 2013 indicating that NRWC has already established the locations of its proposed turbines, and as such, is not looking for land for the project. We truly appreciate your interest, and will keep your information on file.
466	Email	Sept. 14, 2011	Recent graduate of Niagara College Computer Engineering Technician program. Has several years'	Responded on Oct. 13, 2011 and thanked Correspondent for his interest in the project. Thanked him for

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			experience in the maintenance of electromechanical equipment and computer hardware/software. Is looking for employment and would like to submit his resume and cover letter to NRWC for consideration.	his interest in being a supplier for the project and indicated that his information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that he has been added to the project mailing list.
467	Website	Dec. 6, 2012	I am interested in employment within your company but am unable to attend the upcoming job fairs. Is it possible to apply online ?	Thank you for your interest in the Niagara Region Wind Farm. You are welcome to send a resume to our email address if interested.
467--1	Email	Sept. 23, 2011	Correspondent was inquiring whether or not he could add a small solar stand-alone project if he was in the wind project also	Correspondent was contacted in Sept. and informed that it was in his contract that he could not
467--2	Voicemail	Sept. 27, 2011	Wants to know about issues if he puts up a solar unit. Correspondent provides address. Has land signed up as part of the project.	BPG forwarded this information to NRWC for follow-up.
468	Email	Jan. 19, 2012	Owns a 45 acre farm (correspondent gives exact location) and is interested in investigating the opportunity for a rental agreement with the project.	Added to interested landowners list and forwarded to NRWC.
468--1	Website	Oct. 18, 2012	A user wishes to be updated with news	Added to project mailing list. Participating landowners.
468--2	Email	Oct. 22, 2012	Wishes to be added to project mailing list. rattema@hotmail.com	Added to project mailing list. Participating landowners.
468--3	Email	Oct. 24, 2012	Sent email addressed to NRWC saying they read an article that really made them nervous. Would like NRWC to address this issue at the meeting. As landowners, would like to know if they are totally protected from this kind of action? http://www.thebarrieexaminer.com/2012/04/18/clearview-township-landowners-line-up-in-action-against-wind-turbines .	NRWC met with correspondents at landowner meeting.
468--4	Email	Nov. 14, 2012	Would like to know who they need to send their farm registration number to for HST purposes.	Responded with contact info and advised that the question re: the farm registration number will be answered shortly.
468--5	Email	Jul. 19, 2013	Noted she has some possible names for the community fund team and would like to be able to provide additional information to them. Requested a little blurb about the expectations/description of this team.	Response sent Jul. 24, 2013. Thanked the correspondent for her interest in the West Lincoln Community Vibrancy Fund. NRWC welcomes suggestions for possible candidates for the Board. Provided the press release which outlines timelines and provides a little bit more information. No role description has been established but Board members would be required to attend regular Board meetings, and would ultimately be responsible for administering the funds allocated to the Foundation to local community groups. Interested candidates should submit their resumes or background information on their credentials to info@nrwc.ca by Aug. 15, 2013.
469	Email	Jan. 11, 2012	Would like to know which real estate is being used for the property study. Would like to know the final turbine locations and if in the case property devaluation occurs, what the reimbursement will be	Thanked Correspondent for his email and his interest in the project. Stated that studies have not found a consistent, measurable correlation between view shed or proximity of turbines and impacts on property values. In order to study the issue on a local level, a firm in St. Catharines has been hired to study the impacts on property values in the Lowbanks area as a result of turbines being constructed in that area. The results of this study will be made available to the public when they are completed, which should be shortly.
470	Email	Feb. 3, 2012	Is interested in an employment opportunity, indicated that they are a recent college graduate working with a government funded employment program that may be able to provide labour at no cost.	Thanked Correspondent for his interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
471	Voicemail	Dec. 7, 2012	Received notice.	Left voicemail
471	Email	Jan. 22, 2013	Sales and marketing executive looking for employment opportunities with the project. Would like to submit their CV	Stated that he is welcome to forward his resume at any time.
472	Email	Jul. 8, 2011	Correspondent sent an email stating: 'Explain this one to your receptors when you fish them in on how great wind is. Just curious who pays for the environmental clean-up of contaminated soil spewed over a couple acres. I guess the 50K will be spent in no time.'	Jul. 21, 2011 response via email. Invited Correspondent to a Community Meeting, and indicated that he has been added to the mailing list
472--1	Voicemail	Aug. 4, 2011	Would like access to "say yes to wind" graphic so that he can print more for his own purposes	Left a message saying we'd be happy to share the artwork for the button. Gave him my number and asked him to send his email address
472--2	Voicemail	Aug. 15, 2011	Left his email address to obtain artwork for the buttons.	Sent him the artwork on Aug. 15, 2011
473	Website	Jun. 27, 2012	Would like to know if there will be positions available within the company. Indicated that they are located in Thorold. Requested contact information to which a resume could be forwarded.	Thanked her for her interest in the project and indicated that she had been added to the supplier database and would be contacted as appropriate. Indicated that she had been added to the project mailing list.

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473--1	Voicemail	May 10, 2012	Called Correspondent on May 10, 2012. Is putting in an offer, on behalf of a client, on a property on Caister Gainsborough Townline Road in West Lincoln. Wanted to get information on where turbines would be located for his client	BPG followed up via voicemail on May 10 and let Correspondent know they would mail him a copy of the optioned land as of Mar. 2012 and that no draft turbine layout has been released as of yet
473--2	Voicemail	Sept. 18, 2012	Calling for information. Knows there is a meeting on Sept. 20th and not sure if he can attend. Wanted NRWC to know that many people think Wainfleet has been taken off the original study area. Correspondent provides phone number to call.	Returned Call
474	Email	Jul. 9, 2011	Correspondent requested confirmation on the boundaries of the project study area, particularly the eastern boundary.	Jul. 21, 2011 - response via email. Described boundaries of the project area. Indicated that Correspondent had been added to the mailing list, and extended an invitation for her to attend the Community Meeting in Smithville.
475--1	Website	Sept. 19, 2012	Owner of 66 acres on Vaughan Rd is interested in the potential to become a participating landowner.	Information forwarded to relevant Stantec contact for response
475--2	Website	Jan. 3, 2013	Owns 66 acres on Vaughan Road in West Lincoln, interested in having a turbine on their property. Stated that the property is 1.5 km deep.	Thanked him for his interest but indicated that they are not looking for additional properties at this time as the project has already reached crystallization.
476	Website	Dec. 13, 2012	Missed the job fair, would like to attend the next one. Looking for employment	Thanked them for their interest. Indicated that they were added to the labour supplier list. Welcomed them to the job fair in Wellandport and indicated that they could forward their resume to this email address.
477--1	Email	Aug. 20, 2012	Would like the opportunity to provide freight hauling services for the project.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
477--1	Letter	Oct. 30, 2012	Has lost children to cancers which may have been caused by environmental factors. Has been treated for depression and anxiety since loss of child. Son reacts negatively to repetitive type noises (sensory processing disorder). Concerned that the proposed wind turbine installation will negatively affect him. Provided a letter from the child's behavioural pediatrician supporting her views. Would like a moratorium on turbines until a health study can be conducted.	NRWC and study team met with correspondent personally in mid-February, 2013
477--2	Website	Oct. 17, 2012	Offering low freight rates for LTL or truckload shipments.	Added to labour/supplier information list
477--2	Email	Dec. 12, 2012	Would like to know why she has not yet received a response to previous correspondence. Stated that she has sent letters from her son's specialist indicating that he cannot be in proximity to turbines. Stated that they will be getting a lawyer.	Responded on Jan. 3rd to indicate that the only record of correspondence from her was an open house questionnaire. Stated that they had not received a registered letter but would be happy to address her comments if she would like to send them. NRWC and study team met with correspondent personally in mid-February, 2013
477--3	Email	Dec. 20, 2012	Surprised to hear that there is no maintenance manual for the E101. Stated "these people are despicable"	NRWC and study team met with correspondent personally in mid-February, 2013
477--4	Email	Jan. 3, 2013	Not surprised to hear that the project had misplaced her letter. Has heard that NRWC is known for losing important documents, and stated that she sent the letter registered. Provided the tracking number for the letter. Indicated that the open house questionnaire to which NRWC refers was sent in combination with the registered letter. Requested that the project respond soon to rectify the problem.	NRWC and study team met with correspondent personally in mid-February, 2013
477--5	Email	Jan. 3, 2013	Stated that she is not interested in the project, she is disgusted by it. Feels that the turbines are being forced on people. Stated that the company is not welcome and they should leave now.	NRWC and study team met with correspondent personally in mid-February, 2013
477--6	Website	Jan. 23, 2013	Stated that they had sent the project a registered letter and spoke at a public meeting regarding her situation. Stated that her son has health issues which may cause him to be sensitive to the turbines. Stated that if the proposed turbine near her house is erected she will sue the project. Needs the issue resolved.	The project responded that they have received her letter and would like to meet with Correspondent and her son's specialist at their earliest convenience. Proposed meeting with her at 3pm on Tuesday Jan. 29th. Proposed to have representatives of Stantec, NRWC and Intrinsic attend. NRWC and study team met with correspondent personally in mid-February, 2013
477--7	Email	Jan. 25, 2013	Stated that she did not write the letter submitted to the web form on Jan. 23, 2013. Requested that BPG determine who submitted the letter using her name. Stated that she would contact BPG next week regarding setting up a meeting.	Comment noted, no response required.
477--8	Email	Jan. 28, 2013	Stated that the earliest available time for a meeting is Feb. 21, 2013 after noon.	Responded to say that project representatives would be available to meet on this day, and proposed that they meet at 1 pm. Requested that Correspondent give a meeting location. NRWC and study team met with correspondent personally in mid-February, 2013
477--9	Email	Jan. 29, 2013	Suggested the library in Smithville for the one-on-one meeting.	NRWC and study team met with correspondent personally in mid-February, 2013
477--10	Email	Feb. 20, 2013	Advised BPG that they will be at the Smithville Library at 1:00 on Feb. 21st. Advised that if it is too busy we can arrange to go elsewhere.	Response sent on Feb. 19, 2013. Advised that a meeting room has been arranged at the Casablanca Winery Inn in Grimsby. Provided a link with the location. Response sent on Feb. 20, 2013 from correspondent advising that she will be at the Smithville Library at

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				1:00p.m. Thursday, Feb. 21st. NRWC responded on Feb. 20, 2013 asking correspondent that if it is ok, we have arranged a meeting room at the Casablanca Winery Inn in Grimsby got 1:00p.m.
477--11	Meeting	Feb. 21, 2013	A meeting to discuss Correspondent's concerns about medical issues and implications on health were discussed. Discussions about Health Canada studies and those in other jurisdictions. Discussion about following up with dose/response relationship, need for surveillance monitoring, understanding of significance of what people are saying.	Meeting held on Thursday Feb 21 at the Casablanca Inn in Grimsby with Al Leggett, Chris Ollson, Randi Rahamim, and concerned correspondents'. Concerns about medical issues and implications on health were discussed. Discussions about Health Canada studies and those in other jurisdictions. Discussion about following up with dose/response relationship, need for surveillance monitoring, understanding of significance of what people are saying.
477--12	Website	Apr. 4, 2013	Provided a link to a site in an email	Response sent Apr. 8, 2013, indicated that the link provided does not work.
477--13	Email	Mar. 6, 2013	Interested in finding out some information about the siting of the Enercon 101, 3mw turbines. Are all of the 131 turbines you mentioned in Germany, in one project, or in several? If several, how many separate projects are there with the Enercon 101 turbines? I would also like a list of the setback distances, as well as a list of the distances between turbines, especially any that are sited less than 6 blade lengths apart from each other.	Response sent Mar. 28, 2013 answering questions relating to the turbines, setback distances, list of all distances between turbines.
477--14	Email	Mar. 28, 2013	Forwarding on an email asking to check out Dr. Punch's credentials at the end of the assessment letter. Attached letter.	Response sent Apr. 1, 2013. Forwarded email to Dr. Ollson.
477--15	Email	Mar. 7, 2013	Provided a link to a www.wind-watch.org. Studies show land-based wind turbines cause property values to plummet; Health, economic, and environmental factors are cited as major issues.	Comment noted, no response required.
477-16	Email	Feb. 26, 2013	Would like to know where the Enercon 3mw turbines have been installed? Seeking info and would like to check out a project that is presently using the Enercon 3mw IWT's.	Response sent on Mar. 5, 2013. There are a total of 131 ENERCON E-101 turbines up and running since 2011, however none are in Canada. As such, it may prove challenging for you to visit one of these units, unless you have a trip to Europe planned, as the majority have been installed in Germany and Austria. One option may be to visit the closest ENERCON turbines to the NRWC project area. There are a series of E-82 turbines in the Chatham-Kent region. While not exactly the same model (size, output), all ENERCON turbines operate using the same direct-drive generation technology, and share many aesthetic as well as similar sound performance characteristics and green footprint with embedded transformer & switchgear units for a clean landscape. These units, while not an exact replica, may provide some sufficient comparison. If you are interested, I would be happy to help facilitate a visit and provide you with more information
477--17	Email	Mar. 10, 2013	Forwarded an email for Chris Ollson on behalf of correspondent. Please let us know when receives it. Attached two files - Falmouth Board of Health Hearing Health Effects of Wind Turbines May 24, 2012 & a letter from the Falmouth Health Department.	Response sent on Mar. 11, 2013. Thank you for forwarding along this information. It has been sent to Chris Ollson.
477--18	Email	Apr. 15, 2013	Would like information regarding the Enercon 101 turbines in Germany. Would like to get the information as soon as possible. Need to know how the turbines are sited, how many in each project, and a list of the setback distances for the turbines. Please include a list of all turbines which are closer than 6 blade lengths apart from each other.	Response sent on Apr. 25, 2013 apologizing for not being in touch sooner. Your request has been sent to ENERCON Canada, and we are waiting for their response. Information will be passed along as soon as it is received by NRWC. Correspondent responded on Apr. 26, 2013. Would like to let her friend know before it is time for his vacation. NRWC responded on Apr. 29, 2013 providing information on the wind farm Wetscher Bruch located in Kirchdorf, which came into operation between Jul. and Nov. 2012, consists of six E-101 turbines. ENERCON could arrange a site visit, if necessary. Correspondent responded on May 2, 2013 indicating that she is still waiting on information regarding setbacks and distances between turbines for the Enercon 101 wind turbine projects in Germany. Would also like a list of all projects and where they are located along with how many turbines in each. NRWC replied on May 13, 2013 indicating that information regarding the location of an E-101 wind farm in Germany was sent on Apr. 29, 2013. The questions regarding setback distances between turbines have been sent to ENERCON and will be in touch once the information is received. Correspondent responded on May 13, 2013 stating that there are plenty of other issues still outstanding. Please responded to all previous questions. (Not the cut and paste versions, those answers are outdated

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				and no longer relevant).
477--19	Email	May 3, 2013	Would like to know why Randi submitted an application to the MOE. Indicates that NRWC has outstanding issues to resolve. Indicates that she will get a lawyer to sue if the issue is not resolved with her son. Stated that she is calling the Children's Aid, the Government, at all levels, all of the newspapers, and everyone else who would be concerned about the terrible deeds the company has been doing.	Response sent on May 13, 2013 indicating NRWC submitted its draft REA to the government. It is the natural next step in the regulatory process. It certainly does not mean we will no longer be working with the local community. We are committed to continuing to work together to resolve issues.
477--20	Email	May 13, 2013	Sent an email addressing that Kathleen Wynne has admitted that there were mistakes made in placing the turbines. The 3mw turbines your company proposes to install, are the largest ever, in North America. The 550m setbacks were designed for much smaller turbines. You are likely also aware, that Kathleen Wynne, has said that these wind turbine projects, would not be forced onto unwilling communities. Well, I am happy, and proud to say, that our council has taken the natural next step, and in a unanimous vote, declared our community, West Lincoln, to be an UNWILLING HOST. The natural next step for your company, is to look elsewhere, for communities that would be interested in hosting your turbines.	Response sent on May 14, 2013 thanking her for her email and that NRWC is aware of the Planning Committee's motion last night, and appreciate your account. We have been working hard with the Township for the past several years, have been trying to be good neighbours, and will continue to do so.
477--20	Email	May 14, 2013	Replied to May 14 correspondence: Why would you want to persist in harassing a community that has made it quite clear that they do not want to do business with you? It makes no sense. There will be no peace in this community until your company moves on.	Response sent on May 27, 2013. We appreciate you sharing your position, and are aware of your perspective on the project. correspondent replied on May 27, 2013. knowing about it is not going to fix the problem. I need to know what you are going to do to resolve the situation.
477--21	Email	May 15, 2013	There has been a lot of talk about the fact that host farmers in Haldimand have been forced to cap off their gas wells. Can you please give written assurance that the same thing would not happen in West Lincoln?	Response sent Jul. 10, 2013. Noted that development is not permitted within 75 m of a petroleum resources operation, unless the applicant submits an engineer's report to the Ministry of Natural Resources demonstrating that there are no effects to the development. In accordance with the Ministry of Natural Resources (MNR) Permitting Requirements for Document for Renewable Energy Projects, an engineer's report must be prepared for any project components that occur within 75 m of a petroleum resources operation. This report is based on a review of existing background information available through the Ontario Oil, Gas and Salt Resources Library, confirmation of the existence of these resources and that preparation of an Engineers Report following standard MNR templates.
477--22	Email	May 14, 2013	Expressed that she has a son with ADHD, anxiety, problems with sensory processing, and other developmental issues. My son's specialist has written a letter saying how bad the repetitious noise would be for my son, but no one will listen.	Response sent on May 14, 2013. I am sending this to you, as the last correspondence received through our online form under your name was not actually sent in by you. Can you verify this is something that you have submitted? Correspondent replied on May 14, 2013. This is a letter that I wrote to someone else. I don't know how you ended up with it. I have checked all of my sent mail, and it did not come from my computer.
477--23	Email	May 16, 2013	Attached a letter to the email entitled Open Submission: Risk of Harm to Children and Industrial Wind Turbines Health and Social-economic Impacts in Canada Submitted by Carmen Krogh, BScPharm, May 15, 2013. NRWC was cc'd and this was sent to a large group.	Comment noted, no response required.
477--24	Email	Jul. 3, 2013	Asked why there was an announcement made that day about a project that has not been approved and is highly unlikely ever to be approved, considering the many facts making the project unsuitable for the community. Noted personal issues with NRWC regarding her son, which is likely to lead to a legal challenge due to the lack of response from government and NRWC. Stated that there needs to be a huge investigation into the scheme between the government and the wind industry, and the truth needs to be made public. Opposed to the Project and made it clear that they do not intend to prostitute their rural communities. Noted there is no need to sit down and haggle about the price.	Response sent Jul. 8, 2013, noting that NRWC has always stated its commitment to giving back to the community. NRWC has been very clear since signing a Community Vibrancy Fund with Haldimand County in Sept. 2011, that the same contributions would be offered to all communities in which NRWC operated. The announcement in reference followed through on NRWC's commitment by specifically announcing the establishment of a Foundation that will manage the funds distribution in West Lincoln as well as a process for Board nominations.
477--25	Email	Jul. 3, 2013	Noted that the Ostrander Point ERT result was wonderful news. She is happy that people are opening their eyes to the truth and the courts are no longer able to turn a blind eye. Told NRWC to invest their money elsewhere and that the phony press release proved how corrupt the company is. They are not willing hosts.	Response sent on Jul. 8, 2013. Thanked the correspondent for sending the information. Noted it is NRWC's understanding that the appeal was won on the basis of environmental concerns regarding a breed of turtle in the area, not on the basis of health concerns.
477--26	Email	Jul. 8, 2013	In response to email reply from NRWC on Jul. 8, 2013 regarding the announcement and Community Vibrancy Fund, stated that NRWC needs to read her letter and answer her questions. Noted opposition to the Project and the money provided in the Community Vibrancy Fund. Asked that NRWC take the turbines away and save the propaganda for those foolish enough to buy into the scheme.	Response sent on Jul. 10, 2013. Re-iterated the purpose of the announcement as a response to her initial question.
477--27	Email	Nov. 16, 2013	Correspondent indicated she has not heard from anyone at NRWC, regarding plans to	NRWC to provide a response by early 2014

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			protect her son, from being exposed to the 3MW industrial wind turbines. Noted that her son cannot be exposed to the noise, without permanent damage. He is in his developmental stages, and needs to be able to sleep at night, and concentrate, during the day. The specialist has made it quite clear, that this would be impossible, with the turbines so close to their home. Assumes that NRWC no longer plans to erect turbines in their community? She hopes that is the case.	
478	voicemail	Aug. 23, 2012	Correspondent has provided phone numbers to call her back.	Returned call and left message with Correspondent.
478--1	Email	Aug. 22, 2012	Would like to know about the transmission lines. Will existing wood posts be utilized or will steel pillars have to be erected? Will new right of ways be used, or the existing right of ways?	The 34.5 kV collector lines will be installed through a combination of underground lines, overhead lines on new wooden poles and in some limited cases on overhead lines on new concrete poles where necessary. The 34.5 kV collector lines will be contained within municipal road rights of way, except where they enter private property to service a wind turbine or the transformer substation which will be planned with landowner approval. The maximum height of the poles will be 23 m.
478--2	Email	Aug. 30, 2012	A week ago he sent an email asking about the size and shape of the transmission lines for NRWC's project. He received a reply saying that the information was forthcoming. He has not received anything yet.	BPG thanked Correspondent for his follow up email, and confirmed a response was sent to him in the afternoon of Aug. 30th, and to please let us know if he did not receive it.
478--3	Website	Dec. 6, 2012	Would like to know the transmission route through Smithville and if any of the line will be buried.	The proposed 115 kV transmission line originates at the proposed transformer substation along Canborough Road just west of Wellandport in the centre of the Project Study Area. From Canborough Road, the transmission line travels general north west along municipal roads until it reaches the edge of the Project Study Area at Tober Road and South Grimsby Road 6. At this point, the transmission line continues to traverse generally north east, bypassing Smithville and descending the Niagara Escarpment along Mountainview Road. The termination point of the transmission line is just north of an existing railway and transmission line corridor on Mountainview Road, just south of the QEW. Where the line traverses the Niagara Escarpment Plan Area, we are proposing to bury the line.
478--4	Website	Dec. 16, 2012	Would like to know if the transmission line connects with Mountainview Rd from Kemp or Walker	Stated that the preferred route travels on Walker Road to Mountainview Road. Stated that copies of the draft REA reports are available online or at public viewing locations listed in the notice attached to the email.
478--5	Email	Aug. 30, 2012	Followed up looking for a response regarding the size and shape of the transmission corridor.	Stated that a response had been sent earlier that afternoon. Requested that they follow up if it had not yet been received.
479	voicemail	Aug. 28, 2012	Correspondent has provided phone number to call her back.	Returned call and left voicemail.
480	Voicemail	Nov. 29, 2011	Did not attend the meeting in Correspondent but heard about and is interested in getting a turbine on her property	Added to interested landowners list and forwarded to NRWC.
481--1	Website	Jan. 4, 2013	Would like to be kept informed about the project. Stated that they live on Young Street in West Lincoln.	Stated that they have been added to the project mailing list.
481--2	Website	Jan. 4, 2013	Would like to know what type of transmission line is involved in the project. Would like to know if it is a wooden pole with wires on top like the one currently on Young Street.	Thanked correspondent for her e-mail. Noted that majority of the transmission line will be constructed on overhead monopole structures up to 23 m in height made from either wood, steel or concrete. One exception is the route through the Niagara Escarpment Plan Area where the transmission line will be installed underground. Stated that Young Street appears to have many wooden pole structures along it. The Project Team is not aware of the exact height of the existing poles on Young Street. Provided a sketch of the expected appearance and size of the transmission line pole structure. Noted that the drawing is also included in the Draft Design and Operations Report found on the Project website.
482	Website	Aug. 25, 2012	Would like to be updated with news.	Added to project mailing list
483	Email	Apr. 1, 2012	Would like an opportunity to volunteer or take an internship with NRWC, has a mathematics degree and a post graduate degree in GIS. Provided resume and thanked for consideration	Thanked Correspondent for their interest in providing materials or labour for the project. Stated that as the project progresses a project representative may be in touch as appropriate. Indicated that their information had been added to the project contact list.
484	Email	Dec. 31, 2012	Forwarded resume, interested in employment in an office position.	Added to contractor and supplier list.
485--1	Delivered Draft Reports	Dec. 3, 2012	Delivered the following REA reports, in draft, to public viewing locations:• Draft Project Description Report• Draft Construction Plan Report• Draft Design & Operations Report (includes Property Line Setback Assessment Report and Noise Study Report)• Draft Decommissioning Plan Report• Draft Natural Heritage Assessment & Environmental Impact Study Report• Draft Environmental Effects Monitoring Plan• Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment• Draft Heritage Assessment• Draft Stage 1 Archaeological Assessment• Draft Stage 2 Archaeological	N/A

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			Assessment• Draft Wind Turbine Specifications Report	
485--4	Mail	Aug. 29, 2011	N/A	Stantec sent a Notice of Proposal and Public Meeting to Correspondent via mail.
485--6	Email	Dec. 8, 2011	requested the coordinates and make and models of turbines that are located at Mohawk Point Wind Farm. This is because the NRWC project site is located 3 kilometers from this wind farm and these turbines are to be included in the project noise assessment.	Turbines used in the Mohawk Point Wind Farm are Vestas V 82-1.65 Mw Mark IV 60 Hz units with a hub height of 80 meters. A map with turbine coordinates was also provided.
485--13	Email	Aug. 15, 2012		Notice of Draft Site Plan, Revised Study Area and Public Meeting for the proposed Niagara Region Wind Farm. Indicated that there will be a Public Meeting on Sept. 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario).
485--14	Email	Nov. 30, 2011	N/A	Provided a letter and draft copy of the project description report.
485--15	Email	Mar. 29, 2012	Providing the Bruce Trail Conservancy with an update on the project, as well as figures for their review and comment. Figures provided included: 1. Notice of a proposal to engage in a renewable energy project 2. Project Study Areas and Natural Features 3. Interconnector Study Area Indicated that the transmission line would be of interest to the Conservancy, as the interconnector study area passes through a portion of the trail.	Responded to say that a review with the BTC Executive Committee would be conducted. Concerned about how construction of the transmission line may affect hikers. Would like a communication system so that they are aware of when construction is occurring so that hikers can be diverted around construction. Requested 'mock-ups' of what the aesthetics of the corridor may look like.
485--16	Email	Apr. 18, 2012	N/A	Thanked her for her response. Will include a requirement for the Conservancy to be kept informed during the construction phase of the project. Stated that there will be mock ups of the transmission line available, but they are currently in draft with the project.
486	Voicemail	Sept. 13, 2011	Requested information about the format of an upcoming meeting in West Lincoln.	Responded on Sept. 19, 2011 to provide information about the upcoming meeting format via voicemail.
487	Voicemail	Oct. 24, 2012	Understands a turbine is being constructed close to her home in West Lincoln. Has questions about what to expect.	Left voicemail.
488	Email	Feb. 7, 2013	Feels impact of electrical infrastructure should be minimized. Wants to know why connection point to the grid in Beamsville has to be used instead of using existing lines (e.g. new line not used because of Caledonia controversy).	Responded on Feb. 19, thanking him for his email. Indicated the project is contractually obligated to connect through the Beach Transformer Station in Beamsville. The project needed to connect through a location that had the capacity to take the power and connect to the provincial grid. Beach Transformer Station had that capacity, and others did not. We are not able to change our connection point.
489	Email	Sept. 27, 2011	Correspondent requested the corporate address be sent to him.	On Oct. 13, 2011 responded to Correspondent to thank him for his interest in the project and to send him the corporate mailing address for NRWC. Indicated that Correspondent has been added to the project mailing list.
490	voicemail	Aug. 30, 2012	Interested in finding out what the plan is for the turbines in Wainfleet. Received a letter that stated that Wainfleet has been removed from the list. Saw a sign on Station Road in Wainfleet. Would like to know if that project has been cancelled. Also, are any in Long Beach Conservation Area? Correspondent has provided phone number and email address for correspondence.	Spoke to Correspondent. Find out if this site is an NRWC site, and if still proposing turbine, and if any are in Long Beach Conservation Area.
491--1	Voicemail	Sept. 20, 2012	Left a message saying that he had a couple questions.	Returned Call
491--2	Voicemail	Oct. 4, 2012	Returning call missed on Sept. 24.	Called and left voicemail
492	Voicemail	Sept. 20, 2011	Stated that father has property in Fenwick and may be interested in becoming a participating landowner.	Added to interested landowners list and forwarded to NRWC.
493	Email	Nov. 26, 2012	Sent letter to the Editor re: their newspaper article "Parents express wind turbine concerns to school board."	Comment noted, no response required.
494	Voicemail	Dec. 7, 2012	Regarding job and supplier fair. He could be a supplier	Left voicemail
495	Voicemail/E mail	Jan. 16, 2012	Would like to know details regarding a meeting in Lowbanks on Thursday.	Provided information via email.
496	Website	Jan. 3, 2013	A user wishes to be updated with news	Added to project mailing list
496--1	Email	Feb. 18, 2013	Attached a letter from thespec.com titled - Medical experts favour wind energy over dangerous, toxic fossil fuels Wind study money better spent on moving away from dirty energy	Comment noted, no response required.
496--2	Email	Feb. 16, 2013	Forwarded a letter to NRWC from the Canadian Youth Climate Coalition regarding wind energy.	Comment noted, no response required.

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497	Website	Jul. 30, 2012	Wishes To Be Updated With News	Thanked them for their interest in the project and indicated that they would be added to the project mailing list.
498--1	Email	Aug. 19, 2012	In opposition to the location of turbines near their property in West Lincoln. Believes that turbines should be sited elsewhere. Asked Stantec project manager how close they live to turbines.	The siting of the wind turbines for the Niagara Region Wind Project has been influenced by land availability and wind resource, as well as transmission connection capacity. The land close to Lake Erie and as far north as Smithville was found to be the most suitable for the project.
498--2	Email	Aug. 21, 2012	Indicated that they live in a part of West Lincoln where a large number of turbines will be erected. Wonders why turbines are not located at the top of the escarpment ridge overlooking Grimsby. Does not feel that the process has been very democratic.	The siting of the wind turbines for the Niagara Region Wind Project has been influenced by land availability and wind resource, as well as transmission connection capacity. The land close to Lake Erie and as far north as Smithville was found to be the most suitable for the project.
498--3	Email	Aug. 30, 2012	<p>Provided a number of questions:</p> <ol style="list-style-type: none"> 1. Is it true that farmers who have wind turbines on their land are getting a rental fee for the land in the sum of \$5000 per month? 2. Is it true that people living close to the turbines are entitled to \$500 per month compensation fee? 3. Is it true that councils who have turbines in their areas may avail themselves of a compensation fee??? and this money may be used to the betterment of the community??? 4. Is it true that farmers with less than 25 acres of land were told to leave a "secret" meeting of farmers who later committed to having turbines on their land? 5. Why have 3 more wind turbines been added to the original number in West Lincoln west of the Caistor Gainsborough Townline boundary? 6. Why do we have no recourse but to accept these turbines as a done deal? 7. Who will compensate us when our property devalues because of the turbine presence? 8. Why are you erecting turbines when Europe feels that solar power is safer, quieter and more valuable? Why not put solar power grids in the farmers' fields? 9. Where does Tim Hudak stand in all this? I did ask this before and the question was ignored. 10. Is the electricity generated by these turbines being sold to Quebec and the States? 11. Do you personally live near wind turbines? 	<p>Provided responses to these questions. Responses were:</p> <ol style="list-style-type: none"> 1. The fee we have offered local farmer is \$50,000 per turbine annually. 2. This is not true. 3. NRWC is offering every municipality a Community Vibrancy Fund. We believe that the community as a whole should benefit from the investment this project is bringing to the Region. 4. No. 5. This is a result of significant landowner interest in that area following our initial open houses. As a result, the project boundary has been expanded to accommodate those additional proposed three turbines. 6. The Renewable Energy Approvals process was launched last Jul. and includes a formal consultation process with the public. The Sept. 20 meeting will be our 8th public meeting since that time, and we encourage people to come out and express their priorities and concerns with our project team so that we can do our best to incorporate this feedback into our project. 7. Regarding the question of property values, I am attaching a link to a study of properties in the Chatham Kent Ontario area. The study showed that neither the view of the turbines nor proximity to the turbines were factors affecting property value. 8. We are responding to the Province's request to build more wind power in Ontario. 9. I cannot speak on behalf of Tim Hudak. It would be best to approach his office directly on this question. 10. The Province of Ontario sells excess power to other jurisdictions on few occasions where our demand is low. The Province, however, is required to have enough capacity in the Ontario system to be able to meet times of peak demand. 11. I used to for two years.
498--4	Email	Sept. 11, 2012	In reply to last email, Correspondent responds. No one really benefits from this project and bribing the council will not work. We are seeing a decrease in property value already and we have to disclose that we are just a proposed site for turbines in any real estate sales agreement. There is already too much electricity and the 8 coal turbines at Nanticoke have been reduced to 4. The 3 wind turbines there have been removed. Why? Looks forward to NRWC doing the assessments for noise around all the proposed turbine sites and the bird flight routes and checking the baseline health of all of us in the turbine path.	Comment noted, no response required.
498--5	Email	Sept. 14, 2012	Would like to know the locations of the photos used in the presentation given on Sept. 10. Would like to know the names of the founding members of the company, and if they are Canadians.	<p>The images in our presentation are stock photography.</p> <p>Yes, the founding members of our company are Canadian. They are Peter Daniels, Bob Daniels and Mervin Croghan.</p>
498--6	Email	Oct. 2, 2012	"FEEL FREE TO LOOK IT UP WIND TURBINES AT NANTICOKE ON LINE. THE MEETING ON SEPT. 20 WAS A TRAIN WRECK. YOUR COMPANY HAS NO ANSWERS. I KNEW MORE THAN YOUR REPS AT THE MEETING.	Comment noted, no response required.
498--7	Email	Nov. 7, 2012	Could you please clarify for me the number of schools in West Lincoln that will be in close proximity to the IWTs proposed for our community?? Also I have learned that Gainsborough School and Robert Land Academy are less than 1.5 km from the turbines. Yet all sensitive receptors (places where people gather) are to be given a setback distance from the turbines of 1.5 km so I don't understand???	Responded on Dec. 13 to thank them for their insights on local schools in the project area. Provided a statement correcting the project's original statement of 2 schools within 2km of turbines to 3 schools in the area. Provided the setback distances from each of the schools to turbines, and indicated that this is in compliance with REA regulations.
498--8	Email	Dec. 8, 2012	Requested additional time for the review of draft documents due to the holiday season.	<p>Thank you for your email.</p> <p>NRWC believes in being a good neighbour, and has repeatedly gone above and beyond what is required of us by the Province. In this instance, we released our draft project layout in Sept., well before our</p>

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				upcoming final Open Houses in February. As well, we have funded the Township of West Lincoln's independent review of our draft documents. NRWC will be adhering to the Provincial guidelines and requirements of a 90-day review period for municipalities and a 60-day review period for the public.
498--9	Email	Dec. 13, 2012	Confirming that BPG had indicated that the review period would not be extended.	Responded to confirm that this interpretation is correct.
498--10	Email	Dec. 13, 2012	Was under the impression that setbacks from sensitive receptors such as schools and daycares had to be 1.5 kilometers. Would like clarification on this issue. Concerned about cumulative noise impacts from turbines being sited close to each other.	Correspondence sent on Apr. 4, 2013. The minimum allowable distance from a non-participating receptor to a project wind turbine is 550 m as per the requirements of Section 54 (1) of. 359/09. Although Section 54(2) of. 359/09 provides an exemption from this requirement under specific conditions; NRWC has not pursued the exemption. Therefore all NRWC turbines are located at least 550 m from receptors. Further, a noise assessment has been completed to help ensure that noise levels at non-participating receptors do not exceed 40dBA, and where necessary, setbacks have been increased to meet this noise level requirement. Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects. Overall, a number of health and medical agencies agree that when sited properly (i.e., based on distance and/or noise guidelines and setbacks), wind turbines are not causally related to adverse effects.
498--11	Email	Dec. 16, 2012	Wished the project merry Christmas and happy holidays	Comment noted, no response required.
498--12	Email	Jan. 5, 2013	An email disputing the answers given to frequently asked questions in the second issue of the project's 'in touch' newsletter.	Lengthy response sent Apr. 4, regarding archaeological assessments, shadow flicker, health concerns, consultation, and hub height.
498--13	Email	Jan. 5, 2013	Would like to know why the area was picked for the study How will the turbines be anchored to the bedrock? Who are NRWCs visionary partners? Would like to know why turbines are to be placed close to receptors Requested information about labour force to be employed Requested information about impacts to farm animals Did the project actually build a new manufacturing building or just renovate an existing one? Is pure manufacturing taking place or is Beamsville just an assembly area for off shore product pieces? And where is the second new building? How many people from our community of West Lincoln are employed so far at the TSP Canada Towers Inc.? Was this plant purchased or has it been rented by TSP? Would like to know where transmission lines will be buried and above ground. Has Intrinsic Environmental Sciences Inc. realized that the government documents released under the FOIPPA disclosure show that Industrial Wind Turbines do create adverse health effects??? Maybe another expert investigative company should be consulted?	Response provided on Apr. 1, 2013. Discussed factors involved in site selection. Levels of vibration from wind turbines are so small that only the most sophisticated instrumentation and data processing can reveal their presence, and they are almost impossible to detect. Setback distances are regulated by the Government of Ontario. Safety is a top priority for NRWC. Turbines sited in accordance with the Government of Ontario requirements. Components are designed to withstand the effects of extreme weather events, including icing and high winds. NRWC will conduct schedule maintenance on this facility to ensure that equipment is operation and well maintained. Discussed expected number of jobs and annual labour income. Provided information on bird and bat mortality rates. A comprehensive Environmental Effects Monitoring Plan (EEMP) has been prepared, and submitted to the MNR for their review and comment. Provided link to draft REA Reports. Provided information regarding the location of the transmission lines.
498--14	Email	Jan. 12, 2013	Believes that the images used in promotional material and project communications are not representative of the reality. Indicated that she is waiting for answers to four previous sets of questions.	Indicated that the images in advertisements are meant to be conceptual images and do not contain literal depictions.
498--15	Email	Jan. 15, 2013	Gave a synopsis of the West Lincoln Council Meeting at South Lincoln High school on Jan. 14, 2013. Stated that she heard that some of the project supporters were paid construction workers and college students. Alleged that an NRWC representative pushed a stakeholder. Took exception to the behaviour of a BPG employee during the reading of a poem by a stakeholder.	Stated that NRWC has not paid anyone, now or ever, to attend a meeting. Stated that Niagara College Renewable Energy Program Technician students were present at the meeting. The BPG representative indicated that they were not making fun of anyone's speech.
498--16	Email	Jan. 17, 2013	Would like to confirm a rumour that she has heard regarding the building of a new community centre in Wellandport if the project is successful.	The Community Vibrancy Fund proposed to West Lincoln did not include any mention of any specific funding projects. That would be for the fund recipients to determine.
498--17	Email	Jan. 18, 2013	Stated that they had been thanked for submitting their questions 6 times but had not yet received answers.	No response sent.
498--18	Email	Jan. 20, 2013	Upset because the response she received to her correspondence regarding advertising imagery was a form letter. Indicated that she is waiting for responses to her other letters.	Stated that the response was meant to address her concerns, and a similar response would have been received by stakeholders with similar concerns. Stated that information regarding the legal costs was received from the Township and no indication was made that this information was confidential.
498--19	Email	Jan. 20, 2013	Responded that they want to see reality pictures because they live in reality 'of this insidious plan'	Comment noted, no response required.
498--20	Email	Jan. 21, 2013	Stated that it is disrespectful to not give a speaker full attention. Stated that she was told that host farmers were paid \$50 to attend the meeting. Would like to know if the green shirts were sold to supporters or given away for free.	Stated that her comments would be included in the project consultation record. Indicated that host farmers were not paid to attend and neither were construction workers.

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498--21	Email	Jan. 22, 2013	Would like to know the real reason that NRWC and project representatives have backed out of a public meeting at West Lincoln Town Council.	Responded that it was a mutual decision between NRWC and Town Council that the project not present as it would not be productive or conducive to meaningful dialogue at this time. Stated that Town Council would be attended by the project on Feb. 11th when it is anticipated that the Peer Review will be presented.
498--22	Email	Jan. 22, 2013	Does not know what Peer Review will be presented. Does not believe that representatives will show up on Feb. 11th, as she feels that they are slowly backing out of the project. Asked them to watch the CBC documentary on Feb. 7th.	Stated that the peer reviewer hired by NRWC on the Township's behalf will be presenting their report to Council on Feb. 11th. Stated that NRWC takes offence to the allegations that they have a history of cancelling, and provided information regarding their attendance to Council meetings. Would be happy to engage in meaningful discussion.
498--23	Email	Jan. 22, 2013	Thanked them for their offer to meet. Indicated that she would be in touch.	Comment noted, no response required.
498--24	Email	Jan. 27, 2013	Response to an NRWC advertisement "Know Your Facts" published in Niagara This Week. Feels they should not be subjected to noise from the project. Stated that her husband is unwell and she is worried about negative effects from the turbines. Asked if monitor switches will be installed to automatically shut turbines off at 40dB. Requested information regarding what will be done about infrasound. Asked about mitigation measures for shadow flicker, and property values. Requested source information from medical communities in support of wind energy.	Response sent on Apr. 18, 2013 addressing questions
498--25	Email	Jan. 27, 2013	Response to an advertisement giving information regarding 40 dB noise limits at receptors. Questioned how noise levels may be effected by the agricultural landscape. Concerned about operating noise relating to T52 and T53 being sited close together. Asked if turbines would shut down in erratic weather causing them to emit noise greater than 40 dBA Requested the company provide a guarantee in writing that her husband, who suffers health issues, will sleep comfortably with turbines nearby. Does not want to hear turbines in her home.	Response sent on Apr. 22, 2013 addressing noise assessment, turbine monitoring and complaint response protocol. The project FAQ were provided as an attachment.
498--26	Email	Jan. 28, 2013	Questioned the accuracy of the advertisement dated Jan. 24, 2013 in their local newspaper "Niagara This Week". Expressed concerned about property devaluation and referenced research conducted by a Grey County Realtor and the \$9 million lawsuit launched by the people of Chatham Kent late Oct. 2012. Suggested that the Project Team review the newspapers and internet for additional examples of concerned residents in Chatham Kent. Requested confirmation regarding the statement made in the advertisement: "Neither the view of wind turbines nor their proximity has materially impacted property values in Chatham Kent". Questioned if there is a liability if the statement is incorrect. Noted that her husband as serious health concerns and would protect him with "her last breath".	Thanked correspondent for her e-mail. Noted that the advertisement refers to the property study conducted in Chatham Kent, a community with the largest number of wind turbines in the Province. Provided a link to the study on the Project website. Noted that the study is quantitative, and therefore a reliable picture of what has been taking place from a property value perspective in Chatham Kent.
498--27	Email	Feb. 3, 2013	Sees the Community Vibrancy Fund as dirty money and a pay-off - wants to know if money has been given to the township by NWRC and if so, how much. Who will residents contact if there is a problem? How will farmer's land be taxed - as agricultural, commercial or industrial? Who is paying the tax the township receives? What has been done as baseline testing? What size are the turbines? What is the plus/minus variation on the Enercon E101 and how does it relate to the results in your binders? Do the turbines affect medical devices? Concerned about children at school under transmission line route. What does the following mean..."Indirect effects to cultural heritage landscapes will be spatially and temporally limited"?	Email sent Apr. 18 with responses to several numbered questions on taxes, community vibrancy fund, and health.
498--28	Email	Feb. 3, 2013	Asked about how much CO2 has been reduced by wind energy, evidence of number of green jobs, economic benefits of wind power, potential increase in energy costs, issue of power quality, noise levels, CO2 emission levels generated by concrete production for bases, what is firm capacity for wind power, how is wind power low cost, abundant and reliable?	Response sent on Apr. 18, 2013 answering questions relating to evidence of number of green jobs, economic benefits of wind power, potential increase in energy costs, issue of power quality, noise levels, CO2 emission levels generated by concrete production for bases, what is firm capacity for wind power, how is wind power low cost, abundant and reliable?
498--29	Email	Feb. 3, 2013	Asked if buffers would be constructed to absorb sound, if electricity would be filtered to improve quality and if NRWC would supply power line filters in receptor homes in case of dirty electricity, if collection lines will be buried. Asked about monitoring of sound and electromagnetic waves, separation distances, health effects, proximity to schools, loss of land usage, issues with Hamilton Airport flight path.	Response sent on May 7, 2013 addressing the 10 questions relating to buffers absorbing sound, electricity being filtered, NRWC supplying power line filters in receptor homes, Electro hypersensitivity (EHS) symptoms, collection lines being buried, monitoring sound waves, separation distances, health effects, loss of land usage, and issues with Hamilton Airport Flight Path. FAQ sheets attached to email.
498--30	Email	Feb. 3, 2013	Asked how wind energy can be sustainable when it requires fossil fuel backup and rare earth elements in the generator, turbine blades require replacement every 3-5 years and are not recyclable, produce only 4% of Ontario's energy and Ontario pays the US to take our electricity. Asked about contingency plans for issues with turbine equipment, ice throw. Has concerns about health, and setbacks. Asked if turbine foundations will only be cleared to 1m when decommissioned.	Response sent on May 13, 2013 answering 10 questions relating to NRWC responding to the provincial governments call to build renewable energy in the Province of Ontario. Wind energy is broadly understood to be one of the safest and most environmentally friendly forms of new electricity generation. Turbine blades being disposed in a landfill. Safety being a top priority for NRWC. During decommissioning of the project, the turbine foundations will be partially removed to a depth of

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				approximately 1 m below grade, in accordance with the land lease agreement. During pre-operational mobilization NRWC and/or the Operation and Maintenance Contractor would finalize an Emergency Response and Communications Plan for the operational activities in collaboration with Niagara Region's and Haldimand County's Emergency Medical Services and municipal fire departments. FAQ sheet attached.
498--31	Email	Feb. 4, 2013	Asked NRWC to confirm her estimate of profit on the wind farm. Asked about global corruption between the wind industry and government. Asked about monitoring bird and bat killings and protection of endangered species. Asked about leaseholders cancelling their leases and those farmers who do not fully own their property and have co-owners who do not agree with the project. Asked about how turbines will be removed and how blades will be disposed of. Commented on how community has become divisive. Asked how NRWC can object to a moratorium.	Response sent on May 13, 2013 answering 10 questions regarding NRWC being paid by 13.5 cents/KwH. This is what is stipulated in the contract. The Ministry of Natural Resources requiring post-construction monitoring for 3 years at all Class 3 and 4 wind power projects, as part of the Environmental Effects and Monitoring Plan. Other wind farm installations showing that raptor mortality is low. While Bald eagles are known to occur in this area, no Bald eagles nests, which are significant habitats, were observed within 1.2 km of the project. The terms and conditions of the land lease agreement between NRWC and leaseholders are confidential and binding. At the end of the Project's life, NRWC will decide whether to repower or decommission the Project.
498--32	Email	Feb. 4, 2013	Asked if NRWC has an extended 40 year lease on land. Expressed concern about health effects, proximity to schools, impacts to groundwater, setbacks, transportation of turbine components, financial stability of NRWC. Asked about paid participants at Feb 14th Council Meeting.	No response sent.
498--33	Email	Feb. 5, 2013	Indicated she talked to Merv who told her a leaseholder could get out of a lease before the turbines go in. Wants confirmation of this.	BPG responded on Feb. 19, thanking Correspondent for her email. Advised we have received her other emails and will be sending through responses to the questions posed in other emails. Advised that the lease between landowners and NRWC is a binding legal contract. Landowners had many opportunities to review the contract and are not able to get out of the contract at this time.
498--34	Email	Feb. 6, 2013	Provided thoughts on Open House held in Grimsby. Concerned staff were hired at minimum wage and will be influenced while working for a company that is not totally honest.	BPG responded on Feb. 19, thanking Correspondent for her email. Indicated that she was glad there were opportunities to chat at the Open Houses. Advised we will be sending through responses to the questions posed in other emails. We are collecting that information for you.
498--35	Email	Feb. 12, 2013	Expressed hope that NRWC would relocate the Project to an area suited for industrial wind turbine size and noise. Would like to know when they can expect answers to their questions. Requested confirmation that the Community Vibrancy Fund (CVF) will cover the township expenses for health issues and property depreciation if the 3MW IWT's are installed in West Lincoln. Feels that the CVF will not cover health-related problems and property losses. Requested clarification on if higher, larger turbines create more noise and disturbance. Requested an explanation regarding the effects of vibration and infrasound from wind turbines and recommended mitigation measures. Inquired about employment opportunities in West Lincoln with regard to the Project. Requested confirmation regarding no penalties associated with any host farmer who wishes to leave the program and break his/her contract. Noted that NRWC is a very disorganized company and without the support of Stantec they would be "nothing". Inquired about Merv Croghan experience with 3MW IWT projects. Asked about Peter and Bob Daniels experience with IWT projects. Noted that their lands are close to 2 proposed 3MW IWT and that they do not intend to give up one blade of grass or one piece of gravel to the Project. Inquired about the mitigation measures for structural failure, oil spills and tipping turbines onto their property. Asked about the anticipated construction date.	Response sent on Apr. 4, 2013 addressing issues relating to the Community Vibrancy Fund (CVF), clarified large turbine noise and distances, jobs that will be created, vibration and infrasound from wind turbines and mitigation measures, penalties associated with host farmers wishing to leave the program, and health impacts. Correspondent replied on Apr. 8, 2013 with further responses to the recent answers from NRWC. States that in most cases she finds the answers not "truly answered". Would like further answers regarding the Community Vibrancy Fund, how a taller turbine being further from the ground makes less noise, partnerships between NRWC and Renewable Business Ltd. and Daniels Power Corporation. Response sent on May 14, 2013 addressing questions relating to the Community Vibrancy Fund and how it will support local projects and will be managed by the local citizens. Attached a FAQ sheet to address the property value concerns and with respect to health concerns. With respect to turbine heights and their effects on noise, detailed noise modeling of the turbines has been provided within the Noise Assessment Report and details related to the noise output of the turbines are also provided within the Noise Assessment Report.
498--36	Email	Feb. 12, 2013	A wider distribution of her email sent to NRWC on Feb. 12.	Responded to. See above.
498--37	Email	Feb. 13, 2013	Questioned why 3 additional turbines have been added to the project. Argued that these turbines should not be included because they will not be cost effective. Questioned why her home is not noted as a receptor on the study area map. Asked if NRWC is allowed to add 3 turbines to the project and what the process for notifying external parties should be.	Response sent on May 14, 2013 answering questions from Feb. 13, 2013. Three additional turbines were added to the project layout over the summer of 2012 as a result of landowner interest in the area. Stated that the home is noted as a receptor on the study map area and that the exact noise emissions at any receptor within 1.5km of any turbine is listed in Appendix C of the Draft Acoustical (Noise) Assessment which is available for public review.
498--38	Email	Apr. 8, 2013	Provided information regarding - Enercon hits headwinds in India	Response sent Apr. 10, 2013. Thank you for this information.
498--39	Email	Mar. 5, 2013	I understand that there is another delay in the Niagara Region Wind Corporation project proposed for West Lincoln. By mid Feb. we were to be informed which 3 IWT turbines were to be cancelled. That would leave a least a few people sleeping more peacefully at night. However, we have been told that there is more Geotechnical work to be done and hence there is a delay in the announcement. What 3 IWTs are being cancelled???	Response sent Mar. 12, 2013. The decision on which turbine locations will not proceed will be made closer to construction, once the results of additional geotechnical work is received. All 80 sites are being submitted to the government for approval. I cannot explain where you would have received the impression that this would be announced earlier. NRWC did indicate on our boards at the Open Houses held last month that the deadline for public comments to be included in our REA submission to the provincial government was Feb. 14. Perhaps there was some confusion there, and if there was, I apologize.

Correspondence Number	Method	Date	Contents	Project Response
498--40	Email	Feb. 28, 2013	From looking at the Stantec Property Line Setback Assessment Report, correspondent indicates that T52 is positioned 66 meters from a property line which could be referring to our eastern property boundary. Would like to know if this is on her property - 7522 Silver Street. Would like to know what happens from NRWC perspective to the property owners who have no business connections to the IWT project but the proposed turbines are very close to their property lines where there is no perception of danger to animals and children.	Response sent Aug. 6, 2013. Noted that mapping provided within the Property Line Setback Assessment shows T52 and the surrounding properties including the non-participating property to the southwest of the turbine that is 66 m from the property line. Noted that the receptor at T522 is approximately 1 km from T52 and 321 m from the property line of that property. Stated that the potential risk to public health and safety and associated mitigation measures are well documented within the D&O Report. With adherence to safety policies and procedures, there is minimal increased or new risk to public health and safety.
498--41	Email	Apr. 30, 2013	Would like to know what drilling is going on host farms by the NRWC. Stated that they have heard the drilling is going down 25 meters, is that far enough to hit bedrock? Would like an answer as they have been seeing the drilling equipment in the field beside their property.	Response sent on May 13, 2013 stating that NRWC is conducting geotechnical investigations to assist with the detailed design of the turbine foundations. All work is being conducted on private property. the correspondent replied on May 13, 2013 stating that she is confused and asked if NRWC is saying that you have to do geotechnical investigations for the turbine foundations? Please explain. I am not an engineer but surely this type of investigation should have been done before this. I have also heard that some turbine locations are being moved from one site to another. Is this true? Can you actually shift turbines around? Response sent on May 14, 2013 indicating that the geotechnical investigations we are currently conducting are to assist with the detailed design and are not necessary until this stage. As well, turbine locations have not been moved.
498--42	Email	Mar. 6, 2013	States that in checking receptor numbers (47) (147, 148, and 209) found that two of these properties seem to have mistakes in the recorded statistics. One receptor is described as being closest to T81 and even on a basic map you can see that the closest turbine to that receptor is T08. This makes all the sound level information and UTM coordinates listed inaccurate. Also in checking over the aerial photos (Draft Project Description Reports) I see that these photos appear to be at least 10 years old. The following additions are not included on the photos - welding business, a horse breeding business, a horse boarding business, a large operating pig barn and a pond. Have you checked all these maps, areas and new additions to our community? Please review the information.	Response sent on May 30, 2013 indicating that in O. Reg. 359/09, a noise receptor is defined as "the centre of a building or structure that contains one or more dwellings" or "buildings used for an institutional purpose including an educational facility, day nursery, health care facility, community centre or place of worship". In regards to your comments about the setbacks between receptors (47, 147, 148 and 209) and the nearest turbines, we have reviewed the setback distances and have confirmed that the information in the table is correct. Of these receptors, receptor O_148 is listed as being closest to T81, which is correct. Correspondent replied on May 30, 2013, questioning the accuracy of the project maps and aerials because she found three schools too close to the turbines, not two. She requested that the information is checked, as she found exceptions, omissions and other mistakes on the draft REA Reports. Noted she has contacted Stantec regarding some of her questions. Correspondent sent a follow up email on the same day "IF YOUR MAPS AND AERIALS ARE SO ACCURATE...HOW DID YOU HAPPEN TO MISS THE FACT THAT THERE ARE 3 SCHOOLS TOO CLOSE TO YOUR TURBINES. YOU SAID THERE WERE TWO. RATHER A BAD MISTAKE."
498--43	Email	May 15, 2013	Sent an email addressing the NRWC employees. It was with great enthusiasm that we heard that Kathleen Wynne would not put wind farms in communities that were Not Willing Hosts. Please do not be mistaken...the rural people of West Lincoln are very supportive of many things "green". We are probably more enthusiastic about gardening, recycling, conservation, alternative heat sources than many of your neighbours in Mississauga and Oakville. We are just not in favour of our rural countryside being inundated with mammoth Industrial Wind Turbine Monsters.	Response sent on May 27, 2013. We are aware of the Planning Committee's motion, and appreciate your account. We have been working hard with the Township for the past several years, have been trying to be good neighbours, and will continue to do so. The correspondent replied on May 27, 2013. The best neighbours you could be would be to be honest and trustworthy and far away. I have only been notified of all activities as of last August. No response necessary.
498--44	Email	May 13, 2013	The eagles are back. Right in the heart of the turbine proposal for Niagara. They have come to save us!! Divine intervention.	Comment noted, no response required.
498--46	Email	May 30, 2013	Not satisfied with the answers regarding the receptors. So here I go again. I cannot find Turbine 46 on any of your maps. Yet receptors 1461, 1656, 1627 all have 46 as the closest turbine. I also question the location of your turbines. One will be sitting right on top of a pig barn. And you say you know about the farms. 1 pig barn, 1 large dairy farm, and 2 horse farms and a business right in my neighbourhood. Are you not also bound to the decisions made by the MOE before you forge ahead too much?	Responded Nov. 25, 2013. Noted that in Turbine 46 - This turbine is located east of Stromness, immediately north of T47 and T45 near the southern boundary of the Project. The three receptors you listed are located immediately north of T46 (please see map 3 of 4 in the Noise Assessment). Turbine Locations - No turbines are proposed to be located on top of infrastructure such as a pig barn. Further, all of the proposed turbines meet the noise and setback requirements of O. Reg. 359/09. Advised that in regards to Project Progress - Many aspects of the Project including Project construction cannot take place until NRWC's REA Application is approved by the MOE, thus limiting how much progress can be made at this time with the Project. However, NRWC will continue to move forward with other key aspects of the Project until a decision is made by the MOE including ongoing public consultation and the establishment of the Community Liaison Committee.
498--47	Email	May 22, 2013	States that she is receptor 47 in the Niagara Region Wind Corporations project in West Lincoln. Greatly	Response sent Jul. 8, 2013. Attached Figure 1 from the Project Description Report, which shows T46.

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			opposed to this project. You have put the numbers all over the place for the turbines and receptors. Can you please tell me if there is a logical way to check out this information? Would like help finding receptors. (see correspondence archive #498-45) Sent 2nd email on May 29, 2013, a week has gone by and she still has not received a response and she is finding more discrepancies.	Noted T46 can also be found on Figure 2.1C, 2.1D and Figure B1 of the Noise Assessment Report.
498--48	Email	May 15, 2013	Noted that there has been a lot of talk about the fact that host farmers in Haldimand have been forced to cap off their gas wells. Requested written assurance that the same thing would not happen in West Lincoln. Noted she would like an honest answer and that they are already concerned about our water wells and now concern about gas wells.	Response sent Jul. 10, 2013, noting that development is not permitted within 75 m of a petroleum resources operation, unless the applicant submits an engineer's report to the Ministry of Natural Resources demonstrating that there are no effects to the development. Provided a definition for "well". Indicated that in accordance with the Ministry of Natural Resources (MNR) Permitting Requirements for Document for Renewable Energy Projects, an engineer's report must be prepared for any project components that occur within 75 m of a petroleum resources operation (i.e., wells, pipelines). This report is based on a review of existing background information available through the Ontario Oil, Gas and Salt Resources Library, confirmation of the existence of these resources and that preparation of an Engineers Report following standard MNR templates.
498--49	Email	Jul. 12, 2013	Follow-up to map of turbine locations and a closer definitive map of receptors sent by NRWC. Noted she could not open anything sent and nothing made sense. Her concerns have not been addressed. Asked if NRWC will try again. Correspondent followed-up on Jul. 15th and noted that she has the standard map and requested that someone send the receptor map and a hi res map of turbine locations that can be zoomed in and out.	Response sent to correspondent on Sept. 16, 2013. Provided the receptor maps and noted that they would probably be best for showing infrastructure that can be zoomed in and out and are also a size that can be emailed.
498--50	Email	Jul. 19, 2013	Asked what this rash of negative public opinion means in terms of future Wind Turbine projects in Ontario. Noted her municipality, West Lincoln, has long declared themselves an unwilling host. Provided a link to articles concerning municipalities of Ontario, noting that NINETY-ONE (91) COUNCILS HAVE PASSED RESOLUTIONS, MOTIONS, BYLAWS regarding industrial wind turbine development and the Green Energy and Economy Act of Ontario. The 91 communities were identified.	Response sent Jul. 24, 2013. Noted that though NRWC values the municipal perspective, the Project falls under provincial jurisdiction of the Green Energy Act, which does not require municipal approval for its project. Noted that NRWC has consulted with the Township of West Lincoln for more than 2.5 years, and has conducted over 20 presentations to local Councils and has held over 100 meetings with municipal officials - none of which was required of the project. NRWC wants to work with the Township of West Lincoln and was partially drawn to the area because of Niagara Region's and the Township of West Lincoln's declared support for renewable energy.
498--51	Email	Sept. 16, 2013	In response to email reply from NRWC on Sept. 16, 2013, where maps were provided. Noted that her house is not on the maps provided. Noted she would like to check distances in West Lincoln as that is where she has found some discrepancies. Indicated that she has been trying to get a response for months and is sensing noncompliance from NRWC.	Response provided on Nov. 5, 2013. As previously indicated, all receptors within 2 km of any turbine are identified in the Acoustical (Noise) Assessment in the REA reports (which are still available on the Project website). Provided instructions on how to determine the receptor number and locate it on the map. Noted that after she reviews the Acoustical Assessment Report, if she still cannot find the receptor, please contact NRWC and provide site specific details regarding her location so that it can be thoroughly reviewed. This information was also provided at the Public Open House.
498--52	Email	Nov. 19, 2013	Correspondent asked if they should be concerned that Enercon is the company proposed to supply NRWC with Industrial Wind Turbines in the West Lincoln region. Provided a website link.	NRWC to provide a response by early 2014
499	Website	Oct. 28, 2012	Mechanical engineer with 8 years of experience seeking employment.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
500--1	Email	Jul. 25, 2011	Correspondent expressed concern regarding the potential impact of the project on wildlife, noise, property value and would like to know what the financial benefits are. She was also interested to know how much is required in order to be considered for the project (she has 2.43 acres), and how far the turbines must be from the closest home and highway	BPG responded from info@nrwc.ca on Aug. 15, 2011. Addressed concern about impact on wildlife by explaining the environmental impact assessments and studies required by the REA process. Addressed concern about property values by indicating that a study is being performed and citing other literature. Minimum setbacks are defined, and BPG indicates that if Correspondent would like to investigate leasing of her property she could be put in contact with the appropriate people. Described the potential economic benefits of the project. Added to the project mailing list, and included a notice of proposal of public meeting for the project.
500--2	Email	Aug. 16, 2011	Correspondent thanked BPG for their response and stated that she is still concerned about the potential for impact on property value. Also concerned about the effects of noise on her dogs. Would like to see more financial benefits for those directly impacted than just for the whole community. Wondering about the potential for incorporating solar power into the project.	BPG responded on Aug. 22. Stated that NRWC is not investigating solar generation for this project. To address Correspondent's concerns about property value BPG described the real estate assessment being performed in Haldimand County. BPG stated that they would be happy to share the results of the study with Tara once it has been concluded in approximately one month's time.
500--3	Email	Aug. 15, 2012	Would like a map with more detail on the side streets, specifically the area on Regional Rd 20 between Reg. Rd 24 and Reg. Rd 27. Would like to know where turbines are in proximity to their home.	Stated that the draft site plan is available on the project website and can also be viewed at the upcoming public meeting on Sept. 20/

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501	Voicemail	Nov. 30, 2012	Would like to submit an expression of Interest for a 46 turbine wind farm in Grand Bend. Would like to say they are teaming up with Stantec and they would like a more specific resume for wind	Comment noted, no response required.
502	Voicemail	Jul. 31, 2012	Lowbanks Community Centre is doing a commemorative calendar for their 60th anniversary for their fire hall, and wondering if NRWC would like to sponsor it. It would be a business card style advert. Ad space is \$100. Please call by Friday to let them know if interested.	Added to labour/supplier information list.
503--1	Email	Oct. 4, 2011	Would like the opportunity to provide construction labour to the NRWC project as a National company that supplies Labour all over Canada and the United States. They have a relationship with Niagara Wind Power, Deborah Powers, and Muehlem Corporation out of Denmark. They also have an ongoing relationship with Rankin Construction in the Niagara Region. They would like to develop a relationship with NRWC and Enercon to be a part of the up and coming projects in 2012.	BPG responded on Oct. 13, 2011 and thanked Correspondent for her interest in the project. Thanked her for her interest in being a supplier for the project and indicated that her information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that she has been added to the project mailing list.
503--2	Voicemail	Oct. 4, 2011	Company is based in St. Catherine's. Wants to know who to contact regarding the opportunity to provide construction labour.	Added to labour/supplier information list.
504	Voicemail	Jun. 20, 2012	Correspondent would like to know if NRWC is going ahead with wind turbine project.	A voicemail was left for Correspondent.
505	Voicemail	May 23, 2012	Would like someone to return their call.	Contacted Correspondent by phone on May 30. Laid off since last Oct. and is looking for a job. BPG told her to submit her CV and cover letter through the project email address. Correspondent also enquired about upcoming manufacturing announcements. BPG stated that they were unable to disclose any of this information until it has been publically announced.
506	Email	Dec. 17, 2012	Would like to know what time the job fair is.	Responded on Dec. 20th to state that they hoped Correspondent was able to attend, but if they were unable they could send a resume to this email address.
507	Voicemail	Oct. 1, 2012	Spoke to someone at NRWC before, who told her there would be a meeting in Sept., but did not receive a notification	Spoke to Correspondent. Said she signed contract with NRWC, provided address and phone number. I said I would look into it and get back to her.
508	Email	Oct. 5, 2011	Would like to be able to offer their Canadian electrical enclosures for this project for the domestic contents. They also offer a European line as well, would like information on whom they should be speaking with regarding this project.	Responded on Oct. 13, 2011 and thanked Correspondent for her interest in the project. Thanked her for her interest in being a supplier for the project and indicated that her information has been added to the project database. Indicated that a project member would be in contact when appropriate. Indicated that she has been added to the project mailing list.
509	Website	Dec. 11, 2012	For my internship in Canada, please find my resume in English included Mon CV en français est joint à ce courriel.	Added to contractor and supplier list.
510	Email	Dec. 23, 2011	Recently purchased a property adjacent to the project area and is interested in learning about the setbacks pertaining to houses and railways.	Thanked them for the email and interest in the project. Provided a table outlining the provincially regulated setbacks to which the project will adhere. Indicated that they have been added to the project mailing list.
511	Mail	Feb. 14, 2013	Provided a signed copy of a form letter.	A response letter and accompanying FAQ was sent to correspondent during the week of Mar. 4, 2013.
512	Website	Nov. 4, 2012	A user wishes to be updated with news	Added to project mailing list.
513--1	Voicemail	Jun. 25, 2012	Would like to read some reports available for the project	BPG returned Correspondent's call on Jul. 3rd. Correspondent indicated that he was calling on behalf of an aboriginal organization. BPG indicated that reports would be made available in the early fall.
513--2	Voicemail	Jun. 28, 2012	Would like to read draft reports and would like to know when they will be posted.	BPG left Correspondent a voicemail
513--3	Website	Jul. 13, 2012	Would like to know if copies of the draft reports would be posted soon.	Returned call Jul. 3, 2012. Correspondent was calling on behalf of an aboriginal organization. Told him report would be available early fall.
514--1	Email	Dec. 3, 2012	Would like to know how he can obtain compensation for lost property value.	Provided information from a property value study which shows that there has been no correlation between proximity to turbines and loss of property value.
514--2	Email	Dec. 5, 2012	Stakeholder responded based on mass email sent "Notice of Draft Site Plan and Notice of Final Public Meeting". Has concerns with loss of property value. Has three turbines close to his property.	Sent a response on Jan. 12, 2013. Apologized for the delayed response. Indicated that they understand Correspondent is interested in the issue of property values. Stated that studies in Canada have not shown that proximity to turbines has a measurable effect on property values. Provided a link to one study in the Chatham-Kent area.
514-3	Email	Jan. 13, 2013	Thanked Stantec for their tardy reply. Does not believe the study presented to him. Stated that he has \$5 million in properties which will be effected by the project and has heard some projections of up to 40% loss in property value as a result of this project.	Response sent on Mar. 28, 2013. Attached a Frequently Asked Questions letter to the email.

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516--1	Website	Dec. 12, 2012	A user wishes to be updated with news	Added to the project mailing list
516--2	Website	Dec. 12, 2012	Was unable to attend the recent job fair but is interested in employment. Would like to send his resume.	I would highly recommend you attend our upcoming job fair in Wellandport on Monday. There will be several companies on hand including PCL, all looking to better understand the skills that exist locally within the Region. I have attached a flyer outlining the details. You may also email a resume to this email address
516--3	Website	Dec. 12, 2012	Stated that they had missed the job fair but would like to submit their resume.	Indicated that he could submit his resume to this email address.
516--4	Website	Dec. 13, 2012	Thanked them for sending the information. Indicated that he will not be able to attend the job fair due to work commitments.	Comment noted, no response required.
516--5	Email	Dec. 24, 2012	Provided his resume for consideration for a full time position on the project.	added to the contractor and supplier list
517--1	Voicemail	Feb. 15, 2012	Would like to speak to someone more about the Wind Farm project and also specifically about a comment that was made this week at the West Lincoln Council that this project was going to require 90 ft. transmission lines to be run helter skelter all over the township. Wants to verify if this is true or not and find out more about the project in general	BPG followed up with Correspondent and is waiting for time to call back for a phone interview
517--2	Voicemail	Sept. 21, 2012	A reporter from West Lincoln News was at the Open House meeting on Sept. 20th. Wondering if NRWC has identification of where the properties that are getting turbines are located. Looked at map on the website and it was not clear. Correspondent provides phone number for contact.	Spoke to Correspondent. He found the information he was looking for on the NRWC website.
519	Email	Oct. 24, 2012	Concerned because turbines will be located within 2 kilometers of their Smithville school (6470 Reg. Rd. 14). Would like to know if these turbines, and all the project turbines, are in compliance with the regulations. Would like to know if there are other regulations that they should be aware of with respect to schools and wind turbines.	Provided a table of setback distances. Also stated that under the rules of O. Reg. 359/09, an additional Noise Impact Assessment must be completed to confirm that noise emissions at any receptor (home, school, daycare, etc.) within 1.5 km of any turbine do not exceed the Ontario Ministry of Environment noise limits (40 decibels, dBA). The results of our Noise Impact Assessment confirms that each wind turbine is in compliance with this rule. The Ministry of Environment will review the Project's Noise Impact Assessment through the Renewable Energy Approval process to verify compliance prior to providing approval for construction. Stated that they would be happy to meet with the association to discuss their concerns and the approvals process.
520--1	Voicemail	Aug. 17, 2012	Lives in West Lincoln. Just received a document regarding a public meeting held yesterday. Concerning as a taxpayer. Convenient that there is no map area of streets on the proposed site. Does not agree with this.	Returned call and spoke to Correspondent. She was confused about the date of the meeting. Very upset that 2 turbines and going across the street from her property. She will be speaking to her MP, and will attend the meeting on Sept. 20th.
520--2	voicemail	Aug. 22, 2012	Regarding draft site plan. Wondering if an actual map to scale is available, because according to this one, her house is on the map. Correspondent provides phone number for contact.	Spoke to her and told her where to find detailed maps on the NRWC website.
521	Email	Feb. 5, 2013	Provided email address to receive newsletter	Added to contact list.
522	Voicemail	Jul. 13, 2011	Stated that the proponent is misleading the public by not mentioning # of towers in the Notice of Proposal.	Could not respond, no contact information given.
523	Voicemail	Jul. 14, 2011	Wants to speak to someone directly. Does not like the fact that the number leads directly to a machine.	Could not respond, no contact information given.
524	Voicemail// Telephone	Jul. 18, 2011	Concerned about the eastern most boundary of the project within Pelham. . Interested in how long NRWC has been pursuing the project	Followed up with an additional phone call advising that the most eastern boundary within Pelham is Balfour Street. Invited stakeholder to the open house.
525	Voicemail	Apr. 16, 2012	Called to inquire if NRWC is interested in selling their project	Call was not returned.
526	Voicemail	Jun. 26, 2012	Left message indicating he does not wish to receive the NRWC newsletter again. Did not leave a name or address	Left voicemail advising them to call back with mailing address if they would like us to take them off of the project list.
527	voicemail	Aug. 21, 2012	Correspondent provides phone number. No other information.	Returned call and left voicemail.
528	voicemail	Aug. 22, 2012	Correspondent provides phone number. Correspondent provides address. Interested in wind turbine on property. Please call.	Returned call but mailbox was full.
529	voicemail	Aug. 22, 2012	Correspondent provides phone number for contact.	Returned call and left voicemail.
530	voicemail	Aug. 24, 2012	Received the project study map about turbines going up. It doesn't show streets they are on. Do not want them on their street. Would like to know if they are going to be on or near Victoria Avenue and Regional Road 20. Correspondent provides phone number.	Spoke to him and told him where to find more detailed maps on the NRWC website. He was very upset.
531	voicemail	Aug. 27, 2012	Correspondent provides phone number	Returned call and left voicemail.
532	Website	Aug. 30, 2012	A user wishes to be updated with news	Added to project mailing list.

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533	Website	Sept. 2, 2012	A user wishes to be updated with news	Added to project mailing list.
534	Voicemail	Sept. 6, 2012	Question about the location of one of the wind turbines (Caistor Centre). How close would it be to a potential property that they are interested in purchasing?	Called back. Found the information. Not too concerned about wind turbines.
535	Website	Sept. 17, 2012	A user wishes to be updated with news.	Added to contact list.
536	Voicemail	Sept. 20, 2012	Would like to know if Sept. 20th meeting is a drop in style Open House meeting.	Returned Call
537	Voicemail	Sept. 26, 2012	Has two farms, requested return call.	Calling to say he supports the project.
538	Website	Dec. 5, 2012	A user wishes to be updated with news.	Added to the project mailing list.
539	Website	Dec. 6, 2012	A user wishes to be updated with news.	Added to the project mailing list.
540	Website	Dec. 7, 2012	A user wishes to be updated with news.	Added to the project mailing list
541	Voicemail	Dec. 7, 2012	Wants to understand more about the corporation. Received notice.	Called them back. Lives in Dunnville. Confused about why they received a notice. Explained mailing details.
542	Voicemail	Dec. 7, 2012	Please call re: notice received	Wants turbine on his property. Advised that NRWC is not looking for additional land.
543	Website	Dec. 9, 2012	A user wishes to be updated with news.	Added to the project mailing list.
544	Website	Dec. 15, 2012	A user wishes to be updated with news.	Added to the project mailing list.
545	Website	Dec. 15, 2012	A user wishes to be updated with news.	Added to the project mailing list.
546	Website	Dec. 17, 2012	A user wishes to be updated with news.	Added to the project mailing list.
547	Website	Dec. 18, 2012	A user wishes to be updated with news.	Added to the project mailing list.
548	Voicemail	Dec. 18, 2012	Lives in Lowbanks. Reviewing NRWC website, and looking for map showing exactly where proposed turbines will be located. Wants to see a map of Haldimand County. Please call and leave a message on how to find these exact maps with the exact locations	Called and told him where to find map on the NRWC website. Poor reception.
549	Website	Dec. 23, 2012	A user wishes to be updated with news.	Added to the project mailing list.
550	Website	Dec. 26, 2012	A user wishes to be updated with news.	Added to the project mailing list.
551	Website	Dec. 28, 2012	A user wishes to be updated with news.	Added to the project mailing list.
552	Website	Dec. 30, 2012	A user wishes to be updated with news.	Added to the project mailing list.
554	Website	Jan. 3, 2013	A user wishes to be updated with news.	Added to the project mailing list.
555	Website	Jan. 4, 2013	A user wishes to be updated with news.	Added to the project mailing list.
556	Voicemail	Jan. 4, 2013	Heard about the job fair on Monday.	No response required
557	Voicemail	Jan. 11, 2013	Looking for information on job site plan for wind farm in the Township of West Lincoln, specifically the turbines west of Caistor Townline and their location	No response sent.
558	Voicemail	Jan. 17, 2013	Requested a return call.	Called back. Individual already got the information.
559	Voicemail	Jan. 24, 2013	Called to speak to NRWC, please call back.	No response provided
560	Voicemail	Jan. 29, 2013	"Putting turbines next to populated areas is wrong and you know it. You can report this at your propaganda meetings that you have coming up. Good-day and I'll talk to you later."	Comment noted, no response required.
561	Voicemail	Feb. 8, 2013	Left a voicemail for Stantec. Has questions from public open houses last week at Lowbanks and needs clarification.	Left voicemail on first 2 numbers. Spoke to her (Correspondent's number and name provided). She said she did not have her notes and would call back.
562	Voicemail	Aug. 17, 2012	Calling about the notice of draft site plan area. Noticed it is near their property. Correspondent provides phone number for contact.	Returned call and left voicemail.
563	Website	Dec. 4, 2012	A User Wishes To Be Updated With News	Added to the project mailing list.
564	Website	Dec. 4, 2012	A User Wishes To Be Updated With News	Added to the project mailing list.
565	Website	Dec. 4, 2012	A User Wishes To Be Updated With News	Added to the project mailing list.

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566	Website	Jun. 19, 2012	Suggested that a device which emits a frequency of noise to deter birds and bats could be installed on all turbines	No response sent.
567	Voicemail	Sept. 14, 2011	Would like someone to return his call, requesting information about the project.	Responded Sept. 19, 2011. Owns property in West Lincoln and she is interested in the potential to become a participating landowner in the project. Provided her contact information. Added to interested landowners list and forwarded to NRWC.
568	Website	Sept. 7, 2012	Invitation to post under co-op program for electro technology programs. Co-ops are for 4, 8 and 12 month work terms.	Added to the labour supplier list.
569--1	Email	Aug. 21, 2012	Stated that there are two turbines proposed for the property next to his, would like all project planning documents sent to him on disk.	Stated that he would be forwarded an electronic copy of the reports once they become available. Indicated that he had been added to the project mailing list.
569--3	Registered Letter	Jan. 23, 2013	Stated that they have a permit for a single family dwelling and that they have communicated this to the project 5 times without response. Stated that their permit must be considered as a receptor for the project.	Responded on Feb. 22, 2013. Indicated that conversations took place at public meetings in Sept. 2012 and Feb. 2013. Indicated that attempts to get details of their building permit (e.g. location) had been unsuccessful. Invited the correspondents to provide that information. Advised that since the building permit was not approved prior to the date of publication of the draft Site Plan Report (Aug. 15, 2012), the permit is not required to be acknowledged as a noise receptor. Provided additional information on O. Reg. 359/09 and procedures for publishing site plans.
569--4	Email	Feb. 28, 2013	Email stating that the response is attached to the email which has been mailed by post.	Correspondent replied on Mar. 5, 2013 stating that the EBR posting states the setback is not required, but the noise assessment is required for new noise receptors like permit PRSFD20130660 in Haldimand County. The draft site plan currently includes 79 turbines and 2 substations that are barely in compliance with the regulatory setbacks and noise levels set out in O. Reg. 359/09, and 1 turbine which is not. When new noise receptors in accordance with the EBR posting are included the number of turbines will decrease.
569--4	Email	Mar. 5, 2013	States that the EBR posting states the setback is not required, but the noise assessment is required for new noise receptors like permit PRSFD20120660 in Haldimand County. The draft site plan currently includes 79 turbines and 2 substations that are barely in compliance with the regulatory setbacks and noise levels set out in O. Reg. 359/09, and 1 turbine which is not. When new noise receptors in accordance with the EBR posting are included the number of turbines will decrease. I look forward to the updated draft site plan being issued soon.	No response required.
570--1	Voicemail	Jul. 3, 2012	Would like to get a turbine, is very interested. Lives in windy Caistor east of Smithville Canborough Road. Has access to the grid and lives on 23 acres – 12 acres is natural.	Added to interested landowners list and forwarded to NRWC.
570--2	Voicemail	Jul. 23, 2012	Is very interested in getting a turbine on her property. Lives in Caistor, east of Smithville Canborough Road. Has access to the grid. Lives on 23 acres of which 12 is natural resources.	Added to interested landowners list and forwarded to NRWC.
570--3	Open house comment	Sept. 20, 2012	Owner of 23 acres, interested in becoming a participating landowner.	Added to interested landowners list and forwarded to NRWC.
571	Voicemail	Sept. 29, 2011	Stated that she has land in Caistor Centre and provided address. Stated that she has 25 acres and would like to know about becoming a participating landowner	Added to interested landowners list and forwarded to NRWC.
572	Website	Oct. 30, 2012	A user wishes to be updated with news	Added to the project mailing list.
573	Voicemail	Dec. 17, 2012	Please call	Called but no answer
574	Email	Jul. 25, 2011	Correspondent indicated that he owns a property of 60 acres at the junction, expressed interest in the inclusion of his property in the project area. Correspondent inquired about the project schedule, noise generated by the turbines, and potential health effects of the project. Correspondent inquired about compensation for property owners involved in the project, and the potential for property owners to receive energy produced on their property.	Response sent Aug. 15, 2011. Answered his questions sequentially: 1. Indicated that he could be put in touch with the appropriate person if he is interested in negotiating lease of his land to the project. 2. Description of expected project timeline was provided. 3. Explanation of noise emissions and setbacks. 4. Explanation of health studies. 5. Compensation. 6. Distribution of power. Indicated that Correspondent had been added to the project distribution list.
575	Website	Dec. 14, 2012	Provided resume, seeking employment	Thanked them for their interest. Indicated that they were added to the labour supplier list. Welcomed them to the job fair in Wellandport and indicated that they could forward their resume to this email address.
576--1	voicemail	Aug. 24, 2012	Wondering if he is entitled to any of the wind turbines. He was left out last time. Correspondent provides phone number.	Returned call and left message with a woman.
576--2	voicemail	Aug. 24, 2012	Returning BPGs call. Correspondent provides phone number.	Returned call. Left voicemail and will try again after 4pm. Spoke to Correspondent on Aug. 30th. He is

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				interested in participating in the project and wants a turbine. Told him to email his lot and concession number to info@nrwc.ca, and that the right individual would be in touch.
577	voicemail	Aug. 28, 2012	He was in the township office looking at a detailed booklet showing maps and locations of turbines. Would like to know if he can get a copy of this detailed booklet because he needs to refer to it often to show clients. Correspondent provides mailing address.	Called Correspondent on Sept. 4th and left him a voicemail indicating that Stantec would send him the printed reports.
578--1	Email	Aug. 10, 2011	Wants to know if turbines are close to her cottage at the Mohawk Marina.	Left message telling her it's adjacent to the study area, about 50 metres outside, so it will have been included in the mail out list. Sending through a draft response email as well.
578--2	Voicemail/Phone	Aug. 11, 2011	Has a cottage in Lowbanks but lives in Brampton. Would like to know where the turbines will be	Returned her call and gave her details (50 metres from the study area).
578--3	Voicemail/Voicemail	Aug. 12, 2011	Received BPG's return voicemail and had a further question.	Left her a return message confirming that she is 50 metres outside the study area.
578--4	Email	Aug. 15, 2012	Received the project map and is confused that there are dots extending into the lake. Would like to know if turbines have been sited in the lake.	Indicated that if she is referring to Map 5 within the Draft Site Plan report the dots are the border line for the map inset. Also indicated that the closest turbine to the property she mentioned is 1.7 kilometers north.
579	Email	Nov. 26, 2012	Sent letter to the Editor re: their newspaper article "Parents express wind turbine concerns to school board."	Comment noted, no response required.
580	Email	Apr. 29, 2012	Would be interested in leasing some of his 50 acres of farmland in Fisherville Ontario to the project so that a turbine could be placed on it. Would like more information.	Added to interested landowners list and forwarded to NRWC.
580	Voicemail	Sept. 18, 2012	Will be holding first annual "Climb the Turbine" event to raise money for kids program "World of Energy." It is a program that inspires and educates youth in renewable energy and energy conservation. Would like to know if NRWC wants to participate or sponsor the event. It will take place on Oct. 26-28th, 2012, at the turbine at Exhibition Place, Toronto.	Asked him for details regarding the Climb the Turbine event. Wes said that many renewable energy companies participating. Companies will sponsor their staff members climbing the turbine. Minimum donation they are suggesting is \$1000.00. If NRWC does not want to participate in the climb, the company can always make a simple donation to the event.
581--1	Voicemail	Dec. 12, 2012	Please call	Left voicemail
581--2	Voicemail	Dec. 17, 2012	Wondering if there is another number she can call, as this NRWC number goes only to voicemail.	Left voicemail asking Correspondent to let us know where to call her.
582--1	Email	Dec. 11, 2012	Stated that they received two mailings for the notice of draft site and notice of final public meeting. Provided a revision to their mailing address. Stated that they had concerns with respect to the project including: 1. Health impact of the turbines 2. Impact to real estate values 3. Potential for brown outs and black outs.	Responded on Jan. 3rd to state that his address had been changed and to respond to his questions. 1. Health Canada and Statistics Canada study will be published in 2014, quoted statements made by Ontario's Chief Medical Officer of Health in 2010. 2. Various studies in Canada and the world have demonstrated that neither the view of turbines or proximity to turbines have any measureable effect on property values. 3. All renewable energy projects connected to the transmission grid, including this Project, are subject to a Transmission Availability Test.
582--2	Email	Jan. 4, 2013	Stated that he had reviewed the responses given on Jan. 3rd. Believes the project needs to be put on hold until the results of the health study have been published. Says that based on discussion with landowners in the area property values have dropped by up to 25%. Still concerned about brownouts and blackouts	No response required. No questions asked.
583	Email	Feb. 27, 2012	Concerned about bees and would like a study to be conducted concerning the potential impacts on them	No response sent.
584	Voicemail	Feb. 17, 2012	Interested in a contract to site a turbine on his property. Believes that it is usually windy in his area.	Added to interested landowners list and forwarded to NRWC.
585	Email	Nov. 28, 2011	Happy about NRWC'S choice in turbine supplier. Thank you for establishing the Community Vibrancy Fund.	On Dec. 9, 2011 sent a response indicating that they were added to the project mailing list
586	Email	Nov. 17, 2012	Provided an updated copy of her resume for future consideration.	Added to contractor and supplier list.
588	Voicemail	Feb. 2, 2012	Visited NRWC website to see properties mapped out – Study area is not too far away from his Property @ address provided. Would also like to get a wind turbine.	Added to interested landowners list and forwarded to NRWC.
591	Email	Jun. 27, 2012	Read an article on the project and is interested in employment with NRWC.	Thanked him for his interest in the project and indicated that he had been added to the supplier database and would be contacted as appropriate. Indicated that he had been added to the project mailing list.
592	Website	Jul. 7, 2012	Would like to be updated with news.	Added to the project mailing list. Responded to thank them for their interest in the project and indicate that they had been added to the mailing list.

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593	Email	Jan. 31, 2013	<p>Correspondent opposes the Project due to the negative impacts associated with wind turbines (such as noise, infrasound, electromagnetic radiation, light flicker, vibration, health-related issues and property devaluation). Concerned about the setback distance and inquired as to how the receptors within 2 km of the IWTs will be compensated for loss of environment, loss of quiet enjoyment of their property, loss of property value and loss of health. Asked who is responsible for compensation of these losses. Stated that large IWTs produce more low frequency noise pollution and therefore approximately 1287 to 2279 people in West Lincoln will experience adverse health effects. Inquired about mitigation plans when their health deteriorates. Asked about the adverse health effects from high voltage hydroelectricity power lines.</p> <p>Suggested that the 3MW IWTs be 3 km from schools, senior citizens residences. etc. to protect the most vulnerable people in the population. Asked 39 questions specifically about economics/property values, health issues, airline flight safety, environmental impacts, communications, Project operations and social justice/conscience. Asked 21 general questions regarding number of receptors living within 1, 2 and 5 km of the 5 IWTs proposed in West Lincoln, including age range of these individuals; health studies, noise monitoring, responsible authority for shutting down turbines when the noise level is above 40 decibels, acres of agricultural land to be removed for Project components, mitigation plans for groundwater contamination, property devaluation, decommissioning costs, emergency response plans, and setback distances from natural features.</p>	Response sent on Jul. 8, 2013. Provided responses to 76 questions regarding such topics as setbacks, mitigation and compensation measures, acoustic audits, turbine siting, complaint response protocol, electromagnetic fields, property values, stray voltage, liability, bird/bat mortality, Community Vibrancy Fund, health concerns, safety, Construction Environmental Management Plan (CEMP), airline flight safety, environmental effects, communications, operations, social justice/conscience, and receptors.
594	Email	Dec. 12, 2011	India based manufacturer of 250 kW wind turbines interested in the opportunity to supply either turbines or replacement parts for machinery	Added to labour/supplier information list.
595	Voicemail/Phone	Aug. 12, 2011	Correspondent provides address. Wants more information.	Answered questions about the study area. Had a few small questions that he prefers to bring up at the public meeting.
595--2	Mail	Aug. 29, 2011	N/A	Stantec sent a Notice of Proposal and Public Meeting via mail.
596	Email	Dec. 17, 2012	Recently received the Notice of Draft Site plan and Notice of Final Public Meeting in the paper. They live close to the changed interconnector Study Area. What does this mean exactly? Why is a Transformer Substation necessary? Are there going to be windmills close by in a future stage of another program, due to the proposed Transformer Substation?	Explained the difference between the interconnector study area and the project study area. Stated that the north end of the interconnector study area has not changed but the south end of the Interconnector Study Area has been extended further south to include the new south transformer substation and the extended transmission line route. Stated that the additional transformer substation was necessary to reduce energy losses in connection to the grid. Stated that the closest turbine to the community is approximately 10 kilometers away. Indicated that the interconnector study area is studied for the potential impact of project components on natural heritage and archeological features and water bodies. The study area is shaped as it is due to the requirement to connect to the transmission line at the set location as determined by Hydro One Networks Inc. Provided the locations of the closest project components to their area.
597	Email	Jun. 1, 2012	Sent cover letter and resume for employment consideration for the project.	Added to labour/supplier information list.
598	Email	Aug. 20, 2012	Requested address be removed from the mailing list as they are now deceased	Comment noted, no response required.
600	Website	Oct. 16, 2012	Seeking employment at an NRWC manufacturing facility. Indicated that they have experience in the manufacturing industry.	Indicated that they would be added to the supplier contact list.
601	Voicemail	Oct. 27, 2011	Requested that a project representative return his call.	Responded on Oct. 27 2011. Correspondent wanted to verify the amount of money being paid to landowners. He also wanted to verify that a \$100,000 letter of credit for decommissioning was being offered. Would like to know if projects were being considered elsewhere as he has property elsewhere.
602	Email	Nov. 10, 2011	Correspondent sent a letter from Solicitor Eric K Gillespie discussing health impacts related to wind turbines, he also sent a press release surrounding recent findings of health impacts of turbines in Australia. Correspondent discussed recent Australian Supreme Court findings that have resulted in forcing wind turbines that have been sited too close to residents to be shut down between 7pm and 7am. Correspondent would like to know how this information may affect NRWC press releases in the future and would like the project to consider greater setback distances in the planning phase as he believes that similar rulings to those that have occurred in Australia could be applied here.	Comment noted. No response sent.
610--1	Email	Apr. 18, 2013	Response sent regarding NRWC response to verbal comment made by an attendee at the Feb. 2013 public meeting, and his potential interest in placing a turbine on his property. The attendee indicated that NRWC may have misunderstood his comments. The attendee does not believe that NRWC followed	Comment noted, no response required.

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			good procedure in expanding the study area without letting those in the expanded study area know.	
615	Email	Apr. 11, 2013	Could you please let me know why you will be drilling - for what purpose? And where you will be drilling? Thank you	Responded on Apr. 18, 2013. Thank you for your email. Niagara Region Wind Corporation's geotechnical investigations are to assess soil and ground conditions for the detailed design of the turbine and substation foundations. All work will be done on private property at these identified locations.
616	Email	Apr. 13, 2013	A user wishes to be updated with news	Added to project mailing list
617	Website	Apr. 12, 2013	A user wishes to be updated with news	Added to project mailing list.
618	Website	Apr. 9, 2013	A user wishes to be updated with news	Added to project mailing list.
619	Website	Apr. 4, 2013	A user wishes to be updated with news	Added to project mailing list.
620	Website	Mar. 26, 2013	A user wishes to be updated with news	Added to project mailing list.
621	Website	Mar. 21, 2013	A user wishes to be updated with news	Added to project mailing list.
622	Website	Mar. 14, 2013	A user wishes to be updated with news	Added to project mailing list.
623	Website	Mar. 11, 2013	A user wishes to be updated with news.	Added to project mailing list.
624	Website	Mar. 11, 2013	A user wishes to be updated with news.	Added to project mailing list.
625	Website	Feb. 15, 2013	A user wishes to be updated with news	Added to project mailing list.
626	Website	Apr. 4, 2013	Advised that she left a voicemail this morning requesting urgent information regarding a property in Grimsby Ontario as she has a purchase offer pending with a timed deadline. Asked if the property in Grimsby falls within the "Preliminary Interconnector Study Area"?	Response sent Apr. 8, 2013 - Further to my voicemail from last Friday, I can confirm that the property indicated in Grimsby does not fall within the Interconnector Study Area. If you have additional questions, please let us know.
627	Website	Apr. 4, 2013	Inquiring about hiring	Response sent Apr. 8, 2013. Thank you for your interest in the Niagara Region Wind Farm. NRWC will be hiring, probably commencing in the fall. We encourage you to send along your resume, and the appropriate person will be in touch when the process commences.
628	Voicemail	Apr. 5, 2013	Would like to know the receptor number for their property in Wainfleet, Ontario.	NRWC called back twice and was unable to get a hold of the correspondent (no answering service).
629	Website	Mar. 15, 2013	Inquiring about hiring. Attached resume to email.	Response sent on Mar. 28, 2013. Thanked correspondent for his interest in the Niagara Region Wind Corporation. You are welcome to submit resumes to this email address, and at the time of hiring, NRWC will be in touch with you, if appropriate.
630	Website	Mar. 25, 2013	Inquiring when the construction phase of the turbines will start and what construction company will be erecting the wind turbines	Response sent on Mar. 28, 2013. Thank you for your email. Construction on the Niagara Region Wind Farm is expected to commence in the fall, and PCL Canada will be constructing the project.
631	Website	Mar. 23, 2013	Fan of wind farms and turbines. Can you please tell me about the ENERCON turbines for this project? Specifically how tall are the towers going to be and the reason for picking their heights?	Response sent on Mar. 28, 2013 addressing the ENERCON turbines and the NRWC will be using the ENERCON'S E101 3MW turbine. With no gearbox, mechanical noise is eliminated and lubricant use nearly eliminated; many parts have been crafted from reclaimed and recycled products like aluminum and copper; the steel sections of the towers are fully recoverable and recyclable, and with a shallow foundation, the environmental footprint is reduced. Correspondent replied on Mar. 28, 2013 asking if there are any already up in Ontario. NRWC replied on Apr. 1, 2013 indicating that there are no E-101's up and running in the province of Ontario. There are E101's in operation in Germany and Austria.
632	Website	Apr. 3, 2013	Looking for work. Dozer operator 35 years heavy equipment experience. Member of a local 793 Operations Union for 25 years. I live in Haldimand County in the town of York. Interested in finding out about job opportunities.	Response sent on Apr. 4, 2013. Thank you for your interest in the Niagara Region Wind Farm. You are welcome to send along your resume to this email address. A representative of the company will be in touch when our hiring process commences, likely in the fall.
633	Website	Feb. 21, 2013	Recently completed a Wind Turbine Maintenance Technical Program and looking to find employment in the wind industry. I'm from Niagara Falls and would love to find work in Southern Ontario, and I was hoping you might be able to direct me to some of the companies that are involved in the construction of the wind farms that are being built in the next few years. Thank you for taking your time to read this and I hope to hear from you.	Response sent on Mar. 4, 2013. Thank you for your email and your interest in wind energy. You are welcome to submit your resume to NRWC. As well, we would recommend reviewing material available at the Canadian Wind Energy Association website (CanWEA). They would provide companies active in the wind energy sector in Canada.
634	Website	Feb. 20, 2013	Applying for the Electrical Engineering Coop Position. Thank you for your time. Resume attached to email.	Added to labour/supplier information list.
635	Website	Mar. 16, 2013	I would like to send you my resume as I have experience in this field. Please take the time to review my resume. Would like to hear back from your company. Thanks for taking the time. Resume attached to email.	Response sent on Mar. 28, 2013. Thank you for your interest in the Niagara Region Wind Corporation. We have received your resume, and will be in touch, if appropriate, in the future when our hiring process commences.

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636	Website	Mar. 19, 2013	looking for infarction, on what training I need ? to be employed at this company, thank you .	Response sent Mar. 28, 2013. Inquired if correspondent is able to please resend his message as it is not clear what is being asked?
637	Website	Mar. 19, 2013	Individual looking for employment.	Thank you for your interest in the Niagara Region Wind Farm. You are certainly welcome to submit a resume to this email address, and we will be back in touch with you, if appropriate, when our hiring commences, probably in the fall.
638	Website	Mar. 21, 2013	Was wondering if any positions were available for a highly adaptable highly motivated individual seeking to enter the green energy industry	Response sent on Mar. 28, 2013. Thank you for your interest in the Niagara Region Wind Farm. You are certainly welcome to submit a resume to this email address, and we will be back in touch with you, if appropriate, when our hiring commences, probably in the fall.
639	Website	Mar. 22, 2013	I am a QA QC coordinator / inspector with over 30 years' experience and hold valid NDT level 2 tickets (CGSB) in MT, PT, and UT. I also hold a valid NACE level 3 coatings inspection certificate. This industry uses all of these fields. Do you know who is hiring now? Attached resume in Apr. 1, 2013 email.	Response sent on Mar. 28, 2013. Thank you for your interest in the Niagara Region Wind Corporation. Though I am not able to speak for others in the industry, you are welcome to send along a resume to this email address, and we will consider it when our hiring process commences, probably in the fall.
640	Website	Mar. 29, 2013	Correspondent noted that he would be very interested to work for NRWC. Asked if there is an address he can send his resume.	Response sent Apr. 1, 2013. Indicated that correspondent is welcome to send a resume to this email address and the appropriate person will be in touch when our hiring commences, likely in the fall.
641	Website	Mar. 30, 2013	Correspondent sent in cover letter and resume. Looking for employment.	Response sent on Apr. 1, 2013 thanking him for his resume and indicated that an appropriate member of the team will be in touch once we commence our hiring, likely in the fall.
642	Email	Apr. 23, 2013	Would like to know how close the wind turbines that are proposed are to this property at Haldimand Road in Dunnville.	Response sent on Apr. 24, 2013 stating that the property is over 12 kilometers from the nearest turbine.
642--1	Email	Mar. 11, 2013	Would like to know how close the wind turbines are proposed to this property at 5064 Canborough Road in Wellandport (West Lincoln). Printed off the NRWC map and they seem to be about 2 kilometers away. Email forwarded to NRWC on behalf of Julia Kossowski.	Response sent on Mar. 12, 2013. The closest wind turbines to the property you are inquiring about are T34 (2.09km) and T95 (2.8Km). The address is also 2.44Km from the proposed north transformer substation which is shown on the same site plan maps you referenced.
642--3	Email	Aug. 23, 2013	Asked how close the Proposed Wind Turbines are to an identified property.	Response sent on Sept. 3, 2013. Noted that the property is approximately 1.7 kilometres from the nearest wind turbine proposed as part of the Niagara Region Wind Farm. Noted that mapping is available for public review on the Project website and provided the link.
644	Website	Feb. 22, 2013	Would like information about installing 1 of more micro-windmills on a motel in Niagara Falls. Does this installation have to go under the MicroFIT program or can the windmills be installs/behind/ the existing meter to slow consumption?	Response sent on Mar. 4, 2013. NRWC believed that you are inquiring about the Ontario Government's microFIT program. Suggested contacting the Ontario Power Authority to answer any questions about the project.
645	Email	Mar. 16, 2013	Would like to know where on the site to find the Environmental Impact Study for the project.	Response sent on Mar. 28, 2013. Provided a link to www.nrwc.ca website and that Renewable Energy Approvals reports are all available there.
645--2	Email	Aug. 7, 2013	Asked for where she can find the answers for questions regarding transmission lines.	Response sent Aug. 21, 2013. Noted that the correspondent is welcome to submit any questions she has not he proposed transmission line to this email address. NRWC looks forward to answering them at that time.
646	Email	Mar. 20, 2013	Has a question regarding the windmill construction. When will that take place in Dunnville? More specifically, the Dunnville airport?	Response sent on Mar. 28, 2013. NRWC is anticipating submitting its Renewable Energy Approvals to the provincial government for review in the coming weeks. If the approvals are granted, we would anticipate commencing construction in the fall.
647	Email	Mar. 11, 2013	Would like to have Chris Ollson's email.	Response sent on Mar. 12, 2013 provided correspondent with Chris' email address and would encourage all communication about this project be directed to this email coolson@intrinsik.com
648	Email	Apr. 11, 2013	N/A	As requested, provided a link for the basic map outline of the turbine locations. Please let us know if you would like a more detailed map.
649	Email	Mar. 19, 2013	A letter from a property owner concerned about the setback distances for the project, construction traffic, wildlife, health of livestock, pre-existing medical conditions,	No response provided.
650	Website	Mar. 3, 2013	Stated that they live in the area of the proposed wind turbines and is wondering if during construction if NRWC needs somewhere to put dirt as they have own PSW and room for 70 loads.	Added to labour/supplier information list.
651	Website	Apr. 23, 2013	Indicated that he works for AMEC Environment and Infrastructure. Would like to send an Expression of Interest for the Niagara Region Wind Farm for the Haldimand County Area. Would be very interested in discussing AMEC's capabilities with your firm and possibly offering AMEC's services for this project.	Response sent on Apr. 25, 2013. Thanking the correspondent for his interest in the Niagara Region Wind Farm. NRWC has contracted PCL as an EPC contractor. However, NRWC has sent your information along to the relevant person within NRWC and they will be in touch.
652	Mail	Feb. 14, 2013	A 52 page letter providing comments and concerns in relation to the project. These include concerns about damage to property, wildlife and plants, and health of family. Concerned about impacts to quiet	Letter response sent Nov. 25, 2013. Apologized for the late response and provided an update on the Project.

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			enjoyment of property, groundwater and aquifer contamination. Would like to know if transmission lines are above or below ground. Also provided comments on Wainfleet By-law 013-2013. Provided comments directly on (written in the margins of) the Jones Consulting report reviewing the draft REA application on behalf of the Township of Wainfleet. Concerned that the report pertains to Wainfleet, while the turbine they deem to affect them most is in Haldimand. Requested clarification regarding transmission infrastructure, and location of O&M building, location of proposed MET towers. Provided a list of roads with respect to proposed road access (s.5.2.1). Commented that all excavated soil should be stored on site. Concerned that fill brought on to the site may leach into water table. Indicated concern for wetlands, natural environment and species at risk. Concerned about potential for accidents and spills related to construction and traffic management plans. Concerned about stray voltage (s.5.5.3). Concerned that MNR had not been engaged for the project (s.5.5.6). Feels that the number of wetlands mapped is lower than expected (s.5.5.6). Concerned about proper authorization for access roads (s.5.5.6). Provided an addendum regarding ownership of air and water. Provided a second addendum listing drains and water bodies and indicating that they will seek compensation if their water is contaminated as a result of the project. Asked why both 2000 and 2010 official plans were used. Provided a third addendum regarding heritage resources. States that there is an ANSI area with ancient sand dunes which they haven't found maps for. Provided an aerial image of the Hermitage Sanctuary and indicated that this conservation reserve is a PSW. Provided an image of farmland at Townline Road and Buckner Road that they feel is good farm land and wetlands.	
653	Website	May 1, 2013	Inquiring about available work.	Response sent on May 13, 2013 thanking the correspondent for the information and interest in Niagara Region Wind Corporation and the contact information has been forward to the correct person within the company and they will be in touch if necessary.
654	Website	May 4, 2013	Would like to send my resume for the upcoming job openings. Worked for 1 year with Enercon Canada and was responsible for the electrical productions. Resume and cover letter attached.	Added to labour/supplier information list.
655	Website	May 8, 2013	Could you please put me in contact with the companies involved in the installation of the wind turbines presently being installed in the Niagara-Haldimand region as I am seeking employment and would like to forward my cover letter and CV.	Response sent on May 13, 2013 thanking the correspondent for his interest and that he is welcome to submit a CV to us at this email address and that if he is looking for other companies operating in the area, we suggest you do a google search or get in contact with Niagara College's Renewable Energy Program.
656	Website	Apr. 30, 2013	Expressed opinions relating to hydro costs from wind turbines, property value below market value due to wind turbines, and homes not being able to sell due to wind turbines.	NRWC only cc'd. Comment noted. No response required.
658	Email	May 14, 2013	N/A	Thanked her for attending the final round of official public meetings under the Renewable Energy Approvals (REA) process. Email is to provide an answer to a very specific question asked. Receptor distances to specific turbines are provided in Appendix C of the Draft Design & Operations Report (i.e., the Acoustic Assessment Report) available on our project website at www.nrwc.ca < http://www.nrwc.ca >. Noted that she has previously identified her receptor number and asked for the distance to turbines. Provided the distance to the two nearest turbines. The Acoustic Assessment Report was conducted by Stantec Consulting Ltd. Attached FAQ Sheet.
659--1	Email	Apr. 7, 2013	Sent a reply to questions that were asked on a questionnaire. Provided address and questioned what is the orientation and your current use of airstrip? - Airstrip runs north-south along the west property line. Approx. 85 feet wide, 2000 feet long. Orientation is 010 -190 degrees magnetic. Is there night lighting? - No night lighting. Please provide documentation or a description of the flight path and approach for this runway? - Normal approach and departures are in alignment with airstrip. Placing the wind turbine as far east as possible, will minimize impact. In what ways are you concerned about the impact of the turbines on the use of the runway? - ? Limits approach and departure angles. Puts obstacle close to aircraft. Limits departures in low weather. This is a private use airstrip.	Response sent Jul. 9, 2013, thanking him for the additional information regarding his airstrip. Provided a draft map for him to review to note whether his airstrip was correctly identified. Requested confirmation that the correct boundaries have been identified on the map provided. Acknowledged his concern regarding T81 and the safety of aircraft taking off towards the north or landings towards the south. Noted that there are no turbines to the immediate south of the airstrip, which allows for an unobstructed access to the airstrip. Since 2012, NRWC has consulted regularly with Transport Canada and NAVCanada to ensure that the location and height of the proposed turbines do not negatively impact aviation safety. The Project will comply with all setbacks and obstruction clearance requirements enforced by NAVCanada and Transport Canada including navigational lights or other markings, where required. To date, neither of these agencies have communicated a concern with the location of T81 with respect to aviation safety. A minimum setback has been maintained from all airports. Consultation with NAVCanada and Transport Canada will continue through the next few years as the project proceeds through to construction. Asked since there are no turbines proposed to the immediate south of your airstrip, would it be possible to adjust your flight path and approach plans to avoid any concerns with the proposed T81? NRWC would be happy to assist with preparing these changes and any documentation required.
659--2	Email	Jul. 10, 2013	In follow-up to NRWC response on Jul. 9, 2013, confirmed the location as correct. Noted it would not be	NRWC to provide a response by early 2014

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			possible to approach from the south routinely, as the most common wind direction is out of the southwest. Indicated that aircrafts normally land and take off into wind for safety and performance reasons.	
660--1	Website	May 2, 2013	Writing to request the distance to the nearest proposed IWT that will be placed on my property in Lowbanks, for some reason Google maps does not correctly place the house so the actual location is 42.89711,-79.461596. In addition to the closest planned IWT, how many if any will be within 3 km. Lastly can you advise of how many if any, existing or planned IWT from other companies will be within 3 km of my property?	NRWC responded on Jun. 27, 2013, noting that based on his civic address NRWC identified his vacant lot receptor on the mapping and provided a figure from the Acoustic Assessment Report showing the location of the receptor. Requested confirmation that this was the correct property. Identified the turbine noted in the Acoustic Assessment Report as closest to that receptor and provided the distance. Noted there are 13 proposed turbines within 3 km of his property and NRWC is not aware of any other proposed or existing turbines by other developers within 3 km of his property.
660--2	E-mail	Jun. 28, 2013	In a follow-up to the response provided Jun. 27, 2013, requested a high resolution map or link to a map showing the 13 proposed turbine locations in his area.	Response provided Nov. 25, 2013. Recommended correspondent review the high resolution map (figure 2.55) contained within the Draft Project Description Report which is available on the Project website, provided website link. Noted that the figure shows the location of T48 which is the closest turbine to correspondent property and also shows other adjacent turbines.
661	Email	May 17, 2013	Noted that he and his fiancé are in the process of purchasing a property in the Niagara region. Identified two properties that they are looking at. Asked if it is possible to have a wind turbine installed on either of these properties? Also, how much does this sort of project pay?	Response sent on May 28, 2013, NRWC has been planning this project for a number of years, and has already crystallized the turbine locations for the project. We will keep your information on file, and thank you once again for your interest.
662	Website	May 25, 2013	How many acres are needed to be eligible to option your property for a windmill? Secondly, will and if so when, will the project move into the town of Grimsby? Even an rough idea would be appreciated. The timeline on your website ends in 2014 until 2039...would they only consider windmills in Grimsby in 2039? Or will it happen any time between now and then?	Response sent on May 30, 2013 indicating that NRWC is not proposing to build any wind turbines in the Town of Grimsby. As well, we have crystallized our turbine locations, and are not looking for additional land at this time.
663--1	Website	May 24, 2013	I employ 45 people with vast experience on Hydro and Civil projects. These people are very experienced carrying out the duties of on-site safety representatives. I would like for someone to contact me to discuss	Response sent on May 30, 2013. NRWC will be contacting potential suppliers and employees in the near future, and we have added your information to that list. We appreciate your interest, and will be in touch in the near future, if appropriate. Correspondent responded on May 30, 2013, thanking NRWC for the response and noting that he has so much he can offer the company. He looks forward to speaking with someone from the company.
663--2	Email	Jun. 20, 2013	Follow-up to emails on May 30, 2013. Asked if anything new was happening on the Project.	Response sent Jul. 8, 2013. Noted that NRWC is currently in a permitting phase for the project. Noted that NRWC will be in touch when ready to begin the hiring for the project. Stated that NRWC appreciates his interest in the project and the company.
664	Website	May 27, 2013	User wishes to be updated with news.	Added to distribution list.
665	Website	May 28, 2013	Correspondent introduces herself noting that she is from Jiangsu & Zhongcheng Fastening Technology & Development Ltd. Our main products are high strength fasteners used for wind energy. Our products include: studs, thread, rods, wind turbine foundation bolts, anchor bolts, and hex head bolts. The diameter of the wind foundation bolts that we can manufacture are from M30 to M80 grade 8.8 or 10.9 and the length is from 2000mm to 10500mm. I have attached some product pictures, please check them and if you have any questions please contact me.	Added to labour/supplier information list.
666	website	Mar. 11, 2013	Asked a series of questions relating to noise coming from turbine blades, Whales having scalloped trailing edges which were found to have some hydrodynamic benefit. Can this be incorporated into the blades? Curved blades giving less of an impact against the vertical tower and thereby reduce intensity of the cyclic blade pass frequency? Vortex shedding spirals on the towers. What technologies do you employ to reduce bird and bat strikes? stripes on blades?	Response sent Jul. 24, 2013. Noted that modern day turbines are extremely efficient and are constantly evolving to be more efficient while producing less noise. Identified that all potential avenues for turbine advancement are being researched and designed by turbine developers including ENERCON. With respect to the colouring of the blades, this is governed by Transport Canada and is related to aviation safety, while at the same time assisting to minimize the visual change created by wind projects. Noted that the NHA details the mitigation and contingency measures regarding birds and bats, however, there are no technologies employed such as holograms or bird bangers to assist in mitigating bird/bat strikes as there are few if any proven to be effective with respect to wind turbines.
667	Email	Apr. 7, 2013	Replied to NRWC giving her response to answers that were given to her questions. Would like answers given relating to the NRWC complying with the MOE Technical Guide to Renewable Energy Approvals. Would like the number of turbines, and their dBA rating installed by any company within 3 kms of my address. Provide documents, reference to specific articles and MOE correspondence that give approval for 11 turbines to be situated only 550 metres from my home. Also sent letter in registered mail, received Apr. 16, 2013.	Response sent Jul. 24, 2013, confirming that NRWC is required to follow the requirements of O. Reg. 359/09, many of which are also referenced in the Technical Guide which she provided a link to in her email. This includes Table 1 on page 72; however there is an additional component to this table which applies to this Project and which addresses her questions. As stated in the text below Table 1, "proponents are given the option of conducting a noise study to prove that siting turbines closer than the setbacks in Table 1 will not cause adverse effects". NRWC completed the required Noise Report which confirmed the turbines could be sited closer than the setbacks listed in Table 1 (please see the Noise Report for additional information). However, regardless of the Noise Report results, NRWC must meet the minimum setback of 550 m to non-participating receptors. Indicated that the Noise Report also provides

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				info that can help the correspondent to determine the number of turbines within 3 km of her residence.
668	Email	Jun. 10, 2013	Noted that he is looking to purchase a small farm in the Smithville area and inquired as to the possibility of getting a windmill on his potential property now or in the future.	NRWC responded on Jun. 27, 2013, noting that NRWC has crystallized the turbine layout, and as a result, are not looking for more land to lease at this time.
669	Email	Jun. 11, 2013	NRWC Newsletter Registration - requested to be updated with news.	Contact list updated.
670	Email	Jun. 18, 2013	Asked who he should talk to about opportunities to be involved in the design and construction phase of the Project.	Jun. 27, NRWC noted that PCL has been hired as the contractor for the project and he is welcome to send any supplier information to this email address and the appropriate person will be in touch, if applicable.
671	Phone	Jul. 18, 2011	Called to inquire about the project, and indicated that there are limitations by Hydro One for connections of 230 kV. Fault levels created can be a concern. Hydro One's 46 stations are at maximum capacity. NWTC is one of 6 utilities with transmission in the Region, located within the Grimsby area. He knows Hatch well and has worked with them in the past. He would like to be added to the distribution list and notified when additional information is available on transmission requirements.	Added to the distribution list.
671--2	Phone	Aug. 23, 2012		Explained electric transmission fault levels, and discussed transmission connection for the project.
672	E-mail	Jul. 4, 2013	Noted that he read about the funds being made available to the community of West Lincoln and provided info about the Employment Help Centre. Asked if NRWC has an application process implemented with criteria for applications? Requested a copy if they did. Noted that due to the status of his organization they are consistently seeking funding sources and options in order to provide services for our clients that complement our primary programs.	Response sent Jul. 5, 2013. Noted that NRWC has not yet established an application process. The Foundation has been set up, and our next step is to nominate the Board of Directors. We expect the Board to be finalized in Sept., and an application process will be established by the board and will be well-advertised. Correspondent responded on Jul. 5, 2013, thanking NRWC for the information and wishing the company success for the initiative.
673	Email	Jun. 27, 2013	Noted he is looking to apply for a job. He just left Summer Haven Wind Project as the contract is wrapping up.	Response sent on Jul. 8, 2013. Thanked him for his email. Noted that the Project is currently in the permitting phase of the Project. Noted that NRWC is always interested in understanding local talent and supply capabilities. Noted he can send along his resume and it will be forwarded to the correct person. Hiring will not likely occur until the Fall.
674	Email	Jul. 4, 2013	Provided his resume and noted he would be happy to discuss employment opportunities within the organization.	Response sent on Jul. 8, 2013. Thanked him for his email and noted that the Project is currently in the permitting phase of the project. Noted that NRWC is always interested in understanding local talent and supply capabilities. Indicated that the right person from the organization will be in touch with him, if appropriate. Hiring will not likely occur until the Fall.
675	Email	Jun. 24, 2013	Provided details about the company he works for. Noted that he would like to learn more about the Project and anything NRWC is looking to better where systems are concerned. Asked if NRWC is available in the next few weeks for an introduction call.	Response sent Jul. 8, 2013. Noted that NRWC appreciates his interest and have forwarded along his supplier information to the right people within the organization. They will be in touch in the future, if appropriate.
676	Email	Jul. 2, 2013	Requested a map of where the proposed wind turbines are going in the Lincoln, West Lincoln and if there are any for Pelham.	Response sent Jul. 8, 2013. Thanked her for her email and voicemail and noted that NRWC left a message earlier that morning. Attached a layout of the proposed turbine locations. Noted that there are no turbines proposed for the Town of Lincoln or for Pelham.
676--2	Email	Jul. 8, 2013	Follow-up to email response from the Project Team on Jul. 8, 2013. Thanked NRWC for the map. Noted location and address where she has a property listed and looks like there is nothing proposed for that area at this point. Asked if this is correct.	Response provided Nov. 25, 2013. Advised that based on description provided by the correspondent, Turbine 03 appears to be to the southwest of location. To confirm information recommended that the correspondent review project site plan and provided website. Indicated, that maps depict turbine locations and receptor locations in the Draft Project Description Report and the Noise Study Report.
677--1	Email	Jul. 5, 2013	Noted he read in the paper about "The Foundation" created by NRWC to benefit local West Lincoln charities and causes. The article mentioned that NRWC is inviting people to submit applications to join the Board. Noted he would like to apply for a position on the Board of The Foundation, and requested details on how to do so.	Response sent on Jul. 8, 2013, thanking him for his email and interest. Noted he should send his resume to this email address by Aug. 15, 2013 for consideration by the Nominating Committee.
677--2	Email	Jul. 9, 2013	Asked to be considered for a position on the Board for the West Lincoln Vibrancy Fund. Provided his resume for the application.	Response sent on Jul. 10, 2013. Thanked him for his interest and noted that NRWC will be in touch in the near future, after Aug. 15, 2013.
678	Email	Jul. 4, 2013	Requested the contractors' names for the project. Noted he is a resident of Haldimand County and would like to apply for a job on the project.	Response sent on Jul. 8, 2013. Thanked him for his interest in the project and noted it is in the permitting phase. Noted he can send along his resume and it will be forwarded to the right person. Hiring will not likely commence until the Fall and PCL has been hired as the project constructor.
679	Website	May 31, 2013	As a resident of Vineland, asked if there are any (positive or negative) implications for residents of his	Response sent on Jul. 10, 2013. Noted that Vineland is in the Town of Lincoln, with whom Niagara

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			municipality, aside from the prospective employment creation that would result from a massive infrastructural investment in the region. He has attempted to find details on the site and through a web search, but any supporting information would be appreciated.	Region Wind Corporation has recently signed a Road Use and Community Vibrancy Fund Agreement. NRWC has been working closely with the Town of the last six months to reach this agreement. There are no turbines proposed for the Town of Lincoln but the project transmission line will be traversing through parts of the Town, approximately 7km long, the vast majority of which will be buried. Noted that ENERCON is the turbine manufacturer and as a condition of the contract with them, NRWC has enticed them to site manufacturing locally. Last Jun. ENERCON announced opening of their converter and control panel manufacturing facility on Bartlett Road in the Town of Lincoln. This facility is employing approximately 50 people.
680--1	Email	Jul. 8, 2013	Noted he is a big fan of everything NRWC is doing and noted to keep up the good work.	Response sent Jul. 10, 2013. Thanked him for his email and words of support. Asked if he would be amenable to sending us a letter of support from the Riding Association.
680--2	Email	Jul. 15, 2013	Noted he would be thrilled to express their support. Stated that if there is something specific to note in the letter to let him know and he will draft something this week.	Response sent Jul. 24, 2013 indicating that NRWC will draft something for their consideration. NRWC to provide a response by early 2014
681	Email	Jul. 8, 2013	Noted he works with an Ontario based sales agency specializing in the supply of material for High voltage transmission and substation projects. Requested the correct contacts for material procurement for the project.	Response sent Jul. 10, 2013, thanking him for his interest in the Project. Noted that NRWC is asking potential suppliers to submit information to us through this email address. The information received will be forwarded to the correct contact within the company and they will be in contact if appropriate. Noted that PCL has been selected to be the constructor of the project.
682--1	Email	Jul. 8, 2013	Requested a current map of where the wind turbines are planned to be placed in West Lincoln. Noted the latest copy she has is Aug. 2012.	Response sent Jul. 10, 2013, thanking her for her interest in the Project and attaching a map of the Project.
682--2	Email	Jul. 11, 2013	In follow-up to NRWC response on Jul. 10, 2013, thanked NRWC for sending the map. Asked if the REA application has been submitted, and if so, has it been approved? Inquired how to send comments to the EBR.	Response sent to correspondent on Sept. 16, 2013. Noted that REA Application has been submitted to the MOE, and they are still conducting their "completeness check". Detailed the process moving forward.
682--3	Email	Sept. 25, 2013	In follow-up to NRWC response on Sept. 16, 2013, the correspondent noted that the website is somewhat overwhelming. Requested an application number to reference to look up the progress of the Project.	NRWC to provide a response by early 2014
682--4	Email	Oct. 30, 2013	Requested the registry number so she can look up whether it is posted.	Response sent Nov. 5, 2013. Noted that the project has not yet been posted on the EBR and as a result there is no registry number to provide. The Ontario Power Authority is currently undertaking a review of the application completeness.
682--5	Email	Nov. 6, 2013	In follow-up to response provided by NRWC on Nov. 5, 2013, the correspondent requested that the project team let her know by email when the project is posted to the registry and identify the registry number. Asked if there is a link to a webpage that would be easy to decipher.	Response sent Dec. 14, 2013. Noted that there are formal notification requirements once a project is deemed complete, including posting a notice in local newspapers and sending a mail-out to the project contact list. Indicated that her contact information has been added to the list and she will receive notification.
683	Email	Jul. 17, 2013	Noted interest in servicing on the selection committee of the Community Trust. Provided information on his public service background for consideration.	Response sent Jul. 24, 2013, thanking him for his interest in the West Lincoln Community Vibrancy Fund. Noted NRWC would be in touch in the future, after Aug. 15, 2013.
684	Email	Aug. 30, 2013	Requested the specs for the Enercon 3mw Turbines. Noted interest in the *weights of the various* components. Noted that a member of WLWAG visited the site at Lake Erie Shores where they had a large display showing the sizes and the weights of all the components and we were asked if we could provide this information for our residents as well. Noted that the numbers are not published on the Project website.	Provided response on Nov. 5, 2013, noting the approximate weights of the turbine components.
684--2	Email	Nov. 11, 2013	Followed-up to response provided by NRWC on Nov. 5, 2013 regarding weights of turbine components. Requested the total weights - the total tower weight (all sections), the total base weight, and weight per blade.	Response sent Nov. 25, 2013. Noted that the total tower weight is approximately 1,500 t depending on final detailed design. Each blade (there are 3 total) is approximately 21 t.
685	Email	Aug. 24, 2013	Noted he would like to set up an appointment to meet within the next couple of weeks to discuss the impact of the proposed wind farm on the community, the Community Fund, compensation, and employment opportunities.	Responded Sept. 16, 2013 to set up a meeting. Correspondent responded Sept. 21, 2013 noting he just received the email and would still like to set up a meeting. NRWC responded Sept. 26, 2013 and noted they will check the schedule to set up another meeting time.
686	Contact Form	Sept. 21, 2013	Asked why NRWC is so eager to put up all of these huge wind turbines when an article in the St. Catharines standard paper said that the provincial govt was paying wind turbine producers a lot of money to NOT produce electricity because OPG was producing a surplus of power and even giving or selling it below cost to Quebec and the united states.	Responded Sept. 26, 2013. Noted that NRWC is responding to the provincial government's request to build more renewable power within the Province of Ontario. The provincial government is trying to vary the supply mix within the province, and this includes shifting our use to more cleaner sources of energy. If you have questions about why the provincial government is procuring more power, I recommend

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				contacting them directly. Noted he should continue to contact NRWC with Project-related questions.
687	Email	Sept. 25, 2013	Rogers provided their analysis on the turbine locations in relation to their microwave paths. Requested that the positions of T63 and T89 be relocated in order to meet the required distances.	NRWC to provide a response in early 2014
688	Email	Aug. 15, 2013	Further to telephone conversation, provided the coordinates of the proposed wind turbines which make up the Project. Noted that the turbines are proposed to be Enercon E101 and E82 turbines, with maximum dimensions of turbines based on E101. Advised that various Project documents and reports are available for review and download at the Project website.	Telus responded on Apr. 16, 2013, and provided results of analysis in regards to the turbine Project, and noted there are two turbines to move. Stantec responded Apr. 16, 2013, and thanked for quick feedback on wind turbine locations. Request a conference call with the TELUS team to discuss how concerns can be mitigated with the identified potentially problematic (T57, T13).
689	Website	Oct. 28, 2013	Requested that NRWC forward information on funding available for community-based projects. Noted she is currently a teacher in the Niagara Region and has co-developed nature clubs/nature studies with another teacher from her school. Noted interest in developing nature clubs in the area and would like to meet with NRWC about the program idea and show some of the work done in the past.	Provided response on Nov. 5, 2013. Noted that NRWC has set up a community fund to give back a portion of revenues generated by the wind farm to the local community. Through this fund, West Lincoln-based projects and initiatives can apply for funding. That fund will begin distributing funds once the wind power project is built and generating review. A formal application process will be established by the board at the appropriate time.
690	Email	Nov. 13, 2013	Correspondent noted that every year his Green Energy club holds a guest speaker series where different industry professionals come in a do a short presentation to the club and other students. Noted he is hoping to get an email or some other point of contact to send a formal invite for the guest speaker series to whoever is most available at NRWC.	Response sent on Dec. 14, 2013. Noted that NRWC would welcome the opportunity to come before the Green Energy Club. Requested that the invite be sent to info@nrwc.ca.
691	Voicemail	Nov. 6, 2013	Correspondent left a voicemail requesting shadow flicker studies. He spoke with a new planner from Wainfleet who suggested he call Stantec for the information.	After calling and leaving messages, NRWC got in contact with the correspondent on Nov. 8, 2013. Requested the address for the lot he is considering purchasing. He noted he would email the information. He also asked if there are rules/regulations about shadow flicker over roads. NRWC indicated the Project team would get him the information. NRWC to provide a response by early 2014
692	Email	Nov. 18, 2013	Correspondent indicated that Siemens is very interested in Niagara Region 115 KV Transmission Line development. Requested information as to whom should be contacted within organization to discuss this project and get further details? Expressed that Siemens is very interested in offering Arrestors & other equipment for transmission.	Response provided Nov. 25, 2013. Thanked correspondent for email, indicated that it would be best to contact the general contractor, PCL Rui Morao and provided email address.
693	Email	Feb. 14, 2013	Residents of Lowbanks in opposition to the project. Concerned about: health effects; property values; safety near turbines especially during winter; impacts to wildlife; storage of generated electricity; community vibrancy fund	Responded on Apr. 22, 2013, answering questions regarding: property values, safety, complaint response, impacts to wildlife, and impacts to communities. The project FAQ was also provided as an attachment.
694	Email	Nov. 11, 2011	Forward of Correspondent's email, distributed on Oct. 12th. Email to residents in the community asking them to -send with their support to Minister of the Environment, Mr. Coumts (REA), politicians and to their local wind energy developer if they are in agreement with its statements. In addition stated that the project will cause undue stress to homeowners.	Thanked Correspondent for her comments.

Appendix G3

Voluntary Community Meeting Comments

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Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
Land Owner	<ul style="list-style-type: none"> Interested land owner One-on-one meeting desired
Meeting Attendee	<ul style="list-style-type: none"> Very interested, very knowledgeable Wants to work out a “deal” Follow up required
Meeting Attendee	<ul style="list-style-type: none"> Follow-up phone call or meeting requested
Land Owner	<ul style="list-style-type: none"> Interested landowner One-on-one meeting desired Follow up required
Meeting Attendee	<ul style="list-style-type: none"> One-on-one meeting with NRWC desired Follow Up required
Meeting Attendee	<ul style="list-style-type: none"> Interested in participating Near Emerson Road, Wainfleet
Meeting Attendee	<ul style="list-style-type: none"> Interested in participating
Wainfleet Wind Energy	<ul style="list-style-type: none"> Heard about Open House from newspaper “If we can help in any way just give us a call”
Meeting Attendee	<ul style="list-style-type: none"> Announce policies at next meeting, i.e., property value protection, decommissioning, insurance
Meeting Attendee	<ul style="list-style-type: none"> I am former (retired) MOE air quality analyst My section provided air monitoring equipment to GDO to measure wind speed/direction. Due to complaints (re wind turbines) in Shelburne. What is MOE finding out about these complaints and is there non-compliance? Please ask MOE
Wainfleet Alderman	<ul style="list-style-type: none"> Biggest problem is disputes between landowners and neighbours (who get nothing) and community benefits (how much?) Potential for divide in community
West Lincoln Councilor	<ul style="list-style-type: none"> Will the turbine sound be similar to the one near CNE in Toronto? People in his area feel set back of 550 m is inadequate People are worried about the aesthetics People are worried about the impact to birds and bats due to this project
Meeting Attendee	<ul style="list-style-type: none"> “Did anyone talk to the people before picking West Lincoln?” Landscape will be changed forever Natural beauty will be gone Not sure if he wants to look at them forever Has the Ministry of Food and Agriculture been contacted?
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House in newspaper (Spectator July 9, 2011) “Wherever you put these wind turbines, make sure citizens are 1.5 to 2 miles away from them” Problems – they’re noisy, keep people awake when these things run, cause medical problems (e.g. headache), who knows what it does to farm animals, props fly off – you don’t want to be around them!

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Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
	<ul style="list-style-type: none"> I once lived 2-3 miles from the designated map print out Spectator July 9, 2011 (kinda familiar with this area for 10 years – 1970-1980), pg. A-18 Also told property values come down too close to these wind turbines – properties hard to sell!
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Newspaper Yes, you are forever invading my space with your ugly turbines This is a beautiful part of Ontario. Why screw it up? Money! It's all about money! Build the turbines where they are needed the most, like downtown Hamilton and Toronto. Your people really don't care what we think.
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Newspaper The bird population will decrease Ruining the habitat of animals that live near the turbines Is there any specific area that these turbines will be more popular in? Instead of making the preliminary study area so big, you should experiment on a piece of land that you bought instead of other people's properties
Alderman Hewitt	<ul style="list-style-type: none"> When can we announce landowners, not just maps
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Newspaper The one thing Canada has is vast open spaces Why oh why do you think putting wind turbines in a highly populated area is acceptable? This is taxation without representation This Open House is a farce! We feel that this whole approach will cause the downfall of the Liberals and hopefully invalidate all your bogus contracts!
Project Team Member - Notes	<ul style="list-style-type: none"> What % of the 230 MW will actually feed in to the grid?
Project Team Member - Notes	<ul style="list-style-type: none"> Chicken barns – potential scare to chicks Any health/noise study Mail with questions – Renewables don't make sense, Government going bankrupt, etc.
Project Team Member - Notes	<ul style="list-style-type: none"> Setbacks from homes – 550 m, but if 100 m from fence line, can be closer to home?
Project Team Member - Notes	<ul style="list-style-type: none"> What about the noise impact on animals? Particularly chicken barn, horse and cattle? Do any other guidelines exist to limit the vibration/noise on cattle?
Project Team Member Notes	<ul style="list-style-type: none"> Infra sound – what kind of vibration isolation will be there for wind turbines – question by a former geo-tech professor, did not leave name. Vibration – how deep the foundation goes, will there be isolation pads? Several turbine towers go deep and shake the ground. We may expect some disaster due to the wind farm due to forming a vibration center (?).
Project Team Member Notes	<ul style="list-style-type: none"> Many people said wind farm affect only rural population and consultant from city/town do not understand their concern fully, unless they live in the rural area.
Project Team Member - Notes	<p>Natural Heritage Comments:</p> <ul style="list-style-type: none"> Farm animals

NIAGARA REGION WIND PROJECT

Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
	<ul style="list-style-type: none"> • Vaughn Rd. and Regional Rd. 27 – Snow Owls (perched on trees) • Kittling Ridge – N. Croshawk – multiple species observed (every February – Westbrook Rd. (west of study area) • Swans – Regional Rd. 20 and Shram Rd. (west of Shram) between Boyle Road and Welland River) • Wood ducks observed • Moulton Station – swans, snow geese, many migratory species • Welland River – stopover to migratory birds • Contact the University of Brock Environmental Group • Option for next Open House: show monopole and typical turbine photo • Mayor of West Lincoln – need to clearly state that this is a new process (5-6 year head start – ended with REA – New)
Project Team Member - Notes	<ul style="list-style-type: none"> • The boundaries and lines on the maps are unclear • Please re-work the map (especially the municipal line)
Project Team Member - Notes	<ul style="list-style-type: none"> • What is the distance from turbine to other property line (non-participating) • Do we have to have the owner's approval to build/erect turbine?
Project Team Member - Notes	<ul style="list-style-type: none"> • Fire fighting – how do we put them out, let them burn out, no fire suppression • How can we protect families from pieces flying off if they catch fire? • Explained that blades slow and stop if on fire or unbalanced, don't throw debris hundreds of metres from turbine • How can we fight fires in an area with no water or servicing, or cisterns?
Project Team Member - Notes	<p>Concerns about:</p> <ul style="list-style-type: none"> • Proximity to homes • Height of turbines • Setbacks to natural features
Project Team Member - Notes	<ul style="list-style-type: none"> • Concern about migratory birds • Concern about monarch butterfly migration • Concern about Project Study Area being near Greenbelt and wetlands • Concern about vibration – especially near wetlands
Project Team Member - Notes	<ul style="list-style-type: none"> • Positive reports on benefits of wind power don't exist – why? If there was good news, you would be broadcasting it everywhere • All the studies say "no effect" – what's positive?
Meeting Attendee	<ol style="list-style-type: none"> 1. Why not use smaller units and more of them? One the size of a silo on several different properties would be less invasive and would blend in. <ol style="list-style-type: none"> A) This would create local jobs, more jobs servicing them. I believe in renewable energy and support a wind project but not with those tall units that wreck our beautiful skyscape B) Also would create less impact on migratory routes, birds and insects, radio & TV interference, etc. C) Turbines can be installed with smaller equipment – less specialized employees and cheaper equipment and employment. 2. Are they going to run underground lines? 3. Replacement and Servicing of these units would be cheaper. 4. Better control shutting down and start-up – less \$ to start & shut down unit. 5. For maintaining power – smaller units give better control, easier to accommodate power grid spikes and lows.

NIAGARA REGION WIND PROJECT

Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
	<p>Other questions to Project Team:</p> <ul style="list-style-type: none"> • What is the power requirement of a single machine to start from off? • Request for turbine models & specs for turbines under considerations?
Meeting Attendee	<ul style="list-style-type: none"> • Update web site with additional information as per Community meeting • Reports • Maps • Chronology – seeking consensus
Meeting Attendee	<ul style="list-style-type: none"> • Setbacks – send table of all setbacks and bring to future open houses • Follow Up Required
Meeting Attendee	<ol style="list-style-type: none"> 1) Timeline on HONI/IESO Response 2) Route selected by September? 3) Specific POI?
Meeting Attendee	<ul style="list-style-type: none"> • Send email (pdf) of the Environmental Review Tribunal document • Follow Up Required
Meeting Attendee	<ul style="list-style-type: none"> • Heard about the open house via newspaper • Niagara Region is a migratory route for birds of prey. Turbines kill these birds • Bats are important in this region for insect control. Due to changes in air pressure turbines kill bats • Concerned about the effect of Industrial Wind Turbines on human health • Concerned about the effect of turbines on horses health. My horses would be closer to a turbine than my house. • Concerned about the detrimental effect of industrial wind turbines on property values. Increased proximity equals decreased value. • Concerned about the effects on tourism. Niagara region is world renowned as a region of natural beauty. Large turbines across the landscape will destroy this natural beauty. • Concerned about Welland Airport and its flight paths.
Meeting Attendee	<ul style="list-style-type: none"> • Heard about the open house by word of mouth • No questions -> they did a very good job informing
Meeting Attendee	<ul style="list-style-type: none"> • Heard about the open house via newspaper • It will certainly change our township in respect to people will not consider moving here and some who just did move here regret doing so. Especially people who moved here to retire. As far as the environment goes – we have a huge migration of geese through our township. Has this been thought about? • How can you say this project won't devalue our homes when it has already been proven in Norfolk and near other projects? Grey Highlands project has devalued properties 20-25% (3 year study of 600 homes) • In your brochure "benefits for the Local Community" please explain how the \$550 M capital investment benefits our community? Also the \$400 M local sourcing – how does this benefit West Lincoln? Nothing will be sourced from West Lincoln! • Please explain the different classes of wind facilities. You say this one is a class 4.

NIAGARA REGION WIND PROJECT

Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
	<ul style="list-style-type: none"> • Why was the farmland on the top of the escarpment in Grimsby and Lincoln not considered? They are closer to where you are transmitting to. • Your technical studies include in-depth analysis of a number of things, the last one being Environmental Noise, please explain. • How does providing \$80 million in revenue to a limited # of farmers benefit the whole community? Your quote “The NRW will provide significant economic benefits for the local community” Please explain. • Will our volunteer fire fighters be trained by NRW? • Our roads are not built to handle the transportation of these turbines. Who will be repairing our roads? • Are neighbours being compensated? • How much does the landowner receive for each turbine? • Our government has spent \$50 million from January to May 2011 to dump excess wind generated power. Why do we need more turbines?
Meeting Attendee	<ul style="list-style-type: none"> • Buffer/constraints mapping • Want to know what properties are show horses on properties – want to know proximity of turbine to property line at paddock front of property • Would like to know if any leased properties in vicinity and if so, how close could a turbine be? • Follow Up Required • I have 3 questions: <ol style="list-style-type: none"> 1. Will Niagara Region Wind Corporation, its affiliates and future partners financially reimburse home owners within a 2 km radius of every wind turbine site for market devaluation of their residences upon sale? Ideally a “property value guarantee” should be established to ensure prompt payments to affected home owners. 2. Will Niagara Region Wind Corporation, its affiliates and future partners guarantee payment to the Township o West Lincoln and the Region of Niagara for the repair and /or reconstruction of roads damaged by the heavy traffic during the construction and subsequent maintenance of the wind turbine sites? The taxpayers should not be required to cover any road infrastructure costs associated with the wind turbines. 3. Will Niagara Region Wind Corporation, its affiliates and future partners guarantee to fully pay the costs of decommissioning all wind turbine sites and restoring the affected farm land to its original farming potential? • Please respond in writing to Carol Barker, 4141 Camborough Road, Wellandport, Ont. L0R 2J0. • With copies to the Township of West Lincoln, P.O. Box 400, 318 Canborough Street, Smithville, Ont. L0R 2A0 and to West Lincoln Wind Action Group, P.O. Box 294, Smithville, Ont. L0R 2A0.
Meeting Attendee	<ul style="list-style-type: none"> • Send contact information for IPC
Meeting Attendee	<ul style="list-style-type: none"> • Concern re: property value – thinking about moving • Re: wildlife impacts • Question re: “is this a “done” deal?” • Why am I just finding out about this? • Concern re: no previous notification • Question about other wind projects in area – clarification required • Question about setbacks?

NIAGARA REGION WIND PROJECT

Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
	<ul style="list-style-type: none"> Follow Up Required
Meeting Attendee	<ul style="list-style-type: none"> Phelps homes Developer in transmission corridor Any updated information would be interested in Told him preliminary plans with existing municipal ROW Concerned about potential purchasers Please send setbacks Follow Up Required
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Newspaper The greatest concern I have is property values in the area. The size and scope of the Project is going to have a significant impact on property values. How do you plan on addressing this concern?
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Notice in Mail and Newspaper Property values – will they decrease in the vicinity of the wind turbines? Will there be any compensation for those trying to sell?
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Newspaper Many wetlands – migrating birds? Blight Very worried about my property value and quality of life Moved to country for esthetic effect and wind turbine is not in my esthetic plan Would like to know how much your company is donating to re-election campaign? Why did the government do the studies? When will the exact corridor diagram be available? What is the complaint procedure, who should I contact? What would be the action after such complaint? How long do I have to wait till I hear from them? What is the cause of action? I like to know more about complaining procedure if exists?
Meeting Attendee	<ul style="list-style-type: none"> Heard about Open House from Newspaper Not that my concerns will be considered, but there are many other areas, where these “health issue” turbines can be built W5 – has had many documentaries about this 1) Have health issues been researched? 2) People will give their land for money, what's in it for the neighbours of these people? Is this meeting of any relevance, or has this all been rubber stamped already? 3) Why can't these power lines be put under ground? 4) Why cause more problems? 5) What will you do for TV/radio interference?
Meeting Attendee	<ul style="list-style-type: none"> Add to project mailing list for project updates
Meeting Attendee	<ul style="list-style-type: none"> Add to communication list In favour

NIAGARA REGION WIND PROJECT

Community Meeting – July 26, 2011

Comment Summary

Comment Summary (Based on Comment Forms Returned and Comments Recorded by Team Members)	
Contact Information	Comment Received
Meeting Attendee	<ul style="list-style-type: none">• Heard about Open House from Newspaper• I'm just looking for general info on the Project
Meeting Attendee	<ul style="list-style-type: none">• In your back yard
Meeting Attendee	<ul style="list-style-type: none">• Add to stakeholder contact list

Appendix G4

Public Meeting #1 Comments

NIAGARA REGION WIND PROJECT

Public Meeting #1 – September 13-15 2011

Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
1	<ul style="list-style-type: none"> From Grimsby Comment form Did a lot of reading about Wind, Renewable energy Write a letter of support 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
1	<ul style="list-style-type: none"> A note for Stantec: Beamer memorial park in Grimsby March-May – Volunteer Hawks, Eagles, Turkey Vulture (15 species) 14,00-17,000 annually 	Comment noted and forwarded to Stantec for incorporation into Natural Heritage Report.
1	<ul style="list-style-type: none"> From Smithville comment form Send a copy of each of the following: 1) Chatham Kent – Real Estate Report February 2010; 2) CMOH Report, May 2010; 3) ERT – Chatham Kent Decisions; 4) Australian Health Report; 5) Sound and Health Expert Review 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
1	<ul style="list-style-type: none"> Requested copy of: Green Energy Act and FIT/REA Regulations 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
1	<ul style="list-style-type: none"> From Smithville Comment Form Wants studies as on display: Wind Turbine Sound and Health Effects 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
1	<ul style="list-style-type: none"> Wants studies: 1) Sound and Health Effects; 2) Real Estate Values 	Materials mailed week of October 17, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
1	<ul style="list-style-type: none"> Wants studies as on display: 1) Turbine sound and Health Effects; 2) NRWC Draft Project Description 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
1	<ul style="list-style-type: none"> Send: 1) Project location map with optioned leases; 2) Environmental Tribunal Document 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
1	<ul style="list-style-type: none"> From Lincoln Comment form Please email a copy of the CanWEA information package (Why we harness the wind" intro to wind power) 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 31, 2011 (email).
1	<ul style="list-style-type: none"> From Lowbanks comment form Mail a copy of the project map 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
1	<ul style="list-style-type: none"> From Lowbanks comment form 	Materials mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011

NIAGARA REGION WIND PROJECT

Public Meeting #1 – September 13-15 2011

Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
	<ul style="list-style-type: none"> Mail a copy of the map 	(mail).
1	<ul style="list-style-type: none"> From Smithville comment form. Very concerned about the (1) turbine location and (2) impact on property values. (3) Her horses, (4) noise, (5) vibrations, (6) setbacks. Lives in Hamlet of Boyle and moved out there not knowing 	Meeting held with Stantec October 11, 2011. Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
1	<ul style="list-style-type: none"> From Grimsby comment form Concerned about whether individuals with hearing aid can pick up the frequency of the turbines more. Is this true? Are there issues for folks with hearing aids? 	Send Thank You Letter and FAQs
1	<ul style="list-style-type: none"> Chris Olsen to provide LFN study via email 	Send Thank You Letter and FAQs and report
1	<ul style="list-style-type: none"> From Grimsby comment form Internship coordinator for environment management and assessment program No cost student “year” long project 	Followed up to obtain more information. Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
1	<ul style="list-style-type: none"> From Grimsby comment form Fire – volunteer fire department. Who will pay for what would burn. (If it affects neighbouring fields) Property values (Also wants to know who is conducting the property value study) EM radiation – Dr. David Zavas Also wants to know name of independent health expert Mail copy of the map 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011. A hard copy of the Project map was mailed during the week of October 3, 2011.
1	<ul style="list-style-type: none"> From Smithville comment form Please send a table of setbacks around the world 	Send Thank You Letter and FAQs
2	<ul style="list-style-type: none"> From Smithville comment form No turbines on literature is of concern. It’s a contradiction because the owners don’t have any turbines in their backyards Concerned about vibration Health issues are of a concern – how will vibrations affect water supply? It’s like an oscillating fan – what about people with ground water? Everything is connected. 	N/A
2	<ul style="list-style-type: none"> do landowners have a say anyway? They are going to build them anyway, it’s all political. 	N/A

NIAGARA REGION WIND PROJECT

Public Meeting #1 – September 13-15 2011

Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
	<ul style="list-style-type: none"> • Is this a sure thing? What would make this not happen? Is it a done deal? • Lots of interest in display copies of the materials available – lots of requests to mail • People generally happy to be heard, even if they aren't for the project • Concern about change in temperature and microclimate in wine country • Effect of turbines on cattle 	
2	<ul style="list-style-type: none"> • From Grimsby comment form • Why are turbines only in PC ridings – worst lie from McGuinty (liberals) 	N/A
2	<ul style="list-style-type: none"> • From Grimsby Comment Form • Hidden bridge winery (supports green energy and has solar) • Potential changing in wind speed and climate on leeward side of a wind farm result in a 1 to 3 degree temperature variation. Need to research. (wind speed reduction etc.) • Why transmission line through Niagara Escarpment world biosphere area? • Pushing for transmission line to be buried underground. • Reduce wind speed = colder • No wind will result in increased insects 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
2	<ul style="list-style-type: none"> • Comments from Smithville comment form • Concerned that there is already enough energy – no need for the turbines • Concern that birds will be killed (especially migratory birds) 	N/A
3	<ul style="list-style-type: none"> • Found out from letter • Attended because concerned about location of windmills, how they affect one's health and the danger to the lives of birds and bats caused by them • Public meeting did not meet needs – did not agree with information posted • Key issues: Health of those living near the windmills, the loss of the bird and bat population, perhaps a better alternative such as solar 	No contact information provided. No follow up required.
4	<ul style="list-style-type: none"> • Found out about meeting via newspaper and letter • Interested in how project impacts Town of Lincoln • Key interests include: (1) protection of the Niagara Escarpment Biosphere Reserve, (2) non-interference with raptors/other birds as they use thermals/wind tunnels in their yearly migrations 	No contact information provided. No follow up required. Comment Noted.

NIAGARA REGION WIND PROJECT

Public Meeting #1 – September 13-15 2011

Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
4	<ul style="list-style-type: none"> • Found out about the meeting from newspaper and letter • Attended meeting to determine the escarpment and powerline routes • Request Information: The powerline from the wind farm travel down the escarpment. There are other cables the farm could come to and they should be pursued. I know Ontario Hydro determines this but it deserves an independent review. 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
4	<ul style="list-style-type: none"> • Found out about meeting by letter in mail • Attended meeting to get informed • Met needs, BUT, wanted to see/read the 2012 Draft REA Report as well as understand the content • Key issues: (1) I have seen television news covered by the media in the past where residents living near wind farms are experiencing health symptoms; this issue needs to be researched more. (2) Will the wind turbines and type of noise chase away the song birds? If so, how far a distance is involved? How will the missing birds affect the health of the trees? Of Humans? • Request: Passenger pigeons are extinct since 1914 due to humans hunting these birds causing a huge hole in the environmental system. Loss of this bird species eventually lead to a decline in the peregrine falcon, American burying beetle, sand cherry tree, American chestnut tree, white oak. It also led to an increase in deer mice and ticks with Lyme disease which infects unsuspecting humans. Song birds thrive on various species of flies/mosquitoes and other insects which protects humans and trees. Will the wind farms chase away the song birds? 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
4	<ul style="list-style-type: none"> • Found out by newspaper • Key Issues: (1) Quality of life living near these windmills, (2) quality of life of farm animals • Have your company view the award winning full length movie on what happened to a small community in NY state • Request: 1. Has your company interviewed the ordinary folks who live with these windmills 24/7? 2. You have expressed and sold the positives-what are the negatives? 3. The effect on birds? 4. The effect on our provincial treasures—Fruit Farms 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
4	<ul style="list-style-type: none"> • Found out by newspaper • Key Issues: improved efficiencies in current energy use rather than adding more generating capacity • Concern of wind turbine blades on migratory raptor routes 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.

NIAGARA REGION WIND PROJECT

Public Meeting #1 – September 13-15 2011

Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
	<ul style="list-style-type: none"> Request: Are the turbines manufactured in Canada? If not, why? 	
4	<ul style="list-style-type: none"> Request: Fires have been caused by turbines. Will all fire departments be changed from volunteer fire departments to full-time? The very locations that the Niagara Escarpment Commission has protected for 100 years will now be at the mercy of being destroyed by one fire left to burn. Animals in this area (especially birds) will be at the mercy of the wind towers. What about our World Biosphere Status? Why do we need this when we had no burnouts this summer? Who is going to benefit from this? **Please inform me of where the transmission lines will go from base to escarpments? 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
5	<ul style="list-style-type: none"> Found out by newspaper Wanted to find out: Are any turbines to be located near our home?-Answer = No. No information provided on birds and animals Are fires more common? 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
5	<ul style="list-style-type: none"> Found out from newspaper Attended out of curiosity-effect of project on Town of Grimsby Key issues are health issues, effect on property value, some concern about flight patterns of migratory birds Should consider migratory bird flight patterns 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
5	<ul style="list-style-type: none"> Found out from newspaper Attended to determine health concerns with hearing aids, sound, vibrations, therapy, etc. Key issues: Concerns with pacemakers and hearing aids - Health Issues Should consider health implications, bird migrations, and plane concerns 	No contact information provided. No follow up required. Comment Noted.
5	<ul style="list-style-type: none"> Found out from newspaper Concerned about property I own Key issues: That it is a safe way 	No contact information provided. No follow up required. Comment Noted.
5	<ul style="list-style-type: none"> Found out from newspaper Did not meet information needs: No specific answers on interconnect line Key issues are effect on tender fruit growing areas, bird migration and endangered species, interconnect transmission lines through world biosphere site? 	Send revised Thank You Letter and FAQs

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Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
	<ul style="list-style-type: none"> Request: 1. Interconnect transmission line through world biosphere site?? Specifications on height and width of required allowance? Go underground!! 2. Wind velocity and temperature drop in windfarms. 3. Effect on endangered species and migrating birds that track through proposed areas 	
6	<ul style="list-style-type: none"> Found out from letter in the mail Attended to find out where the turbines will be and where the power lines will run Public meeting did/did not meet my needs: I asked a question to 2 different people and got 2 different answers. Not sure who to believe. Key issues: Be upfront and honest with everyone. Smoke and mirrors will only make people even more upset about the whole thing. Please keep in mind the sensitive eco systems, migratory birds and other conservation areas. Request: There are three trunk lines that run east to west. The one closest to the QEW is the one to be used, according to the information received. Why can one of the two that are in West Lincoln not be used instead? One person I spoke with indicated that one of those trunk lines is not used at the moment. Won't it cost more to run lines to the QEW? 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
7	<ul style="list-style-type: none"> Found out from letter Key issues: would like to see history of renewable energy process and how it has affected other countries/areas How are wildlife: coyotes, raccoons, rabbits, etc. affected? How much farmland is lost for cash crops? Request: Is there compensation for landowners who are surrounded by turbines and if so, what would meet the criteria? How many turbines can be located near you within the 500 m? 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
7	<ul style="list-style-type: none"> Found out from word of mouth Key issues: health, liability, how energy transmitted Request: I would like a full site map of the area like the one at the public meeting 	Map of study area mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
7	<ul style="list-style-type: none"> Found out from newspaper advertisement and word of mouth Came to learn about wind power and how it could affect the community Key issues: health and environment 	No return address provided.
7	<ul style="list-style-type: none"> Found out from newspaper advertisement 	No return address provided.

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Public Meeting #1 – September 13-15 2011

Comment Summary

CD Doc. Ref. No.	Comment Received	Proposed Response
	<ul style="list-style-type: none"> Concerned about the scope of the project Key issues: individual land owner concerns 	
7	<ul style="list-style-type: none"> Found out from letter Stay west of Victoria Ave 	<p>No follow up required.</p> <p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail).</p>
8	<ul style="list-style-type: none"> Found out by letter Attended because own property is in proposed area Public meeting did not meet needs. Not completely – Regarding actual locations of wind towers Key issues: set-back from homes Would appreciate any additional information regarding locations of wind towers 	<p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail).</p>
9	<ul style="list-style-type: none"> Found out by letter Interested in solar fit program, 7 acres open land Key issues :noise and health Send email: CLI link, Grimsby area, thirty road near escarpment. 7 acres 	<p>Link emailed week of September 19, 2011.</p> <p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).</p>
9	<ul style="list-style-type: none"> Found out from newspaper Key issues: Effects on health, ambiance of the landscape – my concerns are the recent set back requirement and noise level limits 	<p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).</p>
9	<ul style="list-style-type: none"> All questions were answered. I hope this project comes as planned. Thank you. 	<p>No follow up required.</p> <p>Sent Thank You Letter and FAQs week of October 31, 2011 (email).</p>
10	<ul style="list-style-type: none"> Found out from letter To hear the facts Heard from both sides and I still think it is a good idea Key issues: effects on wildlife 	<p>No contact information provided. No follow up required.</p>
10	<ul style="list-style-type: none"> Found out from newspaper Came to find out how to get a wind turbine on our property Key issues have been covered Information: Always wind movement coming off of the Welland River and from the east all year round We have tractors (fronted bader) to help assemble the turbines. Out son is in his first year of electrical apprenticeship. Request: Interested in the wind project and would like to be a part of it. Would 	<p>Forwarded to NRWC for comment.</p> <p>Added to Service/Labour Database and forwarded to NRWC.</p> <p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).</p>

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	like a representative to come out and do a site visit to where we feel the wind project would benefit. We would like to look after the next generation.	
10	<ul style="list-style-type: none"> • Found out from newspaper • Could not get a straight answer • While I'm not against green energy, I am opposed to the project amount of turbines being erected in such a small area. I feel that this is because of keeping costs of transmission to the favour of the wind company, therefore, we will have to live among these monsters making us feel like we live in an industrial area as opposed to a nice country setting. Area residents are concerned with this matter and the consultants here at the meeting did not seem concerned at all with upsetting the local residents 	<p>Comments noted.</p> <p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).</p>
10	<ul style="list-style-type: none"> • Found out from letter • Key issues: continue to work to alleviate the _____ and negative opinions of wind power • Is there a fail-safe mechanism that will shut down the turbine in the event the noise level rises above 40 dec. For example, in the case of break down or gear box malfunction 	<p>Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.</p>
10	<ul style="list-style-type: none"> • 1. I found an error in your draft project report regarding setback distance to a residence (non-participating receptor) Your table 3.1 p.3.2 of your document states that IWT's will be set back a minimum distance of 550 m from a non-paretic receptor. However, the MOE (Narren Santos) has told me and it is also documented on the Government of Ontario website that the size of a turbine increases, so must its set-back distance to achieve the 40 dBA limit. The 3MW units your proposing, for example the Vestas V112, produces a sound level of 106 dBA at the turbine at rated power (~ chainsaw). The government of Ontario provides the specific example of a 106 dBA sound power level requiring a setback distance of 950 m! Please comment. Also, who will be measuring the actual sound at a receptor? If nonconformance is observed, what will be the corrective action? • 2. The WHO in its document, "Guidelines for Community Noise". WHO, 1999 http://www.who.int/docstore/peh/noise/guidelines2.html in Section 4.2.3 states that where noise is continuous, sound pressure level should not exceed 30 dBA indoors, if negative effects of sleep disturbance are to be avoided. Similarly, ISO 1996-2:2007 in its "Standard for Community Noise Limits" specifies a nighttime limit of 25dBA to avoid sleep disturbance. 	<p>follow up with a phone call.</p> <p>No mailing address provided.</p>

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	<p>At the setbacks you propose you will be imposing a 40 dBA sound level, 24 hrs/day</p> <p>You claim in your draft report Appendix C, Item #8 that “There is no scientific evidence, to date, to demonstrate a casual association between wind turbine noise and adverse health effects.”</p> <p>So, can you provide or will you be providing scientific evidence to support that IWTs will NOT affect the health and safety of families at the distance you propose?</p>	
11	<ul style="list-style-type: none"> • Found out from newspaper • Concerned about health effects as well as the approval process for this entire process • I received some information but not all concerns have been elevated • How an entire community can be informed as well as have input into the decision making process to where the project can be approved • Requests: I would like to be provided with the studies that have been conducted to prove that there are no ill health effects that have been caused by being so close to residential homes. What is the process to have the projects approved? How can this project be advanced when the residents affected have had no input? 	<p>Sent revised Thank You Letter, LFN paper and FAQs, and materials requested during meeting week of November 14, 2011.</p>
11	<ul style="list-style-type: none"> • Found out from project website • Services that might be useful: Yes. • Send link for wind turbine sound and health effects 	<p>As requested, here is a link to Wind Turbine Sound and Health Effects – An Expert Panel Review; http://www.canwea.ca/pdf/talkwind/Wind_Turbine_Sound_and_Health_Effects.pdf</p> <p>Added to Service/Labour Database and forwarded to NRWC Sent Thank You Letter and FAQs week of October 31, 2011 (email).</p>
11	<ul style="list-style-type: none"> • Found out from letter • Key issues: cost in comparison to other sources. What happens to folks who have health effects due to local turbines? • Please mail to me: Environmental Review Tribunal 	<p>ETR Document mailed week of October 3, 2011.</p> <p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail).</p>
11	<ul style="list-style-type: none"> • Mail copy of: Wind turbine sound and health effects (an expert panel review. Colby et al.,) 	<p>ETR Document mailed week of October 3, 2011. Sent Thank You Letter and FAQs week of October 31, 2011 (email).</p>
11	<ul style="list-style-type: none"> • Found out by notice in mail • Issues: health, and property 	<p>No contact information provided. No follow up required.</p>

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12	<ul style="list-style-type: none"> • Attended the meeting to gain information to combat the wind energy project, • The public meeting met needs • Key issues: Reduction of property values, reduction of pleasure in use of our homes, and health issues. 	Thank you letter sent January 16 th 2012
13	<ul style="list-style-type: none"> • Found out about information session by newspaper and letter • Attended meeting to gather information • Key issues: flicker –noise, visual or hearing pollution, strobe light flickering • Info Request/comments: Wind turbines (windmills) have a negative effect at every location where they are installed. Peaceful rural communities will be changed forever. The landscape will be scared with these mechanical giants resulting in a scarred landscape full of noise and light pollution. Windmills divide communities between those who have them on their land and those who don't. Families and friends will be torn apart forever. 	Thank you letter sent January 16 th 2012
14	<ul style="list-style-type: none"> • Found out from newspaper and letter • Attended to learn as much as possible about the IWTs and their effects on health, wildlife, noise control, regulations, etc. I wanted to know number of turbines, height of IWT and length of blades • Its too early for some of my questions. You presented your facts about the noise, health concerns and wildlife. I have heard contradictory information on "Windyleaks." It has been reported the MOE field officials have stated that the noise level should be 30-32 dBA for residents not to report health concerns and adverse health issues. • Key issues: A farmer gets \$40 000/ turbine/year for say, 20 years. The neighbours get to hear it, look at it, possibly suffer adverse health issues and lose 40% on their property values if they want to sell their place and get out. Our property is a "nest egg." • Please consider the deer wild turkey nesting areas, bird nests, and migratory patterns. • Request: When you decide on a suitable manufacturing company for the IWT towers and blades, etc., could you please let me know the height of the tower to the hub, and the length of the blades? • At that time, could you also please let me know the number of proposed wind turbines that will be designated for your wind farm. Could I also receive a map with the designated wind turbines placed on the accompanying properties? • \$50 000 / turbine was quoted as the lease amount per wind turbine / year. Is that for 20 years? Does that amount vary depending on the amount of energy 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.

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	<p>produced by that turbine?</p> <ul style="list-style-type: none"> • I would appreciate receiving any new information that you put out please. • Health concerns are an issue, as well as noise. Regulations, control, and proper measurement with more than one IWT. I picked up the info sheets at the open house. • I am in Lowbanks, ON Thursday September 15/2011. • Do you have more? I have heard many personal anecdotal stories contradicting the information being put out by wind developers and the MOE. 	
14	<ul style="list-style-type: none"> • Found out from newspaper • Attended to see if I could get a wind generator on my farm in your contract area • I will meet again with rep • Some people have health concerns • AIM power generation corp has done all the environment studies a few years ago so should be no problem with a new study 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
14	<ul style="list-style-type: none"> • Found out from newspaper • Key issues: environmental impact, property values, economic benefits • My main concern is the effect on bird and butterflies migration 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
14	<ul style="list-style-type: none"> • Found out from letter • Came to support wind development in this area • Keep up the good work 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail).
14	<ul style="list-style-type: none"> • Found out from newspaper and word of mouth • Attended because it will be in my backyard • Looks like you have covered everything • Do not put any mills in the lake! 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).
14	<ul style="list-style-type: none"> • Found out from newspaper • Attended to check out locations of turbines • Not enough information about placements of turbines. PS- Bruce Power provided “meals” at their meetings • Key Issues: Efficiency of turbines, health effects. Green Energy Act is a disgrace in a democracy • Don’t spoil the lakeshore in order to supply power to Toronto • Request: “Conflict of Interest” How can your company fund a separate company to do the Environment Analysis on this project. Ex. What resources 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail).

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	do you want.	
15	<ul style="list-style-type: none"> • Found out from newspaper and word of mouth • Reason for attending: We are the owners of XX located, known as the XX in the Canada Flight Supplement. We are concerned with the potential distance of turbines to our airport and operations • The public meeting met our needs. At this meeting we were told that the NRWP are fully aware of our location and operation and have plans for a 12 km distance to us. Distance to our operations is a great concern. We follow transport Canada's regulations of a 4km radius of no obstructions. • Key issues: effecting our business is number one! We have a right to continue to make a living. The proven facts of property devaluation and health effects. • Request: If you say what you are going to do and follow through with the 12 km from our location, fine. However, if you start playing games like IPC Energy and Mr. Andrews, we will put you on legal notice as we did with the IPC Energy. We have the right to make a living and want to continue to do so. Sorry for the miss trust, you can blame IPC Energy for that!! Oh and Green Energy Act in my opinion. 	Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.
16	<ul style="list-style-type: none"> • Found out from newspaper and letter • I would rather have had a 1hr powerpoint presentation with interactivity from the audience. Your meeting today was a PR choice to prevent any dissemination of information or opinion from a public collective audience • Key issues: why is this project needed?-why not geothermal? Why here? Health concerns? Financial concerns-property values? • You speak of this project as a done deal. Even your reps today spoke of "Once we start..." this is not going over well with a skeptical resident public. 	No contact information provided. No follow up required.
16	<ul style="list-style-type: none"> • Found out from letter • Staff were well informed and able to answer all questions • Key issues: 1. Property values-effect of wind farms, 2. Noise levels of turbines, 3. Effects on local economy • Services provided: equipment financing including construction equipment. 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email). Added to Service/Labour Database and forwarded to NRWC
16	<ul style="list-style-type: none"> • Found out from newspaper • I wanted to find out the truth • Key issues: education, environmental impact, birds, butterflies, land loss etc... • Migration route for birds and butterflies? • Suggestion: To help protect the birds. A small device that emits a certain sound 	Sent Thank You Letter and FAQs week of October 24, 2011 (mail) and week of October 31, 2011 (email).

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	<p>that only birds can hear that would make them veer away from the Wind Mill (e.g.) In Canadian Tire for example, you can buy a small device to plug into an outlet in your garage, screen room, etc, to deter rats and mice. It has a certain frequency that deters them from entering the home. It works.</p>	
16	<ul style="list-style-type: none"> • Found out from newspaper • Well informed. Very dedicated staff and lots of information • Key Issues: make these facts well known; lots of findings required, tax benefits • Not much wind in summer but spring and fall • Request: Need the results of the health standards for these independent effects 	<p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail). Independent Health Experts report mailed week of October 3, 2011, as requested.</p>
16	<ul style="list-style-type: none"> • Found out from newspaper • I have the information I need for now, I expect to have more questions • Key issues: sustainable employment through ongoing operations as well as manufacturing of components that can be sold elsewhere • I work for myself - internet presence marketing including social networks • Requests: nobody could emphatically answer the question: "Who pays for the additional property taxes that a wind turbine will affect? NRWC (leaseholder) property owner or both?" 	<p>Sent revised Thank You Letter and FAQs, and materials requested during meeting week of November 14, 2011.</p>
17	<ul style="list-style-type: none"> • Found out from news paper • Attended because wind turbines are very controversial in Wainfleet and my wife and I like to keep up to date from the proper sources • The people who were answering the questions seemed very knowledgeable, friendly, and not over aggressive about their mandate • Key Issues: 1. The cost of the government is paying for windpower. 2. Possible health issues. 3. Danger to bird migration. 4. Noise. • I believe that in Wainfleet one of the biggest issues to overcome is the feat that wind turbines could be a hazard to the skydiving club • Please keep up to date on: 1) Technology changes. 2) Locations (I don't think anyone wants the township inundated), 3) Environment studies 	<p>Sent Thank You Letter and FAQs week of October 24, 2011 (mail).</p>
17	<ul style="list-style-type: none"> • Found out from newspaper • Attended to learn what is planned • Key issues: cost to area residents, ongoing maintenance of equipment • Please send information by email 	<p>Sent Thank You Letter and FAQs week of October 31, 2011 (email).</p>

Appendix G5

Public Meeting #2 Comments

Summary of Questionnaire Responses from Public Meeting #2 (September 2012)

CD Doc. Ref. No.	How did you hear about the meeting	What is your reason for attending	Did the meeting meet your information needs	What do you believe are the key issues that need to be addressed through the consultation and REA process	Do you have any information about the local environment that should be considered	The project study area has been amended in some municipalities, what are your thoughts/comments on the revised study area?	Do you have any thoughts/comments regarding the draft site plan or the project description report?	Do you or your employer provide services that might be useful during construction or operation of the wind facility?	Contents of Correspondence
1	Newspaper word of mouth	Concerns to my farming operation and health issues	No - I was sent from one consultant to another with half answers, conflicting comments and told I don't know	The setbacks from homes and schools need to be greater. Also studies need to be done and setbacks set for farms with livestock or poultry	Our property was designated provincial significance. Also streams close by.	The area still has too many turbines installed in west Lincoln with not enough setbacks.	I feel the report is incomplete. Studies need to be done on variety farming operations. Your excuse says we don't have to, that's a cop out. Do your job right or don't do it at all.	This question is a set up. Sounds like a bribe	We have poultry farms and need air moving to keep birds alive. Possibility of turbines stealing our air currents. Fruit growers use turbines to keep warmer air to ground - we don't need that. Turbines will drive wildlife out of our forested areas. They are an eye sore. Studies need to be done in regards to livestock and poultry operations etc. A caribou study in Norway means nothing. West Nile virus is on the rise - turbines will affect bats. Farmers get tax break - those installing turbines must pay industrial tax on their properties - will this happen by the owner because it should.
2	Newspaper	Information, environmental impact	Yes - lot of bulletin boards with details and staffed by consultants No formal presentation giving overview	Environmental impact, real estate impact, green energy - wind how can it be stored? Why are turbines so large, high (174.5 meters ground to maximum radius)	Why not use existing transmission right of way (north south) instead of creating a new one?	Pelham removed from study - lot of residential zoning in the area	Very complicated and comprehensive. I am an engineer and it is difficult to appreciate all the details. Needs to be presented so all can understand.	No	Why are towers so tall? Has wind study been made to locate towers? How can power be stored? What is probability of brown or black outs with wind energy on power grid? Are substations and switch gear currently designed to handle power source shifts?
3	Word of mouth. Upset that they had not been informed directly	To have questions of concern	No - no answers	Communication, health issues, property values, wildlife issues	This area is a migration route for birds. This is also flight path to	It is still too close to people's homes	Why build so close to people's homes?	No	1. What is result of study on property values? Las meeting Stantec told me it was coming. This meeting your president - Peter Daniels - could not give me a

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	by mail	answered			Hamilton airport mt. hope				<p>straight answer. I am told could be 30%?</p> <p>2. What are noise receptors?</p> <p>3. What is happening with the health study? Last meeting I was told the study was coming Will it be posted on the website?</p> <p>4. We live on migration path for birds (raptors) what studies have been done regarding birds and wind turbines? Also bats are in decline in southern Ontario, how will they be affected? Also honey bees are in decline, what effects do wind turbines have on bees?</p> <p>5. What is requirement for lights on turbines? How many? Do they constantly flash?</p>
4	Newspaper advertisement, discussion with township planners	Concern about turbine location in proximity to our three housing projects. Streamside, Brookside, harvest heights	Yes - I have requested additional information from NRWC on the location of T88 T83 T94 T85 and T66. I need that to confirm if we have concerns or not	Precise tower locations and underground hydro transmission line as it passes through or by the urban area of Smithville	No	If there are new tower proposals these should be made known to the public before approval	Tower sites are not definitive and more and clearer detail is required	Perhaps: we have development sites (vacant) which might be useful (under certain controls)	<p>1. More precise mapping of T88, T83, T94, T85 and T66 in relation to the Smithville urban area</p> <p>2. Detail of hydro transmission poles and wires and their proposed locations</p> <p>3. Request that the hydro transmission lines be installed underground abutting the urban area of Smithville.</p>
5	Letter	Information	Yes and no - lots of knowledgeable locals and interest	Safety, honesty, reliability. If I am in your area or not. Some maps say yes and no. Please double check	Clay soil may hamper depth of foundation		Thinking	I am 72 year old disabled - 23 acres since 1970.	Please double check address and reconfirm whether or not in study area and inform.

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				address and reconfirm whether or not in study area and inform.					
6	Newspaper advertisement	I live in the proposed areas of construction	No - I could not get specific answers to tax payer costs. Initial need for the expensive project	Cost to taxpayers - need for so many in an economic crisis time. Why health effects have not been studied in established areas.	-	-	-	-	Why do we need this unsustainable energy when our presently established power establishments over produce?
7	Newspaper, letter	It is in my back yard	No	I have nothing against green energy just not in my backyard. My estate investment just dropped. Maybe you like to buy my property?	The health and well-being of those that live there and property values of lost income. Main concern is the wildlife in this area and people that live here	Put the wind farm where we don't live	Yes install the wind farm in your backyard in Oakville	I'm a construction millwright and I will not work to install the wind farm in my backyard. Maybe in Oakville.	-
8	-	Concerns about health	-	-	-	-	-	-	Why has there been no study done on existing wind farms in Canada. There has been a property in Nova Scotia since 2006. I would like Canadian resident feedback to put my mind at rest concerning EMF.

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9	Neighbor - did not receive notice in mail	Oppose wind turbines near homes, wildlife etc	No – need in depth info specifically appeal period 15 days. How to obtain notification of appeal period	Health, wildlife, real estate values	-	Additions of turbines in amendments. Clusters predominant in west Lincoln area	77-80 turbines could be concentrated in area away from humans, wildlife etc	-	Appeal process and website address for same.
10	Letter	-	-	-	-	-	-	-	Will my farm be devalued? Will I be compensated on my assessment?
11	-	-	-	-	-	-	-	-	We have a permit for our house that does not appear on your site plan. Our house is too close to the proposed turbine locations. We would like to see the site plan updated to show our house as a receptor and have the proposed turbines removed. Please forward the revised plan as soon as possible.
12	Newspaper	Have property near turbine site	No	-	-	-	-	-	I have a property not 550 meters from a wind tower. No house on it and only about 4 acres.
13	Newspaper	I came in not for or against, to hear everything on each side	No - every question I had was not answered	1. You are putting them near public schools with a lot of special needs kids. 2. Our house and property value down. We have lots of people that can't sell their houses because of this	Killing birds, our health. You say no health effects. How do you know? You need to do a study first then see. Making your access roads and digging for concrete slabs	I think you shouldn't put them up at all. You all are only about money. You are wrecking people's lives. You are breaking families apart, neighbors and communities. The only people for it	Don't put them up. I have several going up by me, my kid's school which I work at.	-	1. You say value of property won't go down. If it does, which it already has, who pays us the difference? 2. Why say no health effects. If we do have health effects who will pay? 3. If it kills our wildlife or they don't come around who will pay? 4. Putting windmills too close to public

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				, or sell lower than they owe on it 3. Taxes don't go down 4. Health	you are disturbing our land.	are the ones getting money.			schools and with special needs kids. If they suffer who will pay?
14	Letter	To find out why the study area had been extended west of the Gainsborough/ Caistor townline and why a single landowner has 3 generators	No - no one could tell me why other landowners were not contacted in the extended area. I was told the decision is made and final	The above problems in the process of selecting locations, and communication with landowners in the extended area.	-	-	-	-	Please review process in selecting sites west of townline.
15	Word of mouth	More information	No	Where across Niagara region is the wind most viable?	-	-	May I get a copy of the location maps? (draft site plan)	-	Would like a draft plan of the site with maps included. Would also like a tour of the windmills once they have been constructed.
16	Newspaper	I can't believe that you're putting wind turbines 124 meters into our ground and anchor with 8 meters of cement. Now the blade is	No - they would beat around the bush for half an hour and then hide their answer in a 10 minute speech. Then they'd have to send you to someone else that might know. What a	I'd like to hear the truth about health issues. Concerned that electricity rates are increasing because of turbine companies and their subsidies. Concerned about property values.	Concerned about wildlife	Wind turbines are not wanted in Haldimand	does not agree with the project	No	Please look into health problems of all the people already living in Ontario's windfarms.

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		50.5 m.	waste of time.						
17	Letter	Against project	Yes	First concern - health issues, see wind turbines syndrome: a study	-	-	-	-	You are a European company, how many turbines are in Europe? We hear that expenses can outweigh benefits when wind is not present? We go to Port Elgin regularly, many people against, why are we still trying to install here? Health issues ignored How large are power (hydro) towers, will they come down to Grimsby, and on what road if they do? Will these become a major energy source? Why not put them way way up north, away from people?
18	Newspaper, letter	Gaining information regarding the project. Also the health and noise issues involved with the wind farm.	Yes	The health issues	-	Too many self interest groups and politicians make an impact on the revised location	-	-	My concern is with the health effect due to the turbines and the transmission lines. I also have a concern with the noise from the transmission line. I would like to see lines buried when they go by residential areas.
18	Newspaper, letter, word of mouth	To listen and find out about the transmission lines and to speak about putting them under ground	No	Key issues are wait for health Canada's study to report in 2014	Homes are too close to turbines and transmission lines	All turbines 2 km minimum from homes	-	-	The 550 meters setback is that from the base of the turbine or from the hub?
19	Word of mouth	-	-	-	-	-	-	-	Thanked project team for listening to her

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									<p>concerns regarding the health of her son. Her son suffers from debilitating headaches and she worries he will be unable to function with the potential of headaches being possibly caused by turbines.</p> <p>Requested the elimination of T57 as they are located within 550m of the turbine.</p>
20	Newspaper, letter	To obtain information	In part	Believes wind turbines are inefficient producers of electricity and they will produce a surplus of electricity. Key issues: human health, wildlife (bats and birds), landowner value.	-	-	-	-	
21	Newspaper, work of mouth, letter, project website	Project Information	Yes	Key issues are that people cannot get past the negative points that they have been told.	-	-	-	-	We have signed with the Project but have been told it would affect us. The setbacks were greater than 550 m. Will there be another phase of this project? If so, I am still interested in participating.
22	Letter	Concerns about wind turbine locations on my property.	Yes	Key issues are more education on health effects.	-	Too much pressure from Wainfleet	-	-	
23	Word of mouth	Gain	Yes – Good	Key issues are health	-	-	-	-	-

CD Doc. Ref. No.	How did you hear about the meeting	What is your reason for attending	Did the meeting meet your information needs	What do you believe are the key issues that need to be addressed through the consultation and REA process	Do you have any information about the local environment that should be considered	The project study area has been amended in some municipalities, what are your thoughts/comments on the revised study area?	Do you have any thoughts/comments regarding the draft site plan or the project description report?	Do you or your employer provide services that might be useful during construction or operation of the wind facility?	Contents of Correspondence
	- son	knowledge of wind mills.	information from Stantec.	effects and property value.					
24	Letter	To learn about it.	I was hoping someone would have spoken more about it with a question period.	Key issue is that wind turbines should be further away from schools.	What about the conservation changing the flood plan and being close to the proposed transformer station.	It is good that no project components are located within the Town of Pelham.	The proposed transformer substation should be closer to Canborough Road.	-	-
25	Letter	Ask questions, gain knowledge.	Yes – any questions I had were answered.	Many people I heard commenting on the windmills didn't have the facts correct. I think people should ask more questions before they make decisions.	-	It was amended in my area away from cottages. I think the company listened to the people, which is good.	I like everything I have seen. The distance from the windmill to any house, all the studies. I like the idea of windmills.	I am a Financial Advisor; I do investments, group benefits and life insurance.	-
26	-	-	-	-	-	-	-	-	We have a permit to relocate out house.
27	Newspaper	To stop it from happening.	No	Key issue is the communities' acceptance.	Wild animals.	-	-	-	-
28	Letter	Information	No	Key issue is the location of equipment.	Too much development.	Bury the lines.	-	-	-
29	Letter	Health concerns, too small setbacks, waste of money and to	No – bias in favour of the Project, waste of tax dollars to build and to compensate	Key issues: do we need electricity any more, we need an objective study on health, increase	There are many people who will be adversely affected. People are part of the	There are plenty of areas away from populated Southern Ontario where these experiments could be	Increase setback, compensate people living near the turbines, people hosting the	-	-

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		be educated.	landowners.	setbacks for public consideration, property values will decrease.	environment.	conducted. Amend the project further by increasing setbacks to 3-5lm.	turbines are receiving too much money.		
30	Newspaper	Who will pay the value loss of my home?	No	Key issues are ugliness and loss of home value.	-	-	-	-	-
31	Word of mouth	-	No	Key issues are health, prohibitive costs and property values.	-	Why was Pelham excluded?	-	-	How will property values be affected? What are the health issues?
31	Word of Mouth	Information	No – 3 rd open house I have been to and have no questions answered.	Provided a list of questions regarding key issues on a separate piece of paper.	Birds, Bald Eagle home, turtle ground, migration for swans.	Too close to homes.	-	-	-
31	Letter	Concerned about our health, our property values, the economic feasibility of wind turbines.	No – there was no proven scientific evidence that these turbines will not affect our health or wellbeing, or the value of our homes.	Key issues are health effects, noise reduction, property devaluation, increase Energy costs.	This is our home, our business property and the school for our 5 children. Please do not place T94, T85 and T66 directly east of us. We will have flickering and motion in the school room.	It has not been reduced enough. We are also upset that we will be stuck with the transmission line in our front yard.	Please build these turbines north – away from people.	No	Please guarantee in writing that our properties will not be devalued, that they will not affect our health or wellbeing and will not affect our children's schooling with shadow flicker or low noise frequency.
31	Newspaper, word of mouth	To obtain answers to specific	No – as with previous meetings NRWCS team did not	Please refer to attached sheets of specific concerns and	Please see attached sheets.	Too many wind turbines are going to be placed too close to	Return to the last phase and review options on farms	No	Please respond to question on attached sheets.

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		concerns about NRWC's proposed wind turbine project in West Lincoln.	provide any new information.	questions.		too many receptors.	in more open areas.		
31	Newspaper, word of mouth	To oppose installations of industrial facilities with rural agricultural setting.	No – I continue to ask questions and have been passed between experts but they are often unwilling to give information.	Key issues include real estate devaluations, noise and vibration monitoring and control, dramatically increased electricity rates, waste of public money.	Need to establish background noise levels.	Should have 2 km setbacks.	There are a number of locations which have 20+ residences within 750 m of the turbines.	No	<ul style="list-style-type: none"> - Low value real estate study - How are we going to know if NRWC is conforming to requirements or not? - When will we have a provincial mandated protocol for noise and vibration monitoring?
32	Newspaper	Information	No – maps are too clustered with river and streams – it's distracting attention from main issues.	-	No	-	-	-	-
33	-	-	-	-	-	-	-	-	Our children are not guinea pigs. If you want to do a study, you need volunteers – are do not volunteer.
34	Newspaper, word of mouth	Try to find more facts.	No – staff people seemed courteous and polite but felt of vague and not sensitive to the general overall feelings of most residents.	Is this whole project really needed with the serious economic downturn and low demand for owner with OP.	Not sure what the original proposals were.	Dispose of it in paper shredder. This is very upsetting to everybody in the area and we don't want it.	-	-	It seems like the McGuinty Liberals are trying to punish us here in the Niagara Area for being such a strong hold for the conservatives. All the money being placed into this proposal should go towards rebuilding and upgrading the Nanticoke Plant.

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35	Word of mouth	Education	No – it was all about the “benefits” – but what about the potential consequence to my land value?	Key issues are there environmental concerns, health issues, will property owners be compensated?	Migratory birds, animals (cattle, deer)	Need to establish increased minimum distance, some have been reduced, but overall the project is too large.	-	-	What happens and who is responsible for these turbines once the contact is up?
35	Word of mouth	To see how, where and how closer	Yes	Key issues are sound and health.	Bad location. Has anyone considered the first impression this will give to visitors?	Ugly – first impression.	-	-	Transformer is my main concern at this point. Did not know the proximity until this meeting.
35	Newspaper, letter	Loss of future real estate value and concern of health problems. Loss of land for crop use.	No – your staff couldn't answer my questions.	The impact they will have on our way of life and what an awful effect this will be.	My area is a migration route for the Tundra Swans every March. Prove to me that wildlife and humans can live around turbines without problems.	Why does Queens Park always pick on rural areas to solve their problems and not care about us. Not enough is being considered about our welfare.	I challenge McGunity to live beside one if he believe in it so much, set an example	No	<ol style="list-style-type: none"> 1. How much land will each turbine take up including road access? 2. How much crop loss? 3. Will you compensate us for loss of value on our property? 4. Will you be responsible and conduct a proper study on impact to health for us and effect on wildlife? 5. Will you offer us a tour to an area that will have turbines in operation and let us meet with the local residents?
N/A	From concerned residents of	West Lincoln is being sold off for greed of	Too many of your people referred questions to others	Key issues are public consultation (caring not just talking), wind	We are on a path for migrating birds. We need	We should have been consulted before you even selected your	There is no consideration for people in your	We may have to picket and protest at sites that are	I am a Christian and as such I am obliged to help my neighbours to prevent you from placing this in West Lincoln. You're

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	West Lincoln	your people and a few unfortunate families.	and had standard answers.	energy is not economically feasible.	our bats. We need people to be enjoying nature and not exposed to these inefficient monsters. These will cause death to our seniors.	study area.	draft plan.	unacceptable to the community.	causing devastation in our community.
N/A	Concerned friend	Getting the real picture of what's happening.	No – for a project of this intensity the information was sadly lacking (or perhaps withheld).	Key issues are health – people are not objects to experiment with, and property values – many have seen our property devalued.	Natural beauty will be compromised by miles of power lines.	I am thankful for those who will not have turbine health issues. However, there are too many people still affected. Canada is a large country with many other possible options away populated areas.	No accurate scale. No one at the meeting was willing to divulge distances. I and several others, noticed a hesitation in your hired consultants.	Yes, but ethically we won't.	<ul style="list-style-type: none"> - Highest turbines in North America – no studies don't at this height . Sun flickering will be very troublesome. - Did you really promise an area as a bribe offering? If so, you are using human psychology to further your cause. - Your greed will ultimately be your downfall.
N/A	Word of mouth	To see how much this will cost the tax payers.	No	At what cost to the tax payers?	What about the value of houses or property near a wind turbine?	-	-	We are in the horse racing industry and don't need turbines anywhere near our animals.	<ul style="list-style-type: none"> - At a time where the Province is broke. Why would the McGunity government burden us down with more debt. Until the province gets it's house in order and gets this province out of the hole we are in the best solution now is to Ball and Holt.
36	Newspaper, word of mouth	To get information.	No – lots of info twisted in your favour	People want all sides of the story, like how	-	This isn't real consultation.	See above – you changed it to suit	-	You own people recommend that this size turbine be 6 blade diameters apart.

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			and no answers for my concerns.	much will hydro go up?			as you see fit.		You don't meet that for 3 mw turbines. The turbines are already inefficient and you aren't even trying to get the most efficiency you can.
36	Newspaper, letter	To express our concerns about how small the setback is and how the turbines will affect our health and that of the environment.	No – I was sent from person to person to try and get my questions answered. Time after time I was told "this is a government decision" but there was no government representation there.	There needs to be a moratorium on construction until the Federal health study is completed and definitive results are released.	There are rare tadpoles in our creeks. We have rare salamanders. We have an important bat population that would be diminished.	I think that the turbines are too close to homes, livestock and people. I think the turbines should only be constructed in unhabituated areas.	I think the report is about a plan that is unnecessary and unwanted.	Yes, but I refuse to take money for a project I believe to be both harmful and unnecessary.	Have you realized that turbines T79 & T80 are in the flight path of a small airstrip on Silver Creek road. I thought that the turbines had to be at least 4 km away from a recognized airstrip.
37	-	-	-	-	-	-	-	-	Afraid of the potential for shadow flicker. What will be done to prevent or mitigate flicker? How will the project guarantee that their property is not devalued? How will they be compensated for their losses?
38									Lists of questions pertaining to: Economic/property values, health issues, environmental impacts, communications, operations, social justice/conscience, noise, setback distances, power transmission and job creation
38									Setback distances, power transmission and job creation

Summary of Verbal Comments Received by Staff During Public Meeting #2 (September 2012)

CD Doc. Ref. No	Verbal Feedback Summary	Project Team Response Summary
39 & 569	Indicated a new receptor 200 m from T63 issued between August and September 2012	Several items of correspondence regarding this item. Sent response December 13, 2012 stating that the draft site plan took into account all building permit applications for the project area at the time of crystallization on August 12, 2012. Indicated that if the application has been made prior to this date the proposed future home will be included in the project design as a receptor and setbacks will be made accordingly.
39	Requested that berms be used to hide the turbines.	Comment noted.
39 & 590	Requested a detailed map of the turbine locations relative to her property/geography/area. Noted that the current maps are very vague.	Thanked correspondent for attending public meeting on September 20, 2012. Provided hard copies October 25, 2012 of the materials requested at the meeting. Advised that correspondent's information has been added to the public mailing list and provided additional contact information for the Project.
39	Would like a guarantee that if his property value decreases, NRWC will pay the difference pre-turbine.	Response to correspondence could not be located.
39	Noted that the roads should be legible on maps provided, and the scale was also incorrect. Requested distance of the project in relation to their house.	Comment noted. Maps were updated for next public meeting so that roads were legible and scale was corrected.
39 & 588	Requested a detailed map of turbine installations.	Thanked correspondent for attending public meeting on September 20, 2012. Provided hard copies October 23, 2012 of the materials requested at the meeting. Advised that correspondent's information has been added to the public mailing list and provided additional contact information for the Project.
39 & 587	Requested a copy of the Site Plan Report in colour.	Thanked correspondent for attending public meeting on September 20, 2012. Provided hard copies October 16, 2012 of the materials requested at the meeting. Advised that correspondent's information has been added to the public mailing list and provided additional contact information for the Project.
39	Indicated that public acceptance would be heightened if meaningful jobs created by the project were identified in the host area. Provided contact information of the County's Economic Development Officer for additional information.	Comment noted.
39 & 591	Requested a copy of the Project Description Report.	Thanked correspondent for attending public meeting on September 20, 2012. Provided hard copies October 25, 2012 of the materials requested at the meeting. Advised that correspondent's information has been added to the public mailing list and provided additional contact information for the Project.
39 & 586	Requested a copy of all printed material presented at the Open House.	Thanked correspondent for attending public meeting on September 20, 2012. Provided hard copies October 10, 2012 of the materials requested at the meeting. Advised that correspondent's information has been added to the public mailing list and provided additional contact information for the Project.
39	Interested in the Community Liaison Committee. Concerned about selling his home in the future.	Comment noted. Name added to list of stakeholders interested in Community Liaison Committee.
39	Interested in participating on the Community Liaison Committee. Concern about property value impact.	Comment noted. Name added to list of stakeholders interested in Community Liaison Committee.

CD Doc. Ref. No	Verbal Feedback Summary	Project Team Response Summary
39	Requested the mailing address for the project.	Correspondence cannot be located.
39 & 589	Requested an information package with explicit map showing the turbine locations.	Thanked correspondent for attending public meeting on September 20, 2012. Provided hard copies October 2012 of the materials requested at the meeting. Advised that correspondent's information has been added to the public mailing list and provided additional contact information for the Project.

Appendix G6

Public Meeting #3 Comments

NIAGARA REGION WIND FARM

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Appendix E – Final Public Meeting Feedback Form Summary

May 2013

Public Meeting Comment Form - Summaries

CD Doc. Ref. No.	Public Meeting	Date	Feedback Form Summary	Project Team Response Summary
1	West Lincoln	Feb 12, 2013	<ul style="list-style-type: none"> • Opposes wind energy in the Township of West Lincoln. • Inquired about turbine specifics (i.e. size, setback requirements), operations and economics (i.e. operations and maintenance, efficiency rate, turbine installation and removal), emergency plans/protocols. • Noted concerns regarding health effects, property damage, property values and environmental effects. • Requested that the Project Team demonstrate an understanding of how the Project will affect residents. 	A response letter and accompanying FAQ was mailed to the correspondent during the week of March 25, 2013.
2	West Lincoln	Feb 12, 2013	<ul style="list-style-type: none"> • Noted that replies are not being provided for email communications. • Inquired what percentage of residents within 120 m of the Project area has not been surveyed and why not all landowners were contacted. • Inquired why MNR correspondence was not provided to the public during the 60 day review period and at the open house. • Noted concerns regarding landscape/viewscape effects, property damage and property values. 	A response letter and accompanying FAQ was mailed and emailed to the correspondent during the week of March 25, 2013.
3	West Lincoln	Feb 12, 2013	<ul style="list-style-type: none"> • Requested information concerning location, configuration and distance of transmission lines/poles from Port Davison Road. 	A response letter and accompanying FAQ was sent to the correspondent during the week of April 4, 2013.
4	Grimsby	Feb 12, 2013	<ul style="list-style-type: none"> • Supports wind energy in the Town of Grimsby • Inquired about the cost to the landowner’s hydro bill • Noted the benefits of the type of turbine selected for the Project. 	A response letter and accompanying FAQ was sent to the correspondent during the week of March 18, 2013.
5	N.A.	Feb 12, 2013	<ul style="list-style-type: none"> • Noted concerns regarding health effects and property values • Inquired about references to Dr. King’s report addressing the relationship between wind turbine noise and health effects. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.

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CD Doc. Ref. No.	Public Meeting	Date	Feedback Form Summary	Project Team Response Summary
6	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> Requested information concerning location, configuration and distance of transmission lines/poles from Port Davison Road and alternate routes. Inquired about agencies that will be regulating the Project. Noted concerns regarding health effects (requested signed guarantee). 	A response letter and accompanying FAQ was sent to the correspondent during the week of April 4, 2013.
7	N.A.	Feb 6 and 14, 2013	<ul style="list-style-type: none"> Multiple comment forms submitted Opposes wind energy in the populated areas of Smithville. Noted concerns regarding health effects, property values, shadow flicker, energy costs and noise (requested signed guarantee). Noted she is concerned about how the school environment will be effected. 	A response letter and accompanying FAQ was mailed to the correspondent May 3, 2013.
8	Grimsby	Feb 5, 2013	<ul style="list-style-type: none"> Supports wind energy in the Town of Grimsby. Requested a wind turbine be located on his property. 	A response letter and accompanying FAQ was sent to the correspondent during the week of March 18, 2013.
9	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> Opposes wind energy in general and wind energy in the Township of West Lincoln. Inquired about turbine specifics (i.e. size, setback requirements), operations and economics (i.e. operations and maintenance, efficiency rate, turbine installation and removal), emergency plans/protocols. Noted concerns regarding health effects, property damage, property values, noise levels and environmental effects. 	A response letter and accompanying FAQ was mailed to correspondent April 9, 2013 and emailed April 10, 2013.
10	N.A.	Feb 6, 2013	<ul style="list-style-type: none"> Opposes wind energy in general. 	Unable to provide a response as no contact information was provided.
11	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> Opposes wind energy in general. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
12	West	Feb 6, 2013	<ul style="list-style-type: none"> Noted concern for wetlands and species within the Project area. 	Unable to provide a response as no contact

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	Lincoln			information was provided.
13	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> Requested information concerning traffic control during turbine construction and installation, NWRC contact information, turbine history, viewscape, “Community Vibrancy Fund” and alternatives. 	A response letter and accompanying FAQ was mailed to correspondent April 9, 2013, and emailed April 10, 2013.
14	N.A.	Feb 11, 2013	<ul style="list-style-type: none"> Opposes wind energy in general. Noted concern about a hydro transmission line on property. 	A response letter and accompanying FAQ was sent to the correspondent during the week of April 4, 2013.
15	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> Noted concern about turbines on property. Inquired about health effects, property damage, property values, noise levels and environmental effects, regulatory body assessing noise levels and emergency plans/protocols 	<p>A response letter and accompanying FAQ was mailed to the correspondent during the week of March 25, 2013.</p> <p>A follow up letter was sent to Irene on April 16, 2013 correcting the original letter sent (i.e., NRWC would be contributing \$3500 per MW per year, not per turbine per year).</p>
89	West Lincoln	Feb 11 and 13, 2013	<ul style="list-style-type: none"> Multiple comment forms submitted - opposes wind energy in the Township of West Lincoln. Would like more information on whether a 124m or 135m turbine will be used and whether the public will have opportunity to comment. Additional concerns for impacts to aquifers, groundwater, property value guarantees, health concerns, impacts to livestock, spacing from Enercon - would like to see research documentation supporting this decision, confusion over “plus/minus” variation for the Enercon E101 Concerned over health effects related to medical devices, safety of birds and bats, monitoring dates Concerned with impacts to low flying air traffic and effects to crop 	A response letter and accompanying FAQ was mailed to the correspondent May 3, 2013, and emailed May 1, 2013.

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			<p>dusting operations, Confusion over current standards and mitigation measures referred to for noise modeling</p> <ul style="list-style-type: none"> • Inquiry on status of transmission line negotiations, would like more information on the Complaint Response Protocol, construction plan as it pertains to roads and schedule • Would like information on shadow flicker, preserve farmland, effects to cultural heritage landscapes. 	
17	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> • Noted concern for species within the Project area. 	Unable to provide a response as no contact information was provided.
18	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> • Noted concern for the effects on wells and water supply, property value and financial aid/compensation provided by regulatory agencies for the Project. 	Unable to provide a response as no contact information was provided.
19	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> • Noted concerns regarding health effects. • Requested that a Public Health Officer for the Niagara Region conduct a survey determining the health effects of wind turbines. 	Unable to provide a response as no contact information was provided.
20	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> • Noted concern about the installation of three turbines west of the Caistor Gainsborough Road due to the flight path into Hamilton Airport. 	Unable to provide a response as no contact information was provided.
21	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> • Noted concern for property values. • Inquired about financial aid/compensation from regulatory agencies. 	Unable to provide a response as no contact information was provided.
22	West Lincoln	Feb 11, 2013	<ul style="list-style-type: none"> • Opposes wind energy in the Township of West Lincoln. • Noted concern about species in the Project area. • Inquired about health effects, property damage, property values, noise levels and environmental effects, noise levels, regulatory body assessing noise levels and emergency plans/protocols 	<p>A response letter and accompanying FAQ was mailed and emailed to the correspondent during the week of March 25, 2013.</p> <p>A follow up letter was emailed April 22, 2013 correcting the original letter sent (i.e., NRWC would be contributing \$3500 per MW per year, not per turbine per year).</p>
23	N.A.	Feb 11, 2013	<ul style="list-style-type: none"> • Submitted West Lincoln Glanbrook Wind Action Group (WLWAG) 	Unable to provide a response as no contact

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			pamphlet and handout.	information was provided.
24	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> Do not want wind turbines near our homes. Concerned about health effects and loss of property value. Not enough research has been done on health effects. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
25	West Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> Supports wind energy in the Township of West Lincoln. Noted the benefits of wind energy. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
26	Grimsby and Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> Multiple comment forms submitted Inquired about “Say Yes to Wind” campaign, how the Project will preserve farmland) and how aesthetic features will be enhanced. Noted information about noise levels generated by specific turbines and inquired about noise levels generate by turbines used in the Project. Inquired about health effects. Inquiring on whether NRWC will re-locate the proposed IWT’s if they receive written confirmation of a pre-existing medical condition of a resident Would like to know effects of turbines on medical devices (ie hearing aids, cochlear implants and pacemakers) If NRWC will not re-locate the IWT’s based on received medical notes, will they purchase property at the appraised fair market value Wants to know the difference in noise/decibels for IWTS at 124m or 135m, is noise the same regardless of height What is the emergency response plan in case of fire (ie height of fire, water storage location, possibility of toxic smoke) Inquiry on alternative plans for transmission lines if initial request is denied. Would like to see details on this. Inquiry on whether studies on “dirty electricity” have been done and how much is expected from turbines 	A response letter and accompanying FAQ was mailed to correspondent April 4, 2013.

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			<ul style="list-style-type: none"> • Would like to know what studies have been done on ground and well water. Wants to know why impact is limited to 120m • Inquiry on status of transmission line negotiations • Asks why there are over 100 wind action groups in Denmark if it is the “poster child” of wind energy • Asks why the 1% property value rule has not been adopted, as in Denmark 	
27	West Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> • Multiple comment forms submitted • Opposes wind energy in the Townships of West Lincoln and Wainfleet and Haldimand County. • Would like project to be postponed until 2014 • Would like information on how wind energy will preserve farmland • Refutes the capacity of wind farms and turbines, would like more information on “true” output per year per turbine. • Noted concern about health effects, noise levels, property values, environmental effects and community implications. • Inquired about turbine specifics (i.e. size, setback requirements), noise levels, health impacts, economic effects, species and environmental effects, emergency plans/protocols, construction schedule, property values and campaign specifics. 	A response letter and accompanying FAQ was mailed and emailed to the correspondent during the week of March 25, 2013.
28	N.A.	Feb 13, 2013	<ul style="list-style-type: none"> • Noted that the open house was schedule from 1-4 pm on a workday. • Included a newspaper article, “A different set of wind turbine facts.” 	Unable to provide a response as no contact information was provided.
29	N.A.	Feb 13, 2013	<ul style="list-style-type: none"> • Inquired about property value, financial aid/compensation, turbine maintenance program and contact information. 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013 and mailed March 26, 2013.
30	West Lincoln	Feb 13, 2013	<p>Sent in multiple questions, including comment card:</p> <ul style="list-style-type: none"> • Inquired about construction, traffic effects, geology of the Project area (requested a map), configuration of turbines, archaeological finds 	A response letter and accompanying FAQ was mailed to correspondent April 9, 2013 and emailed April 11, 2013.

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			<ul style="list-style-type: none"> • Advises that the Project should halt until more farm land can be leased, turbines should be relocated away from densely populated areas, leasing additional land if necessary, requests NRWC redo the draft site plan to show clearly all "receptors" that are schools, churches and other buildings in which large numbers of people assemble. • Concerned with property values, hub size, noise calculations, Enercon's recommended distances of separation between turbines, Groundwater/well water/aquifer effects. • Effects to medical devices, will NRWC accept liability and provide financial compensation for human health adverse effects, both for medical expenses and for pain and suffering. • confirm that Enercon does not require a 400m "no stay" zone. • Airport/air flight routing/ emergency concerns • jobs forecasting, "dirty electricity", potential impact to livestock, decommissioning, revision to FIT 2.0 • Provided a series of statements which were submitted for the September 20, 2012 open house to which no responses have been received (please see the following points). Some questions have been deleted or revised from the original submission. • NRWC must agree to pay for financial claims for non-participating owners living within 2km of the turbines for; Medical expenses, Compensation for animals, Any increased cost in home or farm and liability insurance coverage • Provided a list of statements that NRWC must agree to in writing before proceeding with REA, including; health, payment of medical expenses, work time loss and remuneration for pain and suffering if we are suffering adverse health effects related to proximity of turbines. 	

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			<ul style="list-style-type: none"> Decommission any turbine that repeatedly exceeds MOE's noise regulations, transportation plan, eliminate any potential sites which will be close to humans with special health care needs, telecommunication interference, health concerns, emissions from construction traffic on gravel roads? Disposal of turbine blades after removal? Visual impact of the turbines, concerns with access road width, transmission routes, public input timeline was an EIS undertaken for each of the 146 water bodies identified within 120m of Project components? Has Fisheries Act Authorization been received? 	
32	West Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> Inquired about the effects on television reception, the need for more hydro and reasoning behind turbine location selection. 	A response letter and accompanying FAQ was emailed and mailed to the correspondent during the week of March 26, 2013.
33	Haldimand County	Feb 13, 2013	<ul style="list-style-type: none"> Opposes wind energy in Haldimand County. Inquired about property values and financial aid/compensation. 	BPG followed up on March 21, 2013 with a phone call and left a voice mail indicating NRWC was following up as per his request, stated on a comment card.
34	Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> Opposes wind energy in Town of Lincoln. Noted concern about landscape/viewscape, property values. Provided alternatives to turbines. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
35	Wainfleet	Feb 13, 2013	<ul style="list-style-type: none"> Oppose wind turbines based on health effects, effects to the natural environment and devaluation of property Want information on noise levels at T65 and what sound barriers will be implemented Want to know what concerns/issues others living near a transformer station have (they live near South transformer Station at T64) 	A response letter and accompanying FAQ was mailed April 4, 2013. Email sent May 14, 2013.
36	West Lincoln	Feb 5 and 13, 2013	<p>Submitted Comment form and attached letter with several Qs:</p> <ul style="list-style-type: none"> Inquiry on how much agricultural land will be lost, effects of turbines 	A response letter and accompanying FAQ was sent to the correspondent during the week of March

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	Grimsby		<p>on gas and dug wells, noise levels and how they are determined</p> <ul style="list-style-type: none"> • Inquiry on the commitment of the company to the structures once they are built, concerns over spacing of turbines • Opposes wind energy project in West Lincoln, Wainfleet and Haldimand, requested information on any studies that have been done and a diagram. • Will vibration affect the gas well and dug well on their property and if so, what steps do they need to take to resolve the matter. • Has been told he lives in a 37 decibel noise area, questioned how this figure was derived since he has also been told that not actual testing was done. • Questioned how long NRWC will be around after the turbines are built (e.g. for 20 years or sell immediately after completion)? • What size turbines will you be putting up since two sizes are referred to in recent draft turbine specifications reports (124m and 135m). Will the public be granted a further comment period once you decide? • What is the minimum distance Enercon recommends for a 3MW turbine. Please send their recommendations and the means by which they came to that conclusion. • Does the efficiency of turbines increase or decrease with the distance they are apart? • Does vibration increase if they are situated close together? Does sound increase the closer turbines are together? • At the September Open House, your representative explained that studies have been done on Shadow Flicker. Looking from the top of the turbine down, studies show a butterfly pattern on the ground, showing areas that will be affected by shadow flicker. Can you send that information? 	18, 2013.

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37	Pelham West Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> • Explain: the E101 has "enhanced aesthetic features" that help it "blend better" with the local environment. Could you explain that? • Multiple comment forms submitted • Opposes NRWC wind project • Inquiry on how many water wells are located up to 5m from the turbines as well as what the mitigation measures are for contamination. • Wants to know how property values will be guaranteed to not lose value, what commitments are made for 100% decommissioning costs and restoration of land • Owns a designated heritage house and barn, concerned over visual impact to her property and questions the use of trees as mitigation • Concern over noise levels for 124m and 135m turbines, would like to know the difference in noise between the two (doubts the noise is the same) • Inquiry on impact of weather on noise and would like to know the mitigation components for noise. • Inquiry on how shadow flicker will be managed and how it is measured. Would like to know if blinds will be bought for residents affected • Concerned over effect of drop in barometric pressure to bats and potential increase in biting/stinging insects as a result of declining bat population • What compensation will be given for loss of peace and tranquility of neighbourhood, Inquiry on status of transmission line negotiations • Owns designated heritage property and is concerned over property value impacts. Asks why leases cannot be cancelled. • Inquiry on status of transmission line negotiations, Inquiry on response to CBC documentary Wind Rush, Concerned over health 	A response letter and accompanying FAQ was mailed to correspondent April 9, 2013.

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			<p>effects and why there is a distinction between direct and indirect medical consequences</p> <ul style="list-style-type: none"> • Concerned over rising cost of energy based on FIT energy program, Concerned over loss of jobs (2-4 for every green job gained) • Concerned over placement of the turbines and why they are closer than recommended 	
38	Haldimand County	Feb 13, 2013	<ul style="list-style-type: none"> • Not totally against project • Concerned over proximity of turbines to homes, property values and hydro rates 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
39	West Lincoln	Feb 13, 2013	<ul style="list-style-type: none"> • Concerns over health effects 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
40	Haldimand County	Feb 13, 2013	<ul style="list-style-type: none"> • Proposes several questions for which she wants written responses: • What are the number of units planned for Lowbanks Ontario • Are the planned units 150 decibel levels models, What is the setback requirement for the turbines • What is the anticipated installation dates • Have any health studies on the effects of wind turbines on residents within 3km or less been conducted (would like to see the research materials) • Is the proponent a subsidiary or affiliated with Samsung 	A response letter and accompanying FAQ was emailed to correspondent March 28, 2013 and mailed March 26, 2013.
41	N.A.	Feb 13, 2013	<ul style="list-style-type: none"> • Concerns over health issues, proximity of turbines to residence. • Suggests solar power as a better alternative 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
42	Grimsby	Feb 13, 2013	<ul style="list-style-type: none"> • Suggest that size of the turbines be reconsidered • Suggests connecting power at the 230KV line north of Smithville instead of Mountain View Rd 	A response letter and accompanying FAQ was emailed to correspondent March 28, 2013 and mailed March 26, 2013.
43	N.A.	Feb 13, 2013	<ul style="list-style-type: none"> • Opposes wind project 	A response letter and accompanying FAQ was

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			<ul style="list-style-type: none"> • Concerns over turbine height and spacing, water quality, medical devices (ie hearing aids, cochlear implants, pace makers), “no stay” zones, low flying aircrafts, job creation, noise levels, dirty electricity, impacts to livestock, emergency response, decommissioning, restoration • Displeased with comments • Would like to have a “no stay zone” 	<p>mailed to correspondent April 9, 2013.</p>
44	Haldimand County	Feb 14, 2013	<ul style="list-style-type: none"> • Would like to know final height dimensions of turbines • Interest in knowing wind speed data • Would like to know base diameter of turbines • Concerns over aesthetics, noise, and property values • Requests pause on project until 2014 	<p>A response letter and accompanying FAQ was mailed to correspondent April 9, 2013, and emailed April 11, 2013.</p>
45	N.A.	Feb 14, 2013	<ul style="list-style-type: none"> • Opposes wind project (bad karma comments) 	<p>Unable to provide a response as no contact information was provided.</p>
46	West Lincoln	Feb 14, 2013	<ul style="list-style-type: none"> • Inquiry on what is done with turbines after life span and if others will replace them • What is the justification for the wind farm location in West Lincoln • Interested in knowing numbers of turbines to be erected 	<p>A response letter and accompanying FAQ was mailed to correspondent March 27, 2013.</p>
47	Grimsby West Lincoln	Feb 14, 2013	<ul style="list-style-type: none"> • Concern over 15 pairs of IWT’s that are too close together: T52 and T53 are 950m and 1250m from residence • Concern that 54/77 turbines are too large and do not meet property line setbacks. Concerned that her property will be encroached • Concern over safety and first response team • Particular interest in T52 and T53, requests map with distance to her home. • Concern over transmission route, suggests using alternate route to the east • Would like response on what size turbine will be used (124 or 135m) • Concern over topography and likelihood of consistent wind activity, 	<p>A response letter and accompanying FAQ was mailed to correspondent April 9, 2013 and emailed April 11, 2013.</p>

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			<p>skeptical over simulated testing and its comparability to real situations</p> <ul style="list-style-type: none"> • Suggests test turbines be erected to test the site suitability first • What will be done to mitigate the 40 decibels of noise? Is testing conducted on the ground or hub level? • Where will monitors and offices be located • Concern over safety of family in relation to turbines (ie playing) • Requests a written response to concerns 	
48	Haldimand County	Feb 14, 2013	<ul style="list-style-type: none"> • Opposed to wind project • Opposed to proximity of turbines to home • Does not believe there will not be noise • Concerned over the enjoyment of property and without compensation • Angry at provincial government for treatment of rural communities • Would like to know if NRW will compensate them for adverse effects to property value 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
49	West Lincoln	Feb 14, 2013	<ul style="list-style-type: none"> • Takes issue with the sitings of 3 turbines allocated west of Caistor-Gainsborough town line road. • Indicates that these 3 turbines will be on a single individuals land and feels compensation is not fair since one person will be compensated and others not at all • Says he spoke with Mr. Leggett at West Lincoln meeting and was told there would be no further changes to the plan, therefore wonders what that point of the open house was 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013.
50	Grimsby	Feb 14, 2013	<ul style="list-style-type: none"> • Concerned that they are in the study area. • Were assured no turbines would be in their area of Grimsby, would like this to be put in writing. 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013 and mailed March 26, 2013.
51	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> • Objects to the Project. • Raised concern with impact to future developments. Layout plans 	A response letter and accompanying FAQ was mailed to the correspondent April 11, 2013.

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			<p>were formulated in 2005 and the new house would be within the 550 metre setback for T93.</p> <ul style="list-style-type: none"> • Claims that he was not informed that the plans had a crystallization date. Stakeholder lives outside the distribution area of the local newspapers and the first public meeting was after the crystallization date. • Raised concern that T93 was within regulated setbacks from watercourses and Provincially Significant Wetlands. • Concerned with impacts to wildlife and migratory birds. • Raised concerns about impacts to infrastructure (roads) and costs to upgrade roads. • Concerned with loss of property value, impacts to farm animals, trespassing and potential crop damage, the effects of the vortex from the turbine rotors, and compensation for these issues and potential losses. • Raised safety concerns (fire). • Asked if people working for NRWC, Stantec, Hatch or other associated with the project have a IWT within 550 metres of their residence and if no, why not given the (assumed) lower prices for these properties. • Questioned why the legitimacy of published papers finding the 550 m setback to be inadequate has not been investigated. • Inquired about the de-commissioning procedures and if the land would be restored to its A2 agricultural status. Inquired who would be covering these costs. • Inquired who is responsible for the monitoring and the cleanup of effects to the environment from any oil leaks. • Requested an on-site visit. • Described a story of his mother’s land being confiscated in 1930’s 	

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			Russia, and related the Project to having a different means to the same end.	
52	N.A.	Submitted at public meeting	<p>Submitted comment card with several questions:</p> <ul style="list-style-type: none"> • Inquired about the turbine size: 124 m and 135 m? Public should be given extra comment time on this issue. • Inquired why distance between turbines was less than recommended by manufacturer (Enercon) and what other research or projects were considered before adopting these distances. Inquired how this will affect structural integrity, vibration, noise levels. Was told by an Enercon representative at the September Open House that reducing the distances between turbines would adversely impact their efficiency. • Questioned why the noise levels were identical for the 124 m and the 135 m turbines in the NRWC draft reports. • Inquired how noise levels are affected by weather and seasons. • Asked about impacts upon medical devices including hearing aids, cochlear implants, and pacemakers. • Asked if studies had been done with regards to impacts to groundwater, aquifers, and wells and if well testing and monitoring will be done. Why potential negative impacts to wells restricted to 120 m and what are the mitigation measures and compensation procedures? • Requested a copy of the safety manual for the turbines from Enercon and if the is a “no stay” zone. • Asked about impacts, responsibilities, and liability to airports and crop dusting planes. • Requested clarification about the jobs that will be created. Is it 770 jobs annually or 770 over the course of 4 years? The breakdown of temporary and permanent positions. Job types? 	A response letter and accompanying FAQ was mailed to the correspondent April 11, 2013 and emailed April 10, 2013.

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			<ul style="list-style-type: none"> • Why is mortality rate of birds and bats monitored only between May 1 and November 30? Why were 23 turbines selected to monitor kills and will it always be the same turbines used? • Are noise measurements taken from the top of the bottom of the turbine? Have independent engineers taken the measurements, and are the measurements available upon request? • Requested an explanation of the mitigation as it related to “the results of noise modeling meet the current standards of mitigation.” • Requested that NRWC adopt the 1% property value rule used in Denmark, and inquired why there are 177 anti-wind action groups in Denmark if it is the ‘poster-child’ for wind energy? • Inquired what will be NRWC’s response if Health Canada studies show health impacts from wind turbines. • Questions about dirty electricity and its increase after the installation of wind turbines. • Concerned about negative health impacts (breast cancer) from electrical pollution such as sinks acting as conductors and to livestock • Inquired about process and progress made of negotiations with providers in terms of transmission lines. • Requested explanation and further detail of the “Complaint Response Protocol” and the “Emergency Response Communication Plan” • Safety concerns, turbine fires, traffic, congestion during construction, maintenance of turbines. • Requested clarification of the “normal business hours” and the planned noise monitoring: will all work be done during this time or only noisy work and do noise monitoring standards vary by time of day? • Raised concern with impacts to the structural integrity of municipal 	

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			<p>roads, seasonal restrictions, turning radius, and oversize and overweight permits.</p> <ul style="list-style-type: none"> Requested clarification and additional detail on the operation and maintenance program and if the public would be given further comment period once this plan is further developed. shadow flicker, property value studies not commissioned by the wind industry, visual impacts Referred to a decision in “Bavaria” where a court ruled against Enercon regarding pulsed noise. Inquired if the technology in the turbines to be used by NRWC was the same Inquired how wind energy will help to preserve farmland. Requested details on how the Project will impact radio communications Requested additional detail on the statement “the indirect effect to cultural heritage landscapes will be spatially and temporally limited.” 	
53	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> Need studies, evaluations of health related issues. Evaluations of property value before vs after if turbines are within 2 miles. Effects on local business or loss of business. Effects on wildlife. 	<p>A response letter and accompanying FAQ was emailed to correspondent March 28, 2013 and mailed March 26, 2013.</p> <p>A follow up letter was mailed to Irene on April 16, 2013 and emailed April 22, 2013 correcting the original letter sent (i.e., NRWC would be contributing \$3500 per MW per year, not per turbine per year).</p>
54	Wainfleet	Feb 7, 2013	<ul style="list-style-type: none"> Inquired if the 2 km setback in the Wainfleet by-law would be observed. Inquired if the noise limitations set out in the same by-law would be observed. Asked if property owners would be indemnified for any loss of 	<p>A response letter and accompanying FAQ was mailed March 26, 2013.</p>

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			property value to the extent of 100%	
55	Lincoln	Feb 5, 2013	<ul style="list-style-type: none"> Concerns about the size of the transmission towers and the distance they need to go when other closer corridors exist. Feels that routing it through the escarpment and past a conservation area, even though buried, seems less than optimal. 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013 and mailed March 26, 2013.
70	Grimsby	Feb 5, 2013	<ul style="list-style-type: none"> Wondered how this project would benefit West Lincoln since property values will decrease even though taxes will be applied to the turbines. 	A response letter and accompanying FAQ was sent to correspondent during the week of April 1, 2013.
57	Haldimand County	Feb 7, 2013	<ul style="list-style-type: none"> Questioned why additional turbines are needed since the amount of coal generating plants have dropped and wind turbines are already in operation. 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013 and mailed March 26, 2013.
58	N.A.	Feb 5, 2013	<ul style="list-style-type: none"> Wants to know when the Stage 2AA was completed for the collector from T78 to Elcho Road. 	A response letter and accompanying FAQ was mailed to correspondent April 9, 2013 and emailed April 10, 2013.
59	Grimsby	Feb 5, 2013	<ul style="list-style-type: none"> Supportive of Wind Energy. "Farmers need to sell energy". 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
60	Grimsby	Feb 5, 2013	<ul style="list-style-type: none"> Commented that the amount of wildlife killed per turbine is low considering the amount that could have been killed. Suggested that windmills be designed to turn in the direction of the prevailing wind. Protective cages should be mounted on each turbine. Commented that after seeing what happened to the turbines after the windstorm, he wouldn't want these on his property or near wildlife. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
61	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> Primary concern is light pollution. An observatory has been established at Chippewa Creek Conservation Area. Requests the usage of motion lights at substation and windmill base 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013 and mailed March 26, 2013.

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			<p>once commissioned.</p> <ul style="list-style-type: none"> • Would like fewer aviation lighting markers at T72 group of windmills. 	Correspondent emailed back on March 28, 2013 indicating correct mailing address.
62	Lincoln	Feb 5, 2013	<ul style="list-style-type: none"> • Feels price support for electricity generated is too high. • Does not believe Ontario can supply windmills at a better price than Germany, Spain or Denmark. Feels we are opening Canada to a trade dispute. • The high cost of subsidized power is an industry and job killer. • Feels the technical effort spent on this project would have been better spent elsewhere. 	A response letter and accompanying FAQ was emailed to the correspondent March 28, 2013 and mailed March 26, 2013.
63	Wainfleet	Feb 7, 2013	<ul style="list-style-type: none"> • Would like to see the original manufacturer’s recommendations on weight of the blade, separation distance, set back, destructive testing report. 	A response letter and accompanying FAQ was mailed to the correspondent March 26, 2013.
64	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> • Inquired if the red signal light at the top of the towers could be made not visible from the ground or have the light blink in time with each other. • Inquired if profit sharing with landowners was considered to offset the loss in property values as this is what is done in Europe. 	Unable to provide a response as no contact information was provided.
65	N.A.	Feb 6, 2013	<ul style="list-style-type: none"> • Opposes wind power project. • Comments on how the project is harming people and relationships. 	Unable to provide a response as no contact information was provided. This comment form could not be located.
66	Lincoln	Feb 5, 2013	<ul style="list-style-type: none"> • Impact of loss of bat population on mosquito population and West Nile virus. • High density of windmills causing adverse harmonic effect from over a mile from windmills. • WTO vs trade barriers of buy Ontario-made products only. • Unsustainable energy costs without heavy tax payer subsidies. • Loss of jobs in manufacturing due to high energy costs. 	A response letter and accompanying FAQ was sent to the correspondent during the week of April 4, 2013.
67	West Lincoln	Feb 6, 2013	<ul style="list-style-type: none"> • Concerned that T81 adversely affects the use of his property as he has a grass runway for his personal aircraft. 	A response letter and accompanying FAQ was mailed and emailed to the correspondent during

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			<ul style="list-style-type: none"> Concerned about the health of the wildlife in the forest on his property. Concerned about effects of noise on his family. 	the week of March 25, 2013.
68	Wainfleet	Feb 7, 2013	<ul style="list-style-type: none"> Against wind turbines due to negative health effects on the human body and emotional well being. States hydro is not needed. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
69	N.A.	Submitted at public meeting	<ul style="list-style-type: none"> Comment Sheet Concerned turbines will make existing health conditions worse. Questioned where money is coming from to pay landowners, construct windmills and roads to them. Asked if hydro costs will decrease since we have excess capacity. Asked if it wouldn't make more sense to concentrate windmills in one area rather than spreading them out. Requested turbines T82, T98, T42 and T19 be moved. 	The location of this comment form could not be located and therefore could not provide the stakeholder with a response.
70	N.A.	Feb 5, 2013	<ul style="list-style-type: none"> Questions why holding a PIC in Grimsby when no turbines will be located there; Grimsby should have no say in the decision. Questioned the decision to place turbines closer together than recommended. How can different sized turbines produce the same decibels? Concerns about job loss and creation. Concerned about effect on aquifers. How many trees will be destroyed? Where will the spent blades be stored since they are not recyclable? Will NRWC buy property from neighbours who develop health problems? How will wind energy preserve farmland? What is the <u>actual</u> megawatts per turbine? 	A response letter and accompanying FAQ was sent to correspondent during the week of April 1, 2013.
71	N.A.	Feb 5, 2013	<ul style="list-style-type: none"> Concerned about how moving construction equipment through village can be avoided. 	A response letter and accompanying FAQ was sent to the correspondent during the week of April 4,

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			<ul style="list-style-type: none"> • Commented on inability of newly planted trees to prevent view of turbines. • Will construction stop if anything of historical significance is found in the test pits which will be dug before construction starts? • How will residents be compensated for the loss of their landscape and who will be responsible for compensation? • Has a detailed response been received from MTCS regarding your findings and what does it contain? • How will the cultural and natural landscape be restored once the turbines are decommissioned, who will oversee this and how will this be paid for? • Wants to know why setback from Welland River is not the same as from Lake Erie? • Where is the evidence for low bird mortality rates with no evidence of significant population impacts? • Will residents be kept informed of results of post-construction bird mortality studies and what will happen if bird mortality is unacceptably high? • Unhappy with height of poles (85' poles until it reaches the escarpment) for transmission lines. What will happen to these poles when the turbines are decommissioned? 	2013.
72	N.A.	Submitted at public meeting	<ul style="list-style-type: none"> • Provided a copy of the form letter. • Wants NRWC to sign a property value guarantee. • Questioned why the Ontario Government is not implementing legislation similar to that in Denmark regarding neighbouring property values. • Questioned if NRWC will re-site any IWT within a 2 km radius from a non-participating neighbour if they have an existing medical condition which will be exacerbated by proximity to turbines, or if not, will they 	A response letter and accompanying FAQ was mailed to the correspondent March 26, 2013.

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			agree to purchase the property at fair market value?	
73	N.A.	Feb 6, 2013	<ul style="list-style-type: none"> Voiced concerns about the installation of IWTs adjacent to residential homes and encourage you to reconsider locating them within 500m of existing buildings. Submitted a letter to Dr. Valerie Jaeger regarding her medical issues and concerns about the project. 	A response letter and accompanying FAQ was mailed to the correspondent March 26, 2013.
74	N.A.	Submitted at public meeting	<ul style="list-style-type: none"> Provided a copy of the form letter. Wants NRWC to sign a property value guarantee. Questioned why the Ontario Government is not implementing legislation similar to that in Denmark regarding neighbouring property values. Questioned if NRWC will re-site any IWT within a 2 km radius from a non-participating neighbour if they have an existing medical condition which will be exacerbated by proximity to turbines, or if not, will they agree to purchase the property at fair market value? 	A response letter and accompanying FAQ was mailed to the correspondent March 26, 2013.
75	Haldimand County	Feb 7, 2013	<ul style="list-style-type: none"> Indicated he has a permit which must be considered a noise receptor to comply with the Ministry’s guidelines/limits. (Attached a copy of a letter previously submitted to NRWC and a copy of the EBR posting 011-6509). Property line setback for T63 is not shown for our property line. T19 is less than 400m from Anna Melick School playground. Why would you put a turbine so close to a school within a “no-stay” zone for most wind turbines? Why do you state the noise assessment complies when you have not shown new noise receptors and one occupied noise receptor has a sound level above 40dBA? Why is the acoustic information not determined by CAN/CSA 61400-11-07 in accordance with the regulations? What is the margin of error for the noise assessment? 	A response letter and accompanying FAQ was mailed to the correspondent April 11, 2013.

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76	N.A.	Submitted at public meeting	<ul style="list-style-type: none"> Voiced opposition to wind energy. Attached a copy of “Say No to Big Wind” flyer. 	A response letter and accompanying FAQ was sent to correspondent during the week of March 4, 2013.
78	Pelham	Feb 6, 2013	<ul style="list-style-type: none"> Your position is a slam-dunk but I don’t have to like it. Attached a series of CanWEA documents. 	Unable to provide a response as no contact information was provided.
79	Wainfleet	Feb 7, 2013	<ul style="list-style-type: none"> Thinks wind farms are a good idea in the proper format and place but questions the way the government mandates it. Commented on the word “green” and its connotations. Wants to know how a wetland can be evaluated following a drought which caused the ponds and streams to dry up. Questions the benefits to our community for having a wind farm. Asked about sound/noise levels and if they change with the wind or height of turbine. Concerned about noise and setbacks. Asked if turbines were a windfall to agriculture similar to the way tobacco was, only to find out the truth 30 years later. 	A response letter and accompanying FAQ was sent to the correspondent during the week of April 4, 2013.
80	Grimsby Lincoln West Lincoln	Feb 14, 2013	<p>Multiple comment forms submitted</p> <ul style="list-style-type: none"> Noted a percentage of individuals were not in favour of the Project due to health or wealth. Inquired about identifying where the transmission line will go in the Township of West Lincoln, Inquiry on location of main operating building Concern over 54/77 turbines that are to be installed at a reduced property setback Concern over abandonment of turbines in West Lincoln and their effects to non-participant neighbours Submitted list of failures on NRWC’s part on the basis of the Good Neighbour policy (lack of transparency, reluctance to participation of Wind Action Group at community events, lack of response to 	A response letter and accompanying FAQ was mailed to the correspondent April 10, 2013 and emailed April 11, 2013.

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			<p>“difficult” questions, refusing provisions for adjusting setbacks, lack of discussion on visual barriers, lack of communication</p> <ul style="list-style-type: none"> • Concedes that NRWC is a member of CANWEA • Inquiry on impact to travel and town roads, will there be compensation for loss of electronic signals? • Concerns over noise levels, ground water and well water, health effects, “no stay” zones, shadow flicker compensation for non participants and participants, zoning regulations (why can’t she build on her lot when turbines are allowed?), and safety concerns • Will there be testing stations for environmental assessments and water testing? Suggests erecting test turbines before full project commences • How are turbines controlled? Who does she contact if problems arise/complaints? • Would like to know why mortality for birds and bats are monitored between May 1 and November 30. Would like information on the reasoning behind selection of 23 turbines to monitor kills • Concerns over claimed working hours and monitoring of noise. • Inquiry whether noise is measured from top or bottom of turbine. Would like more information on how weather impact noise levels • Would like clarity over claims to create 770 jobs (what are the skill levels, how are these counted?) • Inquiry on the meaning of the “plus/minus” variation for the Enercon E101 and how it relates to results presented in binder. 	
81	N.A.	Dropped off at Public Meeting	<p>Dropped off letter at Public Meeting:</p> <ul style="list-style-type: none"> • Concerned about two proposed turbines in close proximity to their farm which are being placed closer than recommended distances by the manufacturer because of noise levels. Want to know if NRWC can assure them that the noise levels will not be bothersome and if 	A response letter and accompanying FAQ was mailed March 26, 2013.

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			<p>they are, what recourse do they have?</p> <ul style="list-style-type: none"> • Inquired what NRWC will do if the turbines bring adverse health effects; especially to the young and elderly family members living with them (e.g. what if the noise disrupts hearing aids). • Questioned if levels of dirty electricity will rise. • The D&O report states there may be potential impact to livestock; what procedures are in place to ensure that any issues with dirty electricity are solved and businesses compensated? 	
82	N.A.	Dropped off at Public Meeting	<p>Dropped off letter at Public Meeting, containing several questions regarding noise calculations:</p> <ul style="list-style-type: none"> • Concerns about maximum noise readings, structural integrity, error values, wind shear, estimates used, turbine spacing, auditing/assessment once erected. • Why did Niagara Region Wind Corporation (NRWC) employ a Max Error value of 0 dB in their noise calculation in direct contravention of the IS09613-2 protocol and in direct conflict with MOE guidelines which require the noise model to represent the "predictably worse case scenario"? • How can NRWC justify excluding this error budget when they are required by law (the IS09613-2 protocol and MOE guidelines explicitly state they must present the "predictably worse case scenario"? • NRWC needs to explain why there appear to be sudden shifts in residual noise level that appear random around each turbine. • Given the complex nature of the various noise contributions and diminutions why has NRWC not provided a table of results which would allow the reader to assess each individual contribution? • What is error associated with maximum sound level produced by E101? Without prior knowledge of error associated with the maximum sound level it is impossible to properly estimate sound 	A response letter and accompanying FAQ was mailed to correspondent April 8, 2013.

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			<p>levels at non- participating receptors.</p> <ul style="list-style-type: none"> • Why did NRWC employ a wind velocity of 3 m/sec as stated in the noise report in their calculation when this velocity is not recognized by the MOE? • Why have NRWC not computed the noise values for the different wind velocities as explicitly required by the MOE? • How was the effect of wind direction and velocity included in the noise distribution calculation performed by NRWC? • If a wind direction and velocity effect was not included in the calculation, how does NRWC justify excluding this parameter? • Why did NRWC not calculate the noise distribution using the formulas provided by section 7.3.2 of • 15) What direct evidence can NRWC provide that a sound attenuation value of 0.7 is appropriate for West Lincoln? • Without any evidence that a sound attenuation value of 0.7 is appropriate for the Niagara region and knowing that 1509613-2 underestimates noise levels what is your rationale for claiming this represents the "predictable worst case" scenario? • How are annual variations of ground cover accommodated in your model calculations? • What is range of wind shear values that NRWC have measured with the "met" towers? • NRWC must provide other examples from around the world where the recommendations of the manufacturer have been ignored? • Will NRWC install an automatic shutdown which will close down a turbine when its noise level exceeds MOE guidelines? • What will NRWC do if it is found that a specific turbine consistently produces noise levels in excess of MOE guidelines? Will the turbine be dismantled? At whose cost? 	

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83	N.A.	Dropped off at Public Meeting	<p>Submitted comment form with over 100 Qs attached:</p> <ul style="list-style-type: none"> • Has concerns with the location of Industrial Turbine #93, Parker creek, migrating geese, ducks, swans every spring as this is a staging area for millions of migrating birds. • Requested modelled sound level, how do trees affect modeling, why two different hub heights presented? Public should be allowed to comment. • Enercon’s suggested separation distance between turbines? Please provide examples, signoff of structural integrity • How does weather impact noise levels? How do the seasons impact noise levels? Dirty electricity. • Groundwater effects, health impacts, impacts to medical devices, effects to aquifers, "plus/minus" variation for the Enercon E101 • Vestas has a 400m "no stay" zone around their turbines, Local airport consultation and impacts to airport, job creation (how estimates calculated) • Bird/bat mortality rate for birds and bats – why only monitored between May 1 and November 30? Reasoning behind the selection of 23 turbines to monitor kills • Do you measure noise from top of turbine or the bottom, Property value concerns, comparison to Denmark, turbine spacing, Sound power level measurements, opportunity for public to comment, transmission line easements, right of way negotiations, "Complaint Response Protocol" What is it? • The draft reports say nothing on how our rural roads, particularly the gravel roads will be impacted by construction. It is not enough to say you fix the roads after construction since much damage, such as pot holes on the gravel roads will develop during construction. What is your plan? 	<p>A response letter and accompanying FAQ was mailed to the correspondent April 10, 2013 and emailed April 11, 2013.</p>

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			<ul style="list-style-type: none"> • What will you do about shadow flicker? What is negligible shadow flicker in your minds? How is it measured? Will you commit to window blinds and trees for residents that are bothered by it? • The prime problem with wind energy is the noise generated by the industrial wind turbines. Industrial wind turbines generate mechanical noise, acoustical noise, low frequency noise and infra sound in addition to electrical magnetic radiation, transient voltage, heat, light flicker, vibration as well as decrease the value of non-participating receptors in the view shed. • What are the adverse health effects from a high voltage hydro electricity power line? Most studies indicate that cancer rates increase. • As a precautionary measure the 3MW Industrial Wind Turbine should be 3 km from schools, hospitals, senior citizens residences, etc. to protect the young, the ill and the elderly -the most vulnerable people in the population. • Are the financial backers of this project willing to co-sign guarantees for any financial losses or liabilities with their other corporate assets or is NRWC potentially just a shell company that will fold and leave victims and taxpayers on the hook? • How can any amount of money provided into a "Community Vibrancy Fund" compensate the growing social rift and strife created • What protection is NRWC providing to the participating landowners to protect them from loss of their normal comprehensive liability insurance coverage or against class action lawsuits? • How can NRWC object to a moratorium when the Ontario Environmental Review Tribunal has already in a 2011 decision accepted the evidence that wind turbines can cause harm to humans if placed too close to people’s homes and "the debate has 	

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			<p>now evolved to one of degree"?</p> <ul style="list-style-type: none"> • What consideration has been given to special health care needs of children or people with autism, attention deficit disorder, obsessive compulsive disorder, bipolar, migraine sufferers, hearing impaired, sleep disorders, or even the special needs of the elderly? • How will you monitor bird and bat kills when scavengers (coyotes, fox etc.) quickly clean up any evidence before monitoring/collection staffs make their scheduled carcass pick-up rounds? How many endangered species are you planning to "harm, harass or kill"? bird/bat mortality questions. • What recourse do I have when my television, satellite or cell phone reception is degraded from industrial wind turbine interference? • How can NRWC consider itself a good corporate citizen? How can NRWC continue to state that Ontario has the largest setbacks in North America when some fifty other jurisdictions in North America have greater setbacks? • For every green job created some 2-4 jobs will be lost due to higher cost of energy Who will have the authority to shut the Industrial wind turbines down when the noise pollution level is above the 40 decibels? • Effect on agricultural land, increased pesticide usage (as a result of bat mortality) • What is the depth of the footings required to erect a 575 foot Industrial wind turbine? Where is your study of the underground topography? • Decommissioning costs, financial guarantee, who's responsibility, Emergency Plans, fire in the nacelle, responsibility • How will you manage the transient voltage produced? Guarantee for safe drinking water. 	

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84	N.A.	Feb 6, 2013	<p>Submitted lengthy letter with several questions.</p> <ul style="list-style-type: none"> - concerns with telecommunications - including television, internet, and telephone, turbine hub heights, turbine spacing, vibration, noise levels, variations with weather and seasons, groundwater and well issues, aquifers, health impacts, medical devices, Vestas 400 m "no stay" zone, local airports, private airfields, job projections, bird/bat mortality rates, increase in insects, impact to farmers, comparisons to Denmark, dirty electricity, impacts to livestock, transmission lines, Complaint Response Protocol - safety and response time of complaints, normal business hours, rural roads and impact of construction - shadow flicker, property values, "pulsed noise", actual expected output of each of your turbines, aesthetic features - Are the financial backers of this project willing to co-sign guarantees for any financial losses or liabilities with their other corporate assets or is NRWC potentially just a shell company that will fold and leave victims and taxpayers on the hook? What protection is NRWC providing to the participating landowners to protect them from loss of their normal comprehensive liability insurance coverage or against class action lawsuits? - Community Vibrancy Fund, health concerns for special health care needs of children or people with autism, attention deficit disorder, obsessive compulsive disorder, bipolar, migraine sufferers, hearing impaired, sleep disorders, or even the special needs of the elderly? - Airline Flight Safety concerns, stray voltage, turbines leaking toxic fluid - How will you monitor bird and bat kills when scavengers (coyotes, fox etc.) quickly clean up any evidence before monitoring/collection staffs make their scheduled carcass pick-up rounds? - How many endangered species are you planning to "harm, harass or kill"? 	<p>A response letter and accompanying FAQ was mailed to the correspondent April 30, 2013.</p>

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			<ul style="list-style-type: none"> - How will I be compensated for the loss of the peace and tranquility of my rural neighbourhood and the tragic depopulation of birds, bats and various species of wildlife to which we now enjoy? - What scientific studies have been conducted to verify that groundwater and local water supplies will not be affected? - How can you continue to justify the installation of industrial wind turbines as a means of reducing CO2 emissions and associated health problems when the majority of Ontario's air pollution comes from the United States and furthermore the respected Bentik study has shown minimal reduction in CO2 emissions as wind needs conventional fossil fuel back-up generating capacity? - What recourse do I have when my television, satellite or cell phone reception is degraded from industrial wind turbine interference? - Will the NavCanada radar blackout mean that residents will not have access to the air ambulance? CC to MOE - Will you guarantee that the cost to decommission the wind turbines will be adequate with verification by independent sources and how will the decommissioning security funds be setup to not lapse or disappear? - What is your transportation plan for moving the turbines components during construction when residents will also be using the roads? - If the noise level periodically exceeds the provincial regulated level at what point will the turbines be shut down and how will this be monitored and reported? - In an emergency, is someone available 24 hours a day to notify in order to get the turbines turned off? What conditions would warrant a shut down under NRWC standard operating practices? - If in an emergency neighbours need to evacuate or are prevented from returning or leaving their home, will compensation be provided? - How do you propose to combat a turbine fire and how are neighbours notified and protected? 	

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			<ul style="list-style-type: none"> - What is your plan for removing the turbines at the end of their life cycle and what securities will be provided by your company and what guaranteed will such be available in the likely event of the sale of IPC? - How can NRWC consider itself a good corporate citizen when the industrial wind energy business model is based on stripping away democratic rights of local governments and citizens and is totally dependent on being paid exorbitant generator rates or subsidies? The Ontario Attorney General has reported the FIT renewable energy program will burden energy consumers with approximately \$2.7 billion more in electricity costs than the market price by 2014. - How can NRWC continue to state that Ontario has the largest setbacks in North America when some fifty other jurisdictions in North America have greater setback requirements not to mention numerous larger setbacks established throughout the world. - How does NRWC explain the numerous studies from around the world that show that for every green job created some 2-4 jobs will be lost due to higher cost of energy as acknowledged in the Ontario Auditor General's 2011 Annual Report - Why will NRWC not permit a leaseholder to cancel his lease now that the leaseholder may be more fully informed of the consequences and impacts of industrial wind turbines? <p>Additional Questions that I would like answered:</p> <ul style="list-style-type: none"> - distance to receptors around turbines - According to the speculations you provided, the blade tips have two red bands at the outer edge. What is the purpose of the red or orange bands? What scientific research have you completed on the "strobe effect" of the red bands as in contributing to headaches, migraines, vertigo, etc.? - Where are your Health studies? Where is your procedural outline for how members of the community record impacts to their health caused by the Industrial wind turbines you propose to erect in West Lincoln? Where 	

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			<p>is the mitigation policy for health impacts?</p> <ul style="list-style-type: none"> - How will the maximum 40 decibel noise pollution level be monitored? What is the mitigation procedure when the noise level is above 40 decibels? - Who will have the authority to shut the Industrial wind turbines down when the noise pollution level is above the 40 decibels? Under what conditions will the municipality have the authority to shut the Industrial wind turbines down? " - The installation of Industrial wind turbines is an Industrial use of agricultural land. What is the classification of the agricultural farm land being taken out of production for each specific Industrial wind turbine? - acres of farm land removed - How many ground water wells are within 1 km of each turbine? 2 km? 5 km? Where is the mitigation plan if the ground water wells become contaminated or the flow decreases or ceases? - How will you guarantee safe drinking water for the people and the animals in this agricultural community? - What is the depth of the footings required to erect a 575 foot Industrial wind turbine? Where is your study of the underground topography at each Industrial wind turbine site to the depth of the footings? - Members of the community are continually reassured that property values will not be affected by this initiative. Where are your commitments to guarantee that members of the community will not experience loss of property value? - Where are your commitments to meet 100% decommissioning costs and restoration of our farmlands? What financial guarantee is provided for the decommissioning of these Industrial wind turbines or will the members of West Lincoln and ultimately the Province of Ontario be left responsible for financing the clean up? (Just like the PCB fiasco West Lincoln already experienced in the 1980's.) 	

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			<p>- insurance will be provided to neighboring receptors whose person, property and livestock may be affected by fire, ice throw, blade throw, contamination from oil spills, electro- magnetic radiation, transient voltage, etc. , Emergency Plans</p> <p>- distance to wetlands, effect on safe drinking water</p>	
85	West Lincoln	Feb 6, 2013	<p>Provided an attached letter to comment sheet.</p> <p>First I would like to register my extreme opposition to NRWC's Industrial wind turbine project. We are all aware that Industrial Wind Turbines produce mechanical noise, acoustical noise, low frequency noise, infrasound, in addition to electromagnetic radiation, "dirty electricity" or transient voltage, light flicker, vibration, as well as decrease the property value of non- participating receptors in the view shed. Any of which can create problems for the neighboring recipients. With all these additional "by products" of wind energy it is reasonable we would want an independent third party scientific investigation to determine if any health and safety issues exist for people in communities that are forced to host Industrial wind turbines. With all these additional "by products" it is impossible to classify the energy produced by Industrial Wind Turbines as CLEAN ENERGY.</p> <ol style="list-style-type: none"> 1. What peer reviewed, scientific studies can you provide that the health of family pets and \ or livestock will not be impacted by noise or stray voltage? 2. What is your plan if the turbine begins leaking toxic fluid into the environment? 3. How will you monitor bird and bat kills when scavengers (coyotes, fox etc.) quickly clean up any evidence before monitoring/collection staffs make their scheduled carcass pick-up rounds? 4. What scientific studies have been conducted to verify that groundwater and local water supplies will not be affected? 5. How will you monitor bird and bat kills when scavengers (coyotes, fox 	<p>A response letter and accompanying FAQ was mailed to the correspondent April 11, 2013.</p>

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			<p>etc.) quickly clean up any evidence before monitoring/collection staffs make their scheduled carcass pick-up rounds?</p> <p>6. What recourse do I have when my television, satellite or cell phone reception is degraded from industrial wind turbine interference?</p> <p>7. If the noise level periodically exceeds the provincial regulated level at what point will the turbines be shut down and how will this be monitored and reported?</p> <p>8. How do you propose to combat a turbine fire and how are neighbours notified and protected?</p> <p>9. What is your plan for removing the turbines at the end of their life cycle and what securities will be provided by your company and what guaranteed will such be available in the likely event of the sale of IPC?</p> <p>10. If the noise level periodically exceeds the provincial regulated level at what point will the turbines be shut down and how will this be monitored and reported?</p> <p>11. In an emergency, is someone available 24 hours a day to notify in order to get the turbines turned off? What conditions would warrant a shut down under NRWC standard operating practices?</p> <p>Additional Questions that I would like answered:</p> <p>12. How many receptors live within 1 km of the 5 Industrial wind turbines that you propose to erect in West Lincoln? What is the age range of these people in 10 year intervals? (As in 0-10 years old, 11 - 20 years old, etc.)</p> <p>13. How many receptors live within 2 km of the 5 Industrial wind turbines that you propose to erect in West Lincoln? What is the age range of these people in 10 year intervals? (As in 0- 10 years old, 11 - 20 years old, etc.)</p> <p>14. How many receptors live within 5 km of the 5 Industrial wind turbines that you propose to erect in West Lincoln? What is the age range of these people in 10 year intervals? (As in 0 - 10 years old, 11 - 20 years</p>	

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			<p>old, etc.)</p> <p>15. According to the speculations you provided, the blade tips have two red bands at the outer edge. What is the purpose of the red or orange bands? What scientific research have you completed on the "strobe effect" of the red bands as in contributing to headaches, migraines, vertigo, etc.?</p> <p>16. Where are your Health studies? Where is your procedural outline for how members of the community record impacts to their health caused by the Industrial wind turbines you propose to erect in West Lincoln? Where is the mitigation policy for health impacts?</p> <p>17. How will the maximum 40 decibel noise pollution level be monitored? What is the mitigation procedure when the noise level is above 40 decibels?</p> <p>18. Who will have the authority to shut the Industrial wind turbines down when the noise pollution level is above the 40 decibels? Under what conditions will the municipality have the authority to shut the Industrial wind turbines down?</p> <p>19. The installation of Industrial wind turbines is an Industrial use of agricultural land. What is the classification of the agricultural farm land being taken out of production for each specific Industrial wind turbine?</p> <p>20. How many acres of farm land will be removed from agricultural production for the installation of each turbine? How many acres of farm land will be removed from agricultural production for the service roads required for each turbine?</p> <p>21. How many ground water wells are within 1 km of each turbine? 2 km? 5 km? Where is the mitigation plan if the ground water wells become contaminated or the flow decreases or ceases?</p> <p>22. How will you guarantee safe drinking water for the people and the animals in this agricultural community?</p> <p>23. What is the depth of the footings required to erect a 575 foot</p>	

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			<p>Industrial wind turbine? Where is your study of the underground topography at each Industrial wind turbine site to the depth of the footings?</p> <p>24. Members of the community are continually reassured that property values will not be affected by this initiative. Where are your commitments to guarantee that members of the community will not experience loss of property value?</p> <p>25. Where are your commitments to meet 100% decommissioning costs and restoration of our farmlands? What financial guarantee is provided for the decommissioning of these Industrial wind turbines or will the members of West Lincoln and ultimately the Province of Ontario be left responsible for financing the clean up? (Just like the PCB fiasco West Lincoln already experienced in the 1980's.)</p> <p>26. Where are your Emergency Plans for fire in the nacelle? Who will pay for the equipment needed for such an emergency?</p> <p>27. What additional insurance will be provided to neighboring receptors whose person, property and livestock may be affected by fire, ice throw, blade throw, contamination from oil spills, electro-magnetic radiation, transient voltage, etc.</p> <p>28. How many of your Industrial wind turbines are less than 120 meters from designated wetlands? The policy is a minimum of 120 meters from designated wetlands.</p> <p>29. There are many maternity bat colonies in West Lincoln. Bats are extremely important to agriculture and it is irresponsible of you to locate an Industrial wind turbine within two km of a bat colony. Bats are being killed by Barotrauma, as in the change of air pressure behind the turbine blades. According to NASA and a Danish Study this change of pressure requires 2000 meters to return to ambient conditions so your mitigation if more than 10 bats are killed per turbine per year is an insult and instead you will reduce or eliminate these colonies. How will you compensate</p>	

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			<p>neighbouring farmers who will be using more chemicals to control insects that the bats would have eliminated?</p> <p>30. Industrial wind turbine produces mechanical noise, acoustical noise, low frequency noise, infrasound, electro magnetic radiation, "dirty electricity" or transient voltage, light flicker, vibration as well as decreasing property values for everyone in the view shed. How will you manage the transient voltage produced?</p> <p>31. Your proposal to erect Industrial wind turbines in a significant Wetland as designated by MNR and MOE. The aquifer below supplies well water to the people, livestock and poultry operations in this agricultural community. Where are your studies on this aquifer? How will the aquifer be monitored?</p> <p>32. What guarantee are you providing for the people in this community that their health will not be affected and that they will have safe drinking water for the future of this agricultural community?</p>	
86	West Lincoln	Feb 6, 2013	<p>1)"If a non-participating neighbour has a medically diagnosed existing condition which will be exacerbated by proximity to IWTs, will NRWC, on receipt of written confirmation from a medical specialist, re-site the proposed IWTs within a 2km radius of that person's home? If not, will NRWC agree to purchase, at appraised fair market value, that property?"</p> <p>2)1 have several further questions in response to your email regarding distances between turbines.</p> <p>I have obtained some expert advice and it is my understanding that CFD is a computer simulation that relies upon whatever data is entered into it and should be followed up by real world testing. Was that completed? As well, it is my understanding that the efficiency of the wind turbines will be severely compromised by positioning them at the diminished distances. Please provide the expected loss of efficiency that will result from the reduced distances that you propose.</p> <p>If Enercon's recommendations are merely "guidelines" as you state in your</p>	<p>A response letter and accompanying FAQ was mailed to the correspondent April 30, 2013 and emailed May 13, 2013.</p>

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			<p>response, then what is the minimum distance that Enercon recommends. It only stands to reason, that they would have a guideline for that as well. I am also curious to know why Enercon would bother to recommend the greater distance in the first place. An answer to that question would be also be appreciated. Attached are several reports from experts detailing distance between wind turbines. They are from Johns Hopkins University, the U.S. Department of Energy and the National Renewable Energy Laboratory. They are experts in the field yet their recommendations in terms of siting wind turbines include significantly greater distances. As I am sure you can appreciate, unlike Enercon whose interests lie in selling wind turbines and NRWC whose interests lie in selling energy to the Province, these organizations do not have a vested interest. For that reason, I would appreciate Enercon's response with regard to these reports.</p> <p>It is also my understanding that the impact of siting at the diminished distance will create a turbulent effect which may cause the rotors of some of the closely sited turbines to rotate at different speeds and will generate a "beating" noise effect.</p> <p>Wind turbines of the 3MW size are new to Ontario and in my view, our elected officials and ministry staff should consider it critical that they be sited to comply with the strictest of recommendations. Please provide answers to the items above as well as the back-up documentation requested. I would also expect of course, that the reports provided will be signed off by engineers in good standing in accordance with Professional Engineers Ontario.</p> <p>Economics/Property Values:</p> <ol style="list-style-type: none"> 1. Why will you not agree to provide a property value protection agreement when you openly state that property values will not decrease due to the turbines even though studies show a 20-40% loss with some properties not even unsaleable at any price? 	

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			<p>2. What procedure will be put in place to accept claims of farm production losses on neighbouring or leaseholder farms relating to reduced milk production, increased stillbirths, reduced conception rates or other negative agricultural losses from stray voltage or other turbine impacts?</p> <p>3. Are the financial backers of this project willing to co-sign guarantees for any financial losses or liabilities with their other corporate assets or is NRWC potentially just a shell company that will fold and leave victims and taxpayers on the hook?</p> <p>4. What protection is NRWC providing to the participating landowners to protect them from loss of their normal comprehensive liability insurance coverage or against class action lawsuits?</p> <p>5. With the loss of our local bat population will I as a farmer be compensated for the additional cost of the increased pesticide use that I will be forced to apply to compensate the loss of our native insect eating bat population?</p> <p>6. How can any amount of money provided into a "Community Vibrancy Fund" compensate the growing social rift and strife created within our community when neighbours/friends or even family members are no longer on speaking terms or where lawsuit will have to be launched in order to regain some form of economic compensation for their losses</p> <p>Health Issues</p> <p>1. How can NRWC object to a moratorium when the Ontario Environmental Review Tribunal has already in a 2011 decision already accepted the evidence that wind turbines can cause harm to humans if placed too close and "the debate has now evolved to one of degree"?</p> <p>2. How will you guarantee that the health of myself or my family will not be affected by your turbines?</p> <p>3. What is the procedure to notify you and \ or the Province if we start feeling the ill effects from excessive noise or vibrations causing sleep</p>	

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			<p>deprivation, headaches, vertigo, ear pressure, fatigue , high blood pressure, etc. etc?</p> <p>4. How will low frequency and infrasound measurements be taken and on what frequency will recordings be taken and what access will we have to this data?</p> <p>5. How can we have confidence in any noise readings when the Ministry of the Environment is not even able to determine at this time if operating noise is out of compliance for those victims already suffering from invasive turbine noise in this province?</p> <p>6. What plans do you have in place if we are affected?</p> <p>7. How will you protect neighbours or participating leaseholders from the dangers of ice throw or equipment failure?</p> <p>8. What if there is an emergency during the construction phase and your components are blocking ambulance access?</p> <p>9. What consideration has been given to special health care needs of children or people with autisms, attention deficit disorder, obsessive compulsive disorder, bipolar, migraine sufferers, hearing impaired, sleep disorders, or even the special needs of the elderly?</p> <p>10. Should the Federal Health Study or the Dr Philip Bigelo University of Waterloo Health study show that current Provincial setbacks from residents are inadequate does NRW accept the financial risk of proceeding at this time and risk potential turbine(s) shutdown at no cost to the Province or taxpayers?</p> <p>Airline Flight Safety:</p> <p>1. What discussions have taken place with regards to air ambulance services to this community due to the turbines?</p> <p>2. In the event that there is a flight accident caused by the presence of these IWTs, which could result in millions of dollars in claims, does the wind company's commercial liability insurance cover such liabilities or will the government or taxpayer be stuck with the bill?</p>	

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			<p>Environmental Impacts</p> <ol style="list-style-type: none"> 1. What studies can you provide that the health of family pets and\ or livestock will not be impacted by noise or stray voltage? 2. What is your plan if the turbine begins leaking toxic fluid into the environment? 3. As the barometric pressure differentials created by turbines will rupture a bat's lungs and drown them in their own blood will not neighbours suffer more migraine headaches together with similar impacts on all living creatures? 4. How will you monitor bird and bat kills when scavengers (coyotes, fox etc.) quickly clean up any evidence before monitoring/collection staffs make their scheduled carcass pick-up rounds? 5. How many endangered species are you planning to "harm, harass or kill"? 6. How many more nuisance insects and bites can I expect to incur once the local bat population is decimated? 7. How many raptors and birds of prey are you planning to kill or injure annually? 8. How will I be compensated for the loss of the peace and tranquility of my rural neighbourhood and the tragic depopulation of birds, bats and various species of wildlife to which we now enjoy? 9. How many studies have been conducted to verify that groundwater and local water supplies will not be affected? 10. How can you continue to justify the installation of industrial wind turbines as a means of reducing CO2 emissions and associated health problems when the majority of Ontario's air pollution comes from the United States and furthermore the respected Bentik study has shown minimal reduction in CO2 emissions as wind needs conventional fossil fuel back-up generating capacity? <p>Communications:</p>	

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			<p>1. What recourse do I have when my television, satellite, cell phone or GPS farm guidance reception is degraded from industrial wind turbine interference?</p> <p>2. Will the NavCanada radar blackout mean that residents will not have access to the air ambulance?</p> <p>Operations:</p> <p>1. Will you guarantee that the cost to decommission the wind turbines will be adequate with verification by independent sources and how will the decommissioning security funds be setup to not lapse or disappear?</p> <p>2. What is your transportation plan for moving the turbines components during construction when residents will also be using the roads?</p> <p>3. If the noise level periodically exceeds the provincial regulated level at what point will the turbines be shut down and how will this be monitored and reported?</p> <p>4. In an emergency, is someone available 24 hours a day to notify in order to get the turbines turned off? What conditions would warrant a shut down under NRWC standard operating practices?</p> <p>5. If in an emergency neighbours need to evacuate or are prevented from returning or leaving their home, will compensation be provided?</p> <p>6. How do you propose to combat a turbine fire and how are neighbours notified and protected?</p> <p>7. Will the turbines be equipped with a built-in fire suppression system and if not why not?</p> <p>8. What is your plan for removing the turbines at the end of their life cycle and what securities will be provided by your company and what guaranteed will such be available in the likely event of the sale of NRWC?</p> <p>Social Justice/Conscience</p> <p>1. How can NRWC consider itself a good corporate citizen when the industrial wind energy business model is based on stripping away</p>	

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			<p>democratic rights of local governments and citizens and is totally dependent on being paid exorbitant generator rates or subsidies which the Ontario Attorney General has reported the FIT renewable energy program will burden energy consumers with approximately \$2.7 billion more in electricity costs than the market price by 2014.</p> <p>2. How can NRWC continue to state that Ontario has the largest setbacks in North America when some fifty other jurisdictions in North America have greater setback requirements not to mention numerous larger setbacks established throughout the world.</p> <p>3. How does NRWC explain the numerous studies from around the world that show that for every green job created some 2-4 jobs will be lost due to higher cost of energy as acknowledged in the Ontario Auditor General's 2011 Annual Report</p> <p>4. Why will NRWC not permit a leaseholder to cancel his lease now that the leaseholder may be more fully informed of the consequences and impacts of industrial wind turbines?</p> <p>Additional questions for NRWC</p> <p>1. Why does NRWC refer to both 124m and 135m turbines in recent draft turbine specifications report?</p> <p>a. Have you not selected the one you'll go with?</p> <p>b. Is it a mixture of the two sizes? If so, please provide a breakdown.</p> <p>c. Shouldn't the public be granted a further comment period once you decide? How can we comment on an "unknown?"</p> <p>2. Why has NRWC decided to ignore the recommendations of Enercon with regard to distance between turbines? Many of them do not meet Enercon specifications.</p> <p>a. Did you consult any other research around the world before you decided to site them closer than recommended? Please advise what other reports you considered. Can you give examples of other 3MW wind</p>	

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			<p>projects that ignored recommendations of the manufacturer?</p> <p>b. At the September Open House, an Enercon representative advised that efficiency of the turbines would be adversely impacted if the recommended distance between the turbines was not met.</p> <p>c. Please provide a copy of Enercon's certification that structural integrity will not be impacted. Has it been signed by an engineer in good standing?</p> <p>d. Besides structural integrity that may be impacted by situating them too close, how will this impact vibration? Please provide a report on that.</p> <p>e. What is the impact on noise levels? Are we supposed to believe that sound levels are not impacted when sited at less than recommended distances between turbines? Does that apply to all types of sound? Can you produce a report to this effect? Do you have it here with you?</p> <p>3. NRWC's draft reports show decibel levels for all receptors and for both 124m and 135m wind turbines. The levels are identical for every receptor listed. Are we supposed to believe that sound levels remain the same regardless of height?</p> <p>4. How does weather impact noise levels?</p> <p>5. How do the seasons impact noise levels?</p> <p>6. Your reports say you don't expect issues with groundwater and our wells. Have you actually done any studies? Will you test my well water prior to construction, during construction and then again after? Why do you limit potential negative impact on wells to 120m? (Summary of Potential Environmental Effects-5.9)</p> <p>7. You keep insisting that there are no health impacts but what are the effects of 3MW industrial wind turbines upon medical devices? These would include hearing aids, cochlear implants, and heart pacemakers.</p> <p>8. Vestas has a 400m "no stay" zone around their turbines. Does Enercon have something to that effect? NRWC says there is no such thing</p>	

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			<p>for Enercon. Can we get something from Enercon (not NRWC) that certifies that?</p> <p>9. What have you done to date in terms of working with local airports, owners of private airfields and crop dusting operations? In Binder 2 you say that low- level aircraft may need to re-route their paths or consult with NRWC when spraying is to occur. That is not very reassuring in terms of safety. It also sounds like the onus has been put entirely upon the aircraft operator. Do you not feel any responsibility towards them? Do they just have to "beware" the monster in the sky or accept responsibility if they don't consult with you first? Will you be putting anyone out of business? What are the impacts to crop-dusting operations that generally fly quite low?</p> <p>10. In Binder 1 (Page 5.1) NRWC claims that they will create 770 jobs annually over the 4 years. That is a confusing statement -please explain. Is it 770 jobs annually or over 4 years? Are they temporary or permanent jobs? What is the breakdown between temporary and permanent? Do you count the same job more than once if they are separate contracts for temporary workers? Who do you include in the total number? Do you for example, the truck driver who delivers parts but is actually an employee of another company? Have you included for example, your contract with Stantec? How many of the jobs are part-time? How many are professional vs. skilled trades vs. labourer? How many employees will NRwe actually take on? How are you getting around skilled trades bargaining agent rules with for hiring? If there are so many jobs available, why is there no "employment opportunities" section on your website?</p> <p>11. Why is the mortality rate for birds and bats only monitored between May 1 and November 30?</p> <p>12. Do you measure noise from top of turbine or the bottom? How does location of measurement alter noise levels?</p>	

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			<p>13. How will these turbines impact aquifers? Do you have studies to support?</p> <p>14. What does it mean when you say that "the results of noise modelling meet the current standards with mitigation?" Explain the mitigation component.</p> <p>15. What is the "plus/minus" variation for the Enercon E101 and how does it relate to the results you show in your binders?</p> <p>16. Denmark is always cited as the "poster child" for wind energy. Why are there over 100 wind action groups in Denmark alone?</p> <p>17. Also, if Denmark is the shining example used by wind developers and CanWEA, why not adopt the 1% property value rule that Denmark has. NRWC insists that values don't drop so what is there to be afraid of?</p> <p>18. Hydro One has studies from Amaranth and Ripley areas that show dirty electricity increased dramatically after installation of wind turbines. Have you done a study on how it will increase in West Lincoln? Why not? How much dirty electricity is produced by a 3MW wind turbine?</p> <p>19. In your Design and Operations Report, it says that there may be potential impact to livestock. Your mitigation strategy is to communicate with livestock owners. This is way too vague. What is the potential impact to those livestock? As well, communicating isn't a mitigation strategy. Please explain further.</p> <p>20. Appendix C in Binder 1 indicates that Enercon is in the process of undertaking sound power level measurements for the E-101 and that the results are anticipated in September 2012. Binders were produced in December so dates don't line up. Where are the results? If they have not completed this work, what did you base the assessments for each receptor on? Copies of the results should be made available. Are we not entitled to view before you submit REA?</p> <p>21. What is the reasoning behind the selection of 23 turbines to</p>	

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			<p>monitor kills? What is the science behind this number? Is it the same 23 all the time or will it change?</p> <p>22. Table 3.4 is a big issue. It says that "additional information on sound power data including test methods will be incorporated into the final REA documents." This would suggest that residents get time for another review. We should be entitled to information on the sound power data and the test methods. Are you denying us that opportunity?</p> <p>23. It appears from the draft reports that you are expecting to negotiate with existing providers in terms of transmission lines. It is extremely vague. What is that status of those negotiations? Are you aware that Hydro One has said no to other developers with respect to sharing of poles? What will you do instead? Have you worked out other transmission line details re: easements, right of way? Please provide those details.</p> <p>24. NRWC refers to their "Complaint Response Protocol" in the draft reports but it is not explained. What is it? As residents faced with the largest industrial wind turbines ever contemplated for Ontario, we are entitled to know what it is. We are also entitled to critique it.</p> <p>25. Section 6 on Emergency Response and Communication Plan is absolutely incomplete and what is there is at best, very vague. There are far too many words/phrases that say nothing. For example, what does NRWC consider to be a "reasonable" concern?</p> <p>a). "all reasonable commercial efforts would be made to take appropriate action as a result of concerns as soon as practicable..." This has been lifted directly from your plan. Is that the NRWC commitment to addressing safety issues? Could it be any more vague?</p> <p>b). NRWC will "endeavour" to respond in 48 hours. That says the NRWC may or may not get there in 48 hours. That is ridiculous when the safety of the community is at stake. This community demands full, complete and substantial performance standards.</p>	

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			<p>26. What happens in the case of a turbine fire? Your emergency plan does not address this. Have you talked to local fire departments? Do our rural fire departments have the equipment necessary to put out fires that are nearly 600 feet up? Is water required for a turbine fire? If so, will you be installing ponds or cisterns at each turbine?</p> <p>a) Where will NRWC be when a fire happens? Will you endeavour" to be there within your "48 hour" performance standard?</p> <p>b) what can residents expect from the toxic smoke that will result? What are the components that will bum and can you please provide the Material Safety Data Sheets for them?</p> <p>27. The reports in your binders are contradictory (Table 5.1). You refer to working "normal business hours" but then also say "to the greatest extent possible, activities that could create excessive noise would be restricted to regular business hours (Environmental). In yet another section, you say you will monitor for noise. Which is it? Is it your plan to only work in normal business hours or will you only try to complete the noisy work in business hours? Or... if you plan to monitor for noise during construction, what is your standard and how does it change for night time, weekends etc?</p> <p>28. The draft reports say nothing on how our rural roads, particularly the gravel roads will be impacted by construction. It is not enough to say you fix the roads after construction since much damage, such as pot holes on the gravel roads will develop during construction. What is your plan? Will you pay for damages to my vehicle?</p> <p>29. Depending on your approvals, the construction schedule is not cast in stone. How will you transport heavy gravel trucks, turbine components etc if it is half- load season on rural roads?</p> <p>30. Have you done any studies to determine if turning radius etc will be an issue in transporting turbine components? Have you spoken to authorities regarding the issuance of oversize and overweight permits?</p>	

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			<p>31. In your draft Facility Operations Plan, you say that operational activities will include "daily monitoring of the wind turbines and maintenance activities." That is extremely vague and needs to be more substantial. How can we comment on something like that? Please be more specific on what is included in your daily plans.</p> <p>32. NRWC, in their draft report, says they will develop an operation and maintenance program before mobilizing. It goes on to say that this would include "staff training, predictive/preventative maintenance, routine maintenance, unscheduled maintenance (including environmental mitigation measures)." Please expand on that. How can we be assured that it protects residents and property? Doesn't this mean that the REA application is incomplete until further details are provided? This represents a lot of missing information so will NRWC provide for a further comment period?</p> <p>33. What will you do about shadow flicker? What is negligible shadow flicker in your minds? How is it measured? Will you commit to window blinds and trees for residents that are bothered by it?</p> <p>34. What are the "tolerances" you refer to in reference to turbine damage as part of your Facility Operations Plan? How do those tolerances impact humans, animals and property?</p> <p>35. Please tell me how my health might be impacted. NRWC can no longer rely on Dr. King's report- it has been exposed for the sham that it is through the Freedom of Information and Protection of Privacy Act. We now know that Dr. King creatively and slyly inserted the word "direct" to cover up the impacts. Based on that, what might the "indirect" impacts be?</p> <p>36. NRWC bases their claim that property values are not impacted on two reports (Canning for Chatham-Kent and Hoen study from Berkeley). Both were commissioned by the wind industry. Can you point to any studies that support your position that were not completed by</p>	

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			<p>industry-sponsored consultants?</p> <p>a. Why are the "view sheds" or study areas in both of these reports so large? Since home sales are lumped together and averaged, do you not feel that the large view sheds serve to hide the data from significantly devalued homes close to the turbines?</p> <p>b. Did those studies take into account the homes that did not sell?</p> <p>c. Are you aware of any studies that focus on homes in 1, 2 or 3 kms from a turbine? What were the conclusions in those studies?</p> <p>d. How do explain the significant devaluation of homes purchased and then re- sold by the developer in Melancthon?</p> <p>e. The sales documents for those same homes in Melancthon included conditions re: noise, heat, vibration, shadow flicker etc. They are public record and available to anyone. If there are no health impacts why did the developer disclose them in the sale and have the buyers waive their rights to complain?</p> <p>37. Last summer, a Bavarian court ruled against Enercon in a case regarding "pulsed noise" from their turbines. They said that the pulsed noise has the effect of adding 3 decibels. The case involved the E-82 but isn't the technology the same? If not, please explain how it is different and why there is no issue with pulsed noise. Shouldn't you be providing for the extra decibels as a precaution?</p> <p>38. In your new "Say Yes to Wind" campaign you suggest in your letter that wind energy will help "preserve farmland." Please explain how that is possible?</p> <p>39. CanWEA worked with the Radio Advisory Board of Canada in producing "Technical Information and Guidelines on the Assessment of the Potential Impact of Wind Turbines on Radiocommunication, Radio and Seismoacoustic Systems." How will the proposed NRWC industrial wind turbines impact upon the systems outlined in the report? What mitigation measures have you adopted? Which of the agencies</p>	

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			<p>referenced in the report have you met with? Can we see a report outlining how you followed the guidelines for the consultation zones as referenced? Your binders are extremely vague in this area.</p> <p>40. The following was included in your binder." Indirect effects to cultural heritage landscapes will be spatially and temporally limited. Please expand on that."</p> <p>41. You refer to your turbines in terms of capacity but we all know that this is misleading. Turbines don't produce anywhere near that. What is the actual expected output of each of your turbines?</p> <p>42. Your spring newsletter says that the EIOI has "enhanced aesthetic features" that help it "blend better with the local environment." We understand that you will slap some green paint around the bottom but how will you enhance the aesthetics for the 500 plus feet above the paint?</p>	
87	N.A.	Dropped off at Public Meeting	<p>1. TECHNICAL INFORMATION</p> <p>1.1 What is the number of days per year that one turbine will produce useable electricity? Useable, meaning that which is directly needed to the Ontario power grid without being dumped at a loss or otherwise.</p> <p>1.2 How many days of the year will each of turbines 79 and 80 actually be running?</p> <p>1.3 What is the maximum blade tip speed of these turbines?</p> <p>1.4 What is the noise level in db downwind from the base of a turbine at the following distances and average wind speeds indicated?</p> <p>Scenario:</p> <p>A: 200 metres downwind from base on a 40kph wind speed day</p> <p>B: 200 metres downwind from base on a 70kph wind speed day</p> <p>C: 600 metres downwind from base on a 40kph wind speed day.</p> <p>D: 600 metres downwind from base on a 70kph wind speed day.</p> <p>2. TELEPHONE CONVERSATION</p> <p>2.1 Ms. Rahamin, could you please confirm something you said during our</p>	A response letter and accompanying FAQ was mailed April 11, 2013.

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			<p>phone conversation today? In reply to my question as to whether there are any effects or anything negative at all about wind turbines, you said there are no negative effects whatsoever. You also said, that everything negative about wind turbines in the media is misinformation- absolutely, and that it is only the fear of change and the anticipation of health effects that are causing worry to people.</p> <p>3. REQUEST TO MOVE TURBINES 79, and 80</p> <p>3.1 Could you please review the location of turbines 79 and 80 for the reasons below?</p> <p>3.2 They will infringe upon my right to enjoy my back yard. I do not live in my house removed from the outdoor environment</p> <p>3.3 They are larger than anything currently being installed and the effect on the environment is not fully known.</p> <p>3.4 Set back distances are a minimum standard developed when turbines were smaller.</p> <p>3.5 I fully expect that your company would want to be a good corporate citizen and err on the side of caution as you promote the high morals associated with renewable energy and environmental responsibility. Being environmentally friendly, as you know, includes people that will be impacted by your turbines.</p> <p>3.6 I expect light flicker will be a problem at certain times of the year and certain sun angles with the proximity of these two turbines to my property.</p> <p>3.7 Who will be liable should an accident occur in the future, whether mechanical failure, bird strike fling, ice fling, or anything unforeseen at this time?</p> <p>3.8 I have a well in my barn that is fed by an underground aquifer of unknown origin.</p> <p>3.9 There is a private airstrip in the vicinity less than 1km. from the turbines.</p>	

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			<p>3.10 Sixteen Mile Creek is a protected waterway under the Niagara Peninsula Conservation Authority jurisdiction. The creek is about 250 metres away from one of the planned turbines.</p> <p>3.11 I am hereby requesting that you remove these turbine site locations from your project.</p>	
88	N.A.	Dropped off at Public Meeting	<p>1. Why will you not agree to provide a property value protection agreement when you openly state that property values will not decrease due to the turbines even though studies show a 30-40% loss with some properties not even unsaleable at any price?</p> <p>2. What procedure will be put in place to accept claims of farm production losses on neighbouring or leaseholder farms relating to reduced milk production, increased stillbirths, reduced conception rates or other negative agricultural losses from stray voltage or other turbine impacts?</p> <p>3. Are the financial backers of this project willing to co-sign guarantees for any financial losses or liabilities with their other corporate assets or is NRWC potentially just a shell company that will fold and leave victims and taxpayers on the hook?</p> <p>4. What protection is NRWC providing to the participating landowners to protect them from loss of their normal comprehensive liability insurance coverage or against class action lawsuits?</p> <p>5. With the loss of our local bat population will I as a farmer be compensated for the additional cost of the increased pesticide use that I will be forced to apply to compensate the loss of our native insect eating bat population?</p> <p>6. How can any amount of money provided into a "Community Vibrancy Fund" compensate the growing social rift and strife created within our community when neighbours/friends or even family members are no longer on speaking terms or where lawsuit will have to be launched in order to regain some form of economic compensation for their losses?</p> <p>B. Health Issues</p>	Response to specific questions and FAQ emailed to correspondent on May 13, 2013.

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			<ol style="list-style-type: none"> 1. How can NRWC object to a moratorium when the Ontario Environmental Review Tribunal has already in a 2011 decision accepted the evidence that wind turbines can cause harm to humans if placed too close and "the debate has now evolved to one of degree"? 2. How will you guarantee that the health of myself or my family will not be affected by your turbines? 3. What is the procedure to notify you and \ or the Province if we start feeling the ill effects from excessive noise or vibrations causing sleep deprivation, headaches, vertigo, ear pressure, fatigue , high blood pressure, etc. etc? 4. How will low frequency and infrasound measurements be taken and on what frequency will recordings be taken and what access will we have to this data? 5. How can we have confidence in any noise readings when the Ministry of the Environment is not even able or willing to determine if operating noise is out of compliance for those victims already suffering from invasive turbine noise in this province? 6. What plans do you have in place if we are affected? 7. How will you protect neighbours or participating leaseholders from the dangers of ice throw or equipment failure? 8. What if there is an emergency during the construction phase and your components are blocking ambulance access? 9. What consideration has been given to special health care needs of children or people with autisms, attention deficit disorder, obsessive compulsive disorder, bipolar, migraine sufferers, hearing impaired, sleep disorders, or even the special needs of the elderly? 10. Should the Federal Health Study or the Dr Philip Bigelo University of Waterloo Health study show that the current Provincial setbacks from residents are inadequate does NRWC accept the financial risk of proceeding at this time and risk potential turbine(s) shutdown at no cost 	

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			<p>to the Province or taxpayers?</p> <p>C. Airline Flight Safety:</p> <ol style="list-style-type: none"> 1. What discussions have taken place with regards to air ambulance services to this community due to the turbines? 2. In the event that there is a flight accident caused by the presence of these IWTs, which could result in millions of dollars in claims, does the wind company's commercial liability insurance cover such liabilities or will the government or taxpayer be stuck with the bill? <p>D. Environmental Impacts</p> <ol style="list-style-type: none"> 1. What studies can you provide that the health of family pets and \ or livestock will not be impacted by noise or stray voltage? 2. What is your plan if the turbine begins leaking toxic fluid into the environment? 3. As the barometric pressure differentials created by turbines will rupture a bat's lungs and drown them in their own blood will not neighbours suffer more migraine headaches together with similar impacts on all living creatures? 4. How will you monitor bird and bat kills when scavengers (coyotes, fox etc.) quickly clean up any evidence before monitoring/collection staffs make their scheduled carcass pick-up rounds? 5. How many endangered species are you planning to "harm, harass or kill"? 6. How many more nuisance insects and bites can I expect to incur once the local bat population is decimated? 7. How many raptors and birds of prey are you planning to kill or injure annually? 8. How will I be compensated for the loss of the peace and tranquility of my rural neighbourhood and the tragic depopulation of birds, bats and various species of wildlife to which we now enjoy? 9. What scientific studies have been conducted to verify that 	

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			<p>groundwater and local water supplies will not be affected?</p> <p>10. How can you continue to justify the installation of industrial wind turbines as a means of reducing CO2 emissions and associated health problems when the majority of Ontario's air pollution comes from the United States and furthermore the respected Bentik study has shown minimal reduction in CO2 emissions as wind needs conventional fossil fuel back-up generating capacity?</p> <p>E. Communications:</p> <ol style="list-style-type: none"> 1. What recourse do I have when my television, satellite or cell phone reception is degraded from industrial wind turbine interference? 2. Will the NavCanada radar blackout mean that residents will not have access to the air ambulance? <p>F. Operations:</p> <ol style="list-style-type: none"> 1. Will you guarantee that the cost to decommission the wind turbines will be adequate with verification by independent sources and how will the decommissioning security funds be setup to not lapse or disappear? 2. What is your transportation plan for moving the turbines components during construction when residents will also be using the roads? 3. If the noise level periodically exceeds the provincial regulated level at what point will the turbines be shut down and how will this be monitored and reported? 4. In an emergency, is someone available 24 hours a day to notify in order to get the turbines turned off? What conditions would warrant a shut down under NRWC standard operating practices? 5. If in an emergency neighbours need to evacuate or are prevented from returning or leaving their home, will compensation be provided? 6. How do you propose to combat a turbine fire and how are neighbours notified and protected? 7. Will the turbines be equipped with a built in fire suppression system and if not, why not? 	

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			<p>8. What is your plan for removing the turbines at the end of their life cycle and what securities will be provided by your company and what guaranteed will such be available in the likely event of the sale of NRWC?</p> <p>G. Social Justice/Conscience</p> <ol style="list-style-type: none"> 1. How can NRWC consider itself a good corporate citizen when the industrial wind energy business model is based on stripping away democratic rights of local governments and citizens and is totally dependent on being paid exorbitant generator rates or subsidies? The Ontario Attorney General has reported the FIT renewable energy program will burden energy consumers with approximately \$2.7 billion more in electricity costs than the market price by 2014. 2. How can NRWC continue to state that Ontario has the largest setbacks in North America when some fifty other jurisdictions in North America have greater setback requirements not to mention numerous larger setbacks established throughout the world. 3. How does NRWC explain the numerous studies from around the world that show that for every green job created some 2-4 jobs will be lost due to higher cost of energy as acknowledged in the Ontario Auditor General's 2011 Annual Report . 4. Why will NRWC not permit a leaseholder to cancel his lease now that the leaseholder may be more fully informed of the consequences and impacts of industrial wind turbines? 	
89	N.A.	Dropped off at Public Meeting	<p>Submitted 80 comment sheets; which were identical except for the one comment on each second page which have been compiled below.</p> <p>Responses from first page of questionnaire (i.e., questionnaire from previous public meeting)</p> <ol style="list-style-type: none"> 1. How did you hear about Today's Public Meeting? Newspaper Advertisement 2. What is your main reason for attending? Opposition to this project. 	<p>A response letter and accompanying FAQ was mailed to the correspondent May 3, 2013, and emailed May 1, 2013.</p>

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			<p>3. Did the Public Meeting meet your information needs? No, Impossible to get factual information from your “experts”.</p> <p>4. What do you believe are the key issues that need to be addressed through public consultation and the REA process? The ENERCON sales rep reported that 3 MW ENERCON Industrial Wind Turbines need to be sited 6 blade diameters apart so the turbulence of one does not interfere with the next one – efficiency – 660m apart. 32 of the proposed 3MW ENERCON Industrial Wind Turbines on your proposed site plan are less than 660m apart.</p> <p>5. Do you have any information about the local environment that should be considered? This is an agricultural municipality with land zoned agricultural. Your proposal is for Industrial use of agricultural land. Bats are necessary for agricultural ecosystem – you will eliminate or seriously reduce the bat population due to Barotrauma.</p> <p>6. The PSA has been reduced and/or amended in some municipalities, what are your thoughts/comments on the revised Project Study Area? You have taken advantage of another loophole in this initiative. If the provincial subsidies were revised and removed your interest in this project would evaporate, so would your financial backing.</p> <p>7. Do you have any thoughts and/or comments regarding the DSP and/or the PDR? Need; i) 2 km set back for the health and safety of residents, ii) maximum 32 dBA noise level (pollution) at non-participating receptors, iii) 100% guarantee of property values of non-participating receptors.</p> <p>8. Do you or your employer provide services that might be useful during construction or operation of the wind facility? Absolutely not.</p> <p>9. Where are your agreements with Niagara Peninsula Conservation Authority to pay for Permits for Secondary Crossings of streams with culverts and with Enbridge for underground collection lines?</p> <p>10. How do you meet Occupational Health and Safety Requirements</p>	

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			<p>and where are your worker Training Plans? Where and what are your Emergency Plans for fire in the Nacelle.</p> <p>11. Where are your commitments to meet 100% decommissioning Costs and Restoration of our farmlands? Who is to oversee your keeping of these commitments?</p> <p>12. Where are your studies of our Hydro Grid and how it can absorb any more power produced?</p> <p>13. How will you ensure that passengers and freight will arrive safely at Hamilton International Airport? Where and what are your Agreements with NAV Canada and Transport Canada?</p> <p>14. Where are your Agreements with the Township of West Lincoln that ensure our roads will be maintained and traffic will not be impeded during construction, maintenance and decommissioning?</p> <p>15. How can NRWC object to a moratorium when the Ontario Environmental Review Tribunal has already in a 2011 decision accepted the evidence that wind turbines can cause harm to humans if placed too close and “the debate has now evolved to one of degree”.</p> <p>16. How can NRWC consider itself a good corporate citizen when the industrial wind energy business model is based on stripping away democratic rights of local governments and citizens and is totally dependent on being paid exorbitant generator rates or subsidies which the Ontario Attorney General has reported the FIT renewable energy program will burden energy consumers with approximately \$2.7 billion more in electricity costs than the market price by 2014.</p> <p>17. Are the financial backers of this project willing to co-sign guarantees for any financial losses or liabilities with their other corporate assets or is NRWC potentially just a shell company that will fold and leave victims and taxpayers on the hook?</p> <p>18. What guarantee are you providing for the people in this community that their health will not be affected and that they will have</p>	

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			<p>safe drinking water for the future of this agricultural community.</p> <p>19. How can NRWC continue to state that Ontario has the largest setbacks in North America when some fifty other jurisdictions in North America have greater setback requirements not to mention numerous larger setbacks established throughout the world.</p> <p>20. What protection is NRWC providing to the participating landowners to protect them from loss of their normal comprehensive liability insurance coverage or against class action lawsuits.</p> <p>21. Should the Dr. Philip Bigelo University of Waterloo Health study show that the current setbacks from residents are inadequate does NRWC accept the financial risk of proceeding at this time and risk potential turbine(s) shutdown at no cost to the Province or taxpayers.</p> <p>22. Why will NRWC not permit a leaseholder to cancel his lease now that the leaseholder may be more fully informed of the consequences and impacts of industrial wind turbines?</p> <p>23. According to a Danish study conducted for STatoilHydro ASA by Brynhild Davidsen in Oct. 2009 – “Low Frequency Noise Emission from Wind Farms – Potential Health Effects”, for a 3MW Industrial Wind Turbine to remain within the 40dB noise level the IWT would have to be installed at least 2100m away from the nearest receptor. According to the proposed site plan from NRWC there are 3579 receptors within a 2km radius of the IWTs. My question is how can 3 MW IWTs (nothing this big has been installed in North America) be installed at the minimum set back distance allowed?</p> <p>24. How many receptors live within 2 km of the 5 IWTs that you propose to erect in West Lincoln? What is the age range of these people in 10 year intervals? As in 0-10 years old, 11-20 years old?</p> <p>25. What recourse do I have when my TV, satellite or cell phone reception is degraded from industrial wind turbine interference?</p> <p>26. In an emergency, is someone available 24 hours a day to notify</p>	

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			<p>in order to get the turbines turned off? What conditions would warrant a shut down under NRWC standard operation practices?</p> <p>27. The set back distance was to increase with the size of the turbine. Besides being unconscionable, what is the health effect of the decision to install the largest industrial wind turbines in North America with the minimum set back distance?</p> <p>28. How many receptors live within 5 km of the 5 IWTs that you propose to erect in West Lincoln? What is the age range of these people in 10 year intervals? As in 0-10 years old, 11-20 years old?</p> <p>29. How does NRWC explain the numerous studies from around the world that show that for every green job created some 2-4 jobs will be lost due to higher cost of energy as acknowledged in the Ontario Auditor General’s 2011 Annual Report.</p> <p>30. Will the NavCanada radar blackout mean that residents will not have access to the air ambulance?</p> <p>31. As a precautionary measure, the 3 MW IWTs should be 3 km from schools, hospitals, senior citizen residences etc to protect the young, the ill and the elderly. According to the proposed site plan provided by NRWC, 8 turbines have been placed within 2 km from four schools. Seventeen IWTs are within 3 km of these schools. Is this because NRWC does not care about the health and safety of children in West Lincoln? Or is this because we do not care about the health and safety of our children?</p> <p>32. According to the speculations [sic] you provided, the blade tips have two red bands at the outer edge. What is the purpose of the red or orange bands? What scientific research have you completed on the “strobe effect” of the red bands as in contributing to headaches, migraines, vertigo etc.</p> <p>33. How will the receptors that are within 2 km of these IWTs be compensated for loss of quiet enjoyment of their property?</p>	

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			<p>34. How will the noise pollution level for individual IWTs be monitored? Will the planning department or the CAO of West Lincoln have the authority to turn the IWTs off that are operating at more than 40 dBA?</p> <p>35. Where are your health studies? Where is your procedural outline for how members of the community record impacts to their health caused by the IWTs you propose to erect in West Lincoln? Where is the mitigation policy for health impacts?</p> <p>36. How will the receptors that are within 2 km of these IWTs be compensated for loss of property value?</p> <p>37. Wind turbines have an efficiency rate of 24-28% under ideal conditions, so they are not very efficient. IWTs leave behind them a turbulent wake. This wake weakens downwind turbines, enhances turbine noise pollution and causes a downwind deficit that reduces the efficiency of Industrial Wind Turbines. These things are well known from European Research. Research from John Hopkins University in the US recommends a minimum spacing of 15 blade diameters between turbines so the spacing needs to be 1.5km between turbines. How come NRWC has 42 turbines with less than 1.5km spacing? Many are less than 550 m from each other or 1/3 the distance required for maximum efficiency.</p> <p>38. How will the maximum 40 decibel noise pollution level be monitored? What is the mitigation procedure when the noise level is above 40 decibels?</p> <p>39. How will the receptors that are within 2 km of these IWTs be compensated for loss of their health?</p> <p>40. Has NAV Canada implemented the proposed technical changes? IF not, is there any kind of guarantee that these changes will be implemented prior to any IWT being erected so we at least have some protection.</p> <p>41. In their letter of March 24, 2012, NavCanada took the time to</p>	

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			<p>indicate that their land use evaluation is only valid for a 12 month period. In the event a year from erection of these Industrial Wind Turbines, NavCanada determines that they no longer believe their location is “safe”, what guarantee do we have that the turbine operation will immediately cease?</p> <p>42. Why will you not agree to provide a property value protection agreement when you openly state that property values will not decrease due to the turbines even though studies show a 20-40% loss with some properties not even unsaleable at any price?</p> <p>43. Who will have the authority to shut down the Industrial Wind Turbines when the noise pollution level is above 40 decibels? Under what conditions will the municipality have the authority to shut down the Industrial Wind Turbines?</p> <p>44. The prime problem with wind energy is the noise generate by the Industrial Wind Turbines. Industrial Wind Turbines generate mechanical noise, acoustical noise, low frequency noise and infra sound in addition to electrical magnetic radiation, transient voltage, heat, light flicker, vibration as well as decrease the value of non-participating receptors in the view shed. The noise causes annoyance and sleep deprivation for those living within a 1.5 to 2 km radius. According to the Environmental Defence quotes from the Ontario Health Study 13 – 23% of people within the radius will suffer some adverse health effects. How many people should suffer adverse health effects from Industrial Wind Turbines placed too close to their homes?</p> <p>45. Will you guarantee that the cost to decommission the wind turbines will be adequate with verification by independent sources and how will the decommissioning security funds be setup to not lapse or disappear?</p> <p>46. In the event that there is a flight accident caused by the presence of the Industrial Wind Turbines, which could result in millions of</p>	

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			<p>dollars in claims, does the wind company’s commercial liability insurance cover such liabilities or will the government or taxpayer be stuck with the bill?</p> <p>47. What procedure will be put in place to accept claims of farm production losses on neighbouring or leaseholder farms relating to reduced milk production, increased stillbirths, reduced conception rates or other negative agricultural losses from stray voltage or other turbine impacts?</p> <p>48. Larger industrial wind turbines produce more low frequency noise pollution. So the potential people affected in West Lincoln may well be in the upper percentage range. There are 3579 receptors within 2km of the proposed turbine locations and transformer stations. If we say 3 people per household in 3300 homes we have 9900 people so 1287 to 2279 people with adverse health effects due to the Industrial Wind Turbines and we have not even talked about the health effects of a high voltage hydro electricity power line that wanders all over west Lincoln like some child lost in a corn field. My question that I would like NRWC to answer is how many people should suffer adverse health effects in West Lincoln.</p> <p>49. What is your transportation plan for moving the turbines components during construction when residents will also be using the roads?</p> <p>50. The installation of Industrial Wind Turbines is an Industrial use of agricultural land. What is the classification of the agricultural farm land being taken out of production for each specific Industrial Wind Turbine?</p> <p>51. How many acres of farm land will be removed from agricultural production for the installation of each turbine? How many acres of farm land will be removed from agricultural production for the service roads required for each turbine?</p> <p>52. What mitigation can we expect when our health deteriorates</p>	

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			<p>and some of us have to move out of our homes?</p> <p>53. What are the adverse health effects from a high voltage hydro-electricity power line? Most studies indicate that cancer rates increase.</p> <p>54. How many ground water wells are within 1 km of each turbine? 2km, 5 km? Where is the mitigation plan if the ground water wells become contaminated or the flow decreases or ceases?</p> <p>55. If the noise level periodically exceeds the provincial regulated level at what point will the turbines be shut down and how will this be monitored and reported?</p> <p>56. What studies can you provide that the health of family pets and/or livestock will not be impacted by noise or stray voltage?</p> <p>57. With the loss of our local bat population will a farmer be compensated for the additional cost of the increased pesticide use that I will be forced to apply to compensate for the loss of our native insect eating bat population?</p> <p>58. How will you guarantee safe drinking water for the people and the animals in this agricultural community?</p> <p>59. What is your plan if the turbine begins leaking toxic fluid into the environment?</p> <p>60. How will you guarantee that the health of myself and my family will not be affected by your turbines?</p> <p>61. How can any amount of money provided into a “Community Vibrancy Fund” compensate for the growing social rift and strife created within our community when neighbours/friends or even family members are no longer on speaking terms or where lawsuit will have to be launched in order to regain some form of economic compensation for their losses.</p> <p>62. What is the depth of the footings required to erect a 575 foot Industrial Wind Turbine? Where is your study of the underground topography at each Industrial Wind Turbine site to the depth of the footings?</p>	

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			<p>63. If in an emergency neighbours need to evacuate or are prevented from returning or leaving their home, will compensation be provided?</p> <p>64. As the barometric pressure differentials created by turbines will rupture a bat's lungs and drown them in their own blood, will not neighbours suffer more migraine headaches together with similar impacts on all living creatures?</p> <p>65. What is the procedure to notify you and/or the Province if we start feeling the ill effects from excessive noise or vibrations causing sleep deprivation, headaches, vertigo, ear pressure, fatigue, high blood pressure etc?</p> <p>66. How do you propose to combat a turbine fire and how are neighbours notified and protected?</p> <p>67. Members of the community are continually reassured that property values will not be affected by this initiative. Where are your commitments to guarantee that members of the community will not experience loss of property value?</p> <p>68. How will you monitor bird and bat kills when scavengers (coyote, fox etc) quickly clean up any evidence before monitoring/collection staffs make their schedule carcass pickup rounds?</p> <p>69. How will low frequency and infrasound measurements be taken and on what frequency will recordings be taken and what access will we have to this data?</p> <p>70. What is your plan for removing the turbines at the end of their life cycle and what securities will be provided by your company and what guarantee will such be available in the likely event of the sale of IPC.</p> <p>71. Where are your commitments to meet 100% decommissioning costs and restoration of our farmlands? What financial guarantee is provided for the decommissioning of these Industrial Wind Turbines or will the members of West Lincoln and ultimately the Province of Ontario</p>	

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			<p>be left responsible for financing the clean up? (Just like the PCB fiasco West Lincoln already experienced in the 1980's)</p> <p>72. How many endangered species are you planning to "harm, harass or kill"?</p> <p>73. How can we have confidence in any noise readings when the MOE is not even able to determine at this time if operating noise is out of compliance for those victims already suffering from invasive turbine noise in this province?</p> <p>74. What are your Emergency Plans for fire in the nacelle? Who will pay for the equipment needed for such an emergency?</p> <p>75. How many more nuisance insects and bites can I expect to incur once the local bat population is decimated?</p> <p>76. What additional insurance will be provided to neighbouring receptors whose person, property and livestock may be affected by fire, ice throw, blade throw, contamination from oil spills, electro-magnetic radiation, transient voltage etc.</p> <p>77. What plans do you have in place if our health is affected?</p> <p>78. How many raptors and birds of prey are you planning to kill or injure annually?</p> <p>79. How many of your Industrial Wind Turbines are less than 120m from designated wetlands? The policy is a minimum of 120m from designated wetlands.</p> <p>80. How will you protect neighbours or participating leaseholders from the dangers of ice throw or equipment failure?</p> <p>81. How will I be compensated for the loss of the peace and tranquility of my rural neighbourhood and the tragic depopulation of birds, bats and various species of wildlife to which we now enjoy?</p> <p>82. What if there is an emergency during the construction phase and your components are blocking ambulance access?</p> <p>83. There are many maternity bat colonies in West Lincoln. Bats are</p>	

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			<p>extremely important to agriculture and it is irresponsible of your to locate an Industrial Wind Turbine within two km of a bat colony. Bats are being killed by Barotrauma, as in the change of air pressure behind the turbine blades. According to NASA and a Danish study, this change of pressure requires 2000 metres to return to ambient conditions so your mitigation if more than 10 bats are killed per turbine per year is an insult and instead you will reduce or eliminate these colonies. How will you compensate neighbouring farmers who will be using more chemicals to control insects that the bats would have eliminated?</p> <p>84. How many studies have been conducted to verify that groundwater and local water supplies will not be affected?</p> <p>85. What consideration has been given to special health care needs of children or people with autisms [sic], attention deficit disorder, obsessive compulsive disorder, bipolar, migraine sufferers, hearing impaired, sleep disorders or even the special needs of the elderly?</p> <p>86. Industrial wind turbine produces mechanical noise, acoustical noise, low frequency noise, infrasound, electro-magnetic radiation, 'dirty electricity' or transient voltage, light flicker, vibration as well as decreasing property values for everyone in the view shed. How will you manage transient voltage?</p> <p>87. How can you continue to justify the installation of Industrial Wind Turbines as a means of reducing CO2 emissions and associated health problems when the majority of Ontario's air pollution comes from the US and furthermore the respected Bentik study has shown minimal reduction in CO2 emissions as wind needs conventional fossil fuel back-up generating capacity?</p> <p>Your proposal to erect Industrial Wind Turbines in a significant wetland as designated by MNR and MOE. The aquifer below supplies well water to people, livestock and poultry operations in this agricultural community. Where are your studies on this aquifer? How will the aquifer be</p>	

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90	Grimsby	Feb 11, 2013	<p>monitored?</p> <ul style="list-style-type: none"> -Submitted 36 comment sheets; which were identical except for the comments on each second page which have been compiled below. -Generally concerned about property devaluation, property value agreement, "view sheds" or study areas in both of these reports so large? -Complaint Response Protocol" in the draft reports but it is not explained. - aesthetic features, species concerns, bird and bat monitoring, environmentally sensitive areas, Bald eagles, Bobolinks, invasive species, raptor mortality surveys, crayfish and the necessary mitigation measures, white wood aster - Why has NRWC decided to ignore the recommendations of Enercon’s setback distances, structural integrity, vibration and noise levels, 400m no stay zone, "plus/minus" variation for the Enercon 101, actual expected output of each of your turbines? - potential impact on wells to 120m, What are the effects on aquifers? - impacts on hearing aids, cochlear implants, and pacemakers, medical condition - Do you measure the noise from top of the turbine or the bottom, How does this location of measurement alter noise levels? - What have you done to date in terms of working with airports, owners of private airfields and crop dusting operations? - Jobs, Is it 770 jobs annually or over 4 years? Temporary or permanent jobs? - only work in normal business hours or will you only try to complete the noisy work in business hours? - plan for the roads after construction? Will you pay for damages to my vehicle? transport heavy trucks if it is half-load season on rural roads? turning radiuses? Oversized and overweight loads? - dirty electricity -farming operations 	<p>A response letter and accompanying FAQ was mailed to correspondent April 9, 2013.</p>

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			<p>- NRWCs safety plan? What happens in case of fire? Toxic smoke of a fire? What will you do about shadow flicker?</p>	
91	West Lincoln	Feb 6, 2013	<p>Submitted 8 Comment Sheets expressing many concerns that are listed below:</p> <ol style="list-style-type: none"> 1. At the most recent West Lincoln Township planning meeting it was mentioned that the installation of your IWT's will result in internet and call phone interruptions. This will greatly affect my ability and others to work at home. Please comment on what solutions you will implement to ensure service will not be negatively affected by IWT's. 2. Expressed concern for the safety of the community regarding the transmission lines. Why should host farmers not have to be exposed to the transmission lines? Why should our community be exposed to the giant lines when we did not sign up for IWT's and do not want them? Please comment on your decision to bury the lines near host farmers, it is because this is a safer option and you value them more than the rest of the Community? 3. Health Canada is currently conducting a study into the negative health effects caused by IWT's. Why will you not pause on your project until the results are published to earn yourself some community support? Please comment on how you believe my health and the health of my family may be affected from living in such close proximity to 7 IWT's? What studies have you done to contradict studies done by, among others, Johns Hopkins University? 4. Your spring newsletter states that the E101 IWT's you are using has "enhanced an aesthetic feature that helps it blend better with the local environment". I know employees of NRWC do not live in our rural community, but surely you must be aware that unlike Toronto we are not surrounded by tall skyscraper buildings that would cause the IWT's to "blend better" with our environment. These IWT monstrosities tower over all our natural and man-made features. 	<p>A response letter and accompanying FAQ was mailed to the correspondent during the week of March 25, 2013.</p> <p>Email sent and bounced back on March 28.</p>

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			<p>Please comment on how you intend to realistically plan on helping your IWT's to blend in with Niagara.</p> <ol style="list-style-type: none"> 5. I am concerned with the closeness of the IWT's to each other. Johns Hopkins University recommends a minimum spacing of 15 blade diameters between turbines while your site plan is based on 5 blade diameters (55m x2 = 110m x 5 = 550m setback). Enercon's sales reps recommend a 660m distance between IWT's. This all adds up to your 3MW IWT's being spaced too close to homes and each other. What kind of health studies have you done to determine safe set? Please don't quote "Dr. Alene King's review report. Please comment. 6. Please explain to me how the installation of 77 IWT's in Niagara on farmland could possibly help to "preserve farmland" as your recent "Say yes to wind" campaign suggests? Each IWT requires at least 1-2 acres of prime land for access roads and installation. Accordingly, 77-154 acres of farmland will be lost. I look forward to hearing your explanation on this misleading advertising campaign. 7. What will you do to protect non-participating community members from shadow flicker? What will your liability be if shadow flicker is determined to be the cause of motor vehicle accidents? 8. Why do so many turbines need to surround local schools? Our schools have a significant amount of students who suffer from ADD, ADHD and other behavioral conditions. Surely the safety of our children is more important than packing in as many IWT's as you can. Isn't it logical to be more conservative where our community youth is involved, in order to gain some respect from our community? 9. What impacts do 3MW IWT's have on poultry (specifically broilers)? What studies have been done on 3MW IWT's and broilers? 10. Can you guarantee that your 3MW IWT's will not negatively impact the mortality rates of local poultry operations? 	

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92			<p>11. I am concerned about the effects these IWT's will have on the family farm operations. Please comment.</p> <p>Submitted 10 Comment Sheets with 42 questions pre-typed and glued on. Questions are summarized below:</p> <ol style="list-style-type: none"> 1. Why does NRWC refer to both 124m and 135m turbines in recent draft specifications? <ul style="list-style-type: none"> - have you not selected one you will go with? - is it a mix of the two sizes? - should the public be granted a further comment period once the decision is made? 2. Why has NRWC ignored the recommendations by Enercon with regard to distance between turbines? <ul style="list-style-type: none"> - Did you consult any other research around the world before you decided the distance? - During the September Open House, an Enercon representative advised that the efficiency of the turbines would be adversely impacted due to the distance between the turbines not being met. - Would like a copy of Enercon's certification that the structural integrity will not be impacted and has it been signed by an engineer in good standing? - Would like a report provided on impact vibration. - Would like a report on noise levels due to distance between turbines. 3. NRWC's draft report shows decibel levels for all receptors for both 124m and 135m wind turbines. The levels are identical for each receptor listed. Are we supposed to believe that sound levels remain the same regardless of height? 4. How does weather impact noise levels? 5. How do the season's impact noise levels? 	<p>A response letter and accompanying FAQ was mailed to correspondent April 9, 2013.</p> <p>A response letter and accompanying FAQ was emailed to correspondent March 28, 2013.</p>

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			<p>6. Your reports say you don't expect issues with groundwater and our wells. Have you done any studies? Will you test my well prior, during, and after construction? Why do you limit potential negative impacts in wells to 120m?</p> <p>7. You state that there are no health impacts but what are the effects of 3MW industrial wind turbines with medical devices? These include hearing aids, cochlear implants, and heart pacemakers.</p> <p>8. Vestas has a 400m "no stay" zone around their turbines. Does Enercon have something to that effect? NRWC says there is no such thing for Enercon. Can we get something for Enercon (not NRWC) that will certify that? Why is NRWC reluctant to produce a manufacturer's manual for a multi-million dollar wind turbine? Please produce one.</p> <p>9. What have you done to date in terms of working with local airports, owners of private airfields and crop dusting operations? In binder 2 you state that low level aircrafts may need to re-route their paths or consult with NRWC when spraying is to occur. It sounds like the onus has been put entirely on the aircraft operator. Do you not feel any responsibility towards them? Do they need to "beware" of the turbine that is interfering with his agriculture operation of accept responsibility of they don't consult with you first? What procedures do you have in place for a quick response? Do you have a number to call? What are the impacts to the crop dusting operations that generally fly low?</p> <p>10. In binder 1 (page 5.1) NRWC claims that they will create 770 jobs annually over the 4 years. Please explain, is it 770 jobs annually or over the 4 years? Are they temporary or permanent jobs and what is the breakdown? Do you count the same job if they are separate contracts for the temporary works? Who do you include in your total number? Do you for example, consider the truck driver who delivers</p>	

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Appendix E – Final Public Meeting Feedback Form Summary

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			<p>parts but is actually an employee for another company? Have you included your contract with Stantec? How many jobs are part-time? How many are professional vs. skilled trades vs. labourer? How many employees will NRWC take on? If there are so many jobs available with is there no “Employment Opportunities” on your website?</p> <p>11. Why is the mortality rate for birds and bats only monitored between May 1 and November 30?</p> <p>12. Do you measure noise from the top or the bottom of turbine? How does the location of measurement alter noise levels? Have you completed studies to prove that your measurements are the most accurate and in agreement with the most accredited acoustical engineers such as Robert Rand? He states that it is inaccurate to take the measurements from the base. Have you had independent engineers to take the measurements for the most accuracy and is it available upon request?</p> <p>13. How will these turbines impact aquifers? Do you have studies to support that there will not be impact on our water supply and are these studies available to us? What assurances can you give me that my well will not be impacted since there are 7 turbines less than 2Km away from me? How will you mitigate this problem if my water supply is undrinkable? Do you have measures in place if a problem arises and what are they?</p> <p>14. What does it mean when you say “the results of noise modelling meet the current standards of mitigation? Explain the mitigation component.</p> <p>15. Denmark is cited as the “Poster Child” for wind energy. Why are there 177 anti-wind action groups in Denmark alone?</p> <p>16. When the Health Canada studies come out and prove that there are health impacts what will be NRWC’s stance then? Do you still intend to operate and continue to harm the citizens? Will you buy out in</p>	

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May 2013

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			<p>good faith?</p> <p>17. If Denmark is the shining example used by wind developers and Can Wea, why not adopt the 1% property value rule that Denmark has? NRWC insists that the values don't drop so what is there to be afraid of? Would you not want to maintain your good image?</p> <p>18. Hydro One has studies from the Amaranth and Ripley areas that show dirty electricity increased dramatically after the installation of wind turbines. Have you done a study on how it will increase in West Lincoln and if not, why not? It is a well-researched fact by some electrical engineers and Professor Madga Havas from Trent University that electrical pollution increases breast cancer in women. Women are exposed to it more so since they spend more time at the sink. The water and stainless steel sinks are conductors of dirty electricity. Have you resolved this possible problem with safety measures in place? What are your safeguard measures?</p> <p>19. In your Design and Operations Report, it says that there may be potential impact to livestock. Please explain what this impact is and on what particular livestock? This is an agriculture area, industry does not belong here to harm our farming practices. At what distances are these impacts recorded? Is there a mitigation strategy that is more comprehensive than communication with the farmer? Communication is not a strategy. This is a clear statement that the farmer will be the victim and left to deal with a problem that was not of his own doing. Or will he be able to deal with someone else , in other words pass the problem to another agency? This project should never get approval until all strategies are mitigated with clarity and resolution. Otherwise it is a free license to harm animals or fowl that are dependent on humans for care and protection.</p> <p>20. Please explain to me how it is that profits to multinationals are more important than the well-being and safety of human beings and their</p>	

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			<p>environment as well as domesticated animals? Please clarify.</p> <p>21. What is the reasoning behind the selection of 23 turbines to monitor kills? What is the science behind this number and it is the same 23 all the time or will it change?</p> <p>22. Table 3.4 is a big issue. It states that “Additional information on sound power data including test methods will be incorporated into the final REA documents” This would suggest that residents get time for another review. We should be entitled to information on the sound power data and the test methods.</p> <p>23. It appears from the draft reports that you are expecting to negotiate with existing providers in terms of transmission lines. What is the status of those negotiations? Have you worked out other transmission line details re: easements, right of way? Please provide those details.</p> <p>24. NRWC refers to their “Complaint Response Protocol” in the draft reports but it is not explained. What is it? Residents are entitled to know what it is and critique it.</p> <p>25. Section 6 on Emergency Response Communication Plan is incomplete. For example, what does NRWC consider to be a reasonable concern?</p> <ul style="list-style-type: none"> - “All reasonable commercial efforts would be made to take appropriate action as a result of concerns as soon as practicable” Is this NRWC commitment to addressing safety issues? Could it be any vaguer? - NRWC will “endeavor” to respond in 48 hours. That states that NRWC may or may not get there in 48 hours. That is ridiculous when the safety of the community is at stake. This community demands full , complete and substantial performance standards. <p>26. What happens in case of a turbine fire? Your emergency plan does not address this. Have you spoke to local fire departments? Do our</p>	

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			<p>local departments have the equipment necessary to put out fires that are nearly 600 feet up? Will you be installing ponds or cisterns at each turbine?</p> <ul style="list-style-type: none"> - Where will NRWC be when a fire happens? Will you “endeavor” to be there within your “48 hour” performance response? - What can residents expect from the toxic smoke that will result? What are the components from the toxic smoke that will result? What are the components that will burn and can you please provide the Material Safety Data Sheets for them? <p>27. The report in your binders are contradictory (Table 5.1) you refer to working “normal business hours” but then also say “to the greatest extent possible, activities that could not create excessive noise would be restricted to regular business hours (environmental). Yet in another section, you say you will monitor noise. Which is it? Is it your plan to only work in normal business hours? Or if you plan to monitor for noise during construction, what is your standard and how does it change for the night time?</p> <p>28. The draft report say nothing on how our rural roads, particularly the gravel roads will be impacted by construction. How do you intend to mitigate the dust that will be created as a result of all the huge trucks during construction? It is not enough to say that you will fix the roads after the construction since much damage, such as pot holes on the gravel roads will develop during construction. The huge vehicular traffic will undermine the stability and structure of our roads. What is your plan to mitigate this? Will these construction vehicles give right of way to the local residents or just speed through as happened in Haldimand endangering residents?</p> <p>29. Depending on your approvals, the construction schedule is not cast in stone. How will you transport heavy gravel trucks, turbine components etc if it is half load season on rural roads?</p>	

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			<p>30. Have you done any studies to determine if the turning radius etc will be an issue in transporting turbine components? Have you spoken to the authorities regarding the issuance of oversize and overweight permits?</p> <p>31. In your Draft Facility Operations Plan, you state that operational activities include “daily monitoring of the wind turbines and maintenance activities”. That is extremely vague and needs to be more substantial. How are we able to comment on that? Please be more specific.</p> <p>32. NRWC, in their draft report, say they will develop an operation and maintenance program before mobilizing. It goes on to say that this would include “staff training, predictive/preventive maintenance, routine maintenance, routine maintenance, unscheduled maintenance (including environmental mitigation measures)”. Please expand on that. How can we be assured that it protects the residents and property? Does this mean that the REA application is incomplete until further details are provided? Will NRWC provide a further comment period?</p> <p>33. What will you do about shadow flicker? What is negligible shadow flicker in your mind? How is it measured? Windows and blinds are not negotiable. I did not buy my home to have my views obstructed by window blinds.</p> <p>34. What are the “tolerances” you refer to in reference to turbine damage as part of your Facility Operations Plan? How do these tolerances impact humans, animals and property and why is there so much vagueness in your binders?</p> <p>35. Please tell me how my health will be impacted. Based on Dr. King’s exposed sham report what might the “indirect” impacts be and how will you mitigate same?</p> <p>36. NRWC bases their claim that property values are not impacted on</p>	

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			<p>two reports (Canning for Chatham-Kent and Hoen study from Berkeley). Both were commissioned by the wind industry. Can you point to any studies that support your position that were not completed by industry-sponsored consultants?</p> <ul style="list-style-type: none"> - Why are the “view sheds” or study areas in both of these reports so large? Since home sales are lumped together and averaged, do you not feel that the large view sheds serve to huff the data from significantly devalued homes close to the turbines? - Did those studies take into account the homes that did not sell? - Are you aware of any studies that focus on homes in 1,2, or 3 Kms from a turbine? What were the conclusions in those cases? - How do you explain the significant devaluation of homes purchased and then resold by the developer in Melancthon? - The sales documents for those same homes in Melancthon included conditions re: noise, heat, vibration, shadow flicker etc. They are public record and are available to anyone. If there are no health impacts why did the developer disclose them in the sale and have the buyers waive their rights to complain? <p>37. Last summer, a Bavarian court ruled against Enercon in a case regarding “pulsed noise” from their turbines. They said the pulsed noise has the effect of adding 3 decibels. The case involved the E-82 but isn’t the technology the same? If not, please explain how it is different and why there is no issue with pulsed noise?</p> <p>38. In your new “Say Yes to Wind” campaign you suggest in your letter that wind energy will help to “preserve farmland” please explain how this is possible?</p> <p>39. Can WEA with the Radio Advisory Board of Canada in producing “Technical Information and Guidelines on the Assessment of the Potential Impact of Wind Turbines on Radio communications, Radio</p>	

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			<p>and Seism acoustic Systems”. How will the proposed NRWC industrial wind turbines impact upon the systems outlined in the report? What mitigation measures have you adopted? Which of the agencies references in the report have you met with? Can we see a report outlining how you followed the guidelines for the consultant zones as references? Your binders are vague in this area.</p> <p>40. The following was included in your binder “Indirect effects to cultural heritage landscapes will be spatially and temporally limited” please expand on this</p> <p>41. You refer to your turbines in terms of capacity but we all know through research that this is misleading. Turbines only reach a 24 to 26% capacity output at best from onshore turbines and 30% off shore according to Professor John Harrison of Queen’s University. Their efficiency rate drops 1 to 2% yearly thereafter.</p> <p>42. Your spring newsletter says that the E101 has “enhanced aesthetic features” that will help it “blend better with the local environment”. We understand that you will slap some green paint around the bottom but how will you enhance the aesthetics of the rest of the intrusive structure. “Game Play” is not the aesthetics that concerns me so much as the destructive impacts that is has on our community.</p>	
93	West Lincoln	Feb 6, 2013	<p>Listed several suggestions for NRWC. Please acknowledge if any of these suggestions have been implemented by NRWC.</p> <ol style="list-style-type: none"> 1. Baseline for sound levels prior to ITW’s being built. Although it is a government accepted standard it is not what residents are used to. 2. Emergency Procedures should be created and implemented at the cost of NRWC 3. NRWC should implement a property valuation guarantee. All properties in West Lincoln should have a pre-ITW market value should residents decide they cannot live within the vicinity of ITW’s 	<p>A response letter and accompanying FAQ was mailed to the correspondent during the week of March 25, 2013.</p>

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			<p>and cannot sell their properties in a specified amount of time. NRWC should be liable to purchase them for pre-turbine value.</p> <ol style="list-style-type: none"> 4. I live in West Lincoln and have a drilled well. Should my water levels change after the turbines are installed (or during construction) NRWC should be liable to make the changes necessary to implement a suitable water source for the resident. 5. There needs to be a complaint procedure in place by NRWC should a resident have a concern we need to know exactly where to go and who to contact to get the concern rectified. These concerns need to be rectified within a certain period of time. 6. How can NRWC justify burying transmission lines for participating landowners and not the entire transmission route? 	
94		Feb 7, 2013	<ol style="list-style-type: none"> 1. Sent letter on behalf of Phelps Homes Ltd. 2. Noted serious concern about the design, height and appearance of the Transmission Line. 3. Requested the inclusion of the following adjustments to the NRWC plans in order to improve the envisioned compatibility in relation to the urban growth areas of the Township: <ul style="list-style-type: none"> o Eliminate proposed turbine locations T83 and T88 which will be clearly visible from the nearby housing communities which are emerging in the Smithville urban growth areas; o That the proposed hydro electric transmission corridor facilities be placed “underground” along Townline Road, Grimsby Road 6, Regional Road 20 and Grimsby Road 5, as buried utility servicing is typically required by the Township in new community development areas of the municipalities. 	A meeting was held with Ken Gonyou and Phelps homes in February 2013, after the public meetings to discuss their concerns.
95		Feb 22, 2013	Submitted several questions.	A response letter and accompanying FAQ was

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			<ul style="list-style-type: none"> - why NRWC would have an open house and are unable to answer any questions, opposes the Project due to the negative effects associated with wind energy. - concerned about property values, minimum setback distance allowed, health effects, loss of environment, compensation. - Low frequency noise pollution and adverse health effects, mitigation plans when their health deteriorates, adverse health effects from high voltage hydroelectricity power lines. - Suggested that the 3MW IWTs be 3 km from schools, senior citizens residences, etc. to protect the most vulnerable people in the population. - Asked 43 questions specifically about economics/property values, health issues, airline flight safety, environmental impacts, communications, Project operations and social justice/conscience. - Asked 19 general questions regarding number of receptors living within 1, 2 and 5 km of the 5 IWTs proposed in West Lincoln, including age range of these individuals; health studies, noise monitoring, responsible authority for shutting down turbines when the noise level is above 40 decibels, acres of agricultural land to be removed for Project components, mitigation plans for groundwater contamination, depth of footings, property devaluation, decommissioning costs, bat mortality, emergency response plans, and transient voltage. - Asked additional questions about the Project regarding: Turbine hub heights, separation distance between turbines/ examples of other 3MW wind projects that ignored recommendations of the manufacturer, structural integrity, vibration and noise level impacts, Sound levels, Effects of weather and seasons on noise levels, Groundwater monitoring, Effects of 3MW industrial wind 	<p>mailed to the correspondent April 30, 2013 and emailed May 13, 2013.</p>

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			<p>turbines on medical devices, “no stay” zone around Enercon wind turbines, Impacts to crop-dusting operations.</p> <ul style="list-style-type: none"> - Job creation, Bird and Bat mortality rates, Noise measurement, whether from top or bottom of turbine. - Potential impact to livestock and associated mitigation strategy, Reasoning behind the selection of 23 turbines to monitor kills, Status of negotiations with Hydro One about the transmission lines, including transmission line details. - Detailed information on the ‘Complaint Response Protocol’, Emergency Response and Communication Plan, Noise monitoring, Pre- and post-construction Road surveys. - Detailed information on the Operation and Maintenance Program, Shadow flicker. - “tolerances” (in reference to turbine damage) impacts on humans, animals and property. - Impact of the Project on Radiocommunication, radar and seismoacoustic systems and associated mitigation measures. - Inquired if NRWC will be responsible for decommissioning the wind turbines and re-building in locations which comply with changed MOE Regulations 	
96	Wellandport	Feb 19, 2013	<ul style="list-style-type: none"> • Submitted 4 comment cards. • Stated that their house, regarded as a “high end “property, has been on the market since September. An offer was made and eventually retracted due to “fear of talk of wind farm”. To date they have had 4 additional failed/cancelled viewings for the same reason, and have reduced the asking price to \$650,000 from \$680,000. • Suggested that NRWC pay them the market value of their home and they would leave the area. • Noted that they are not interested in the Project and will 	A response was sent to this stakeholder April 25, 2013.

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			<p>fight with the rest of their neighbours.</p> <ul style="list-style-type: none">• Questioned if NRWC would compensate property owners for loss of property value.• Questioned if NRWC will purchase their home since no one else is willing to because of the proposed wind farm.• Expressed disbelief that the Government has allowed the renewable energy program to proceed, sharing the name of "Green, Renewable energy" which has been proven a "farce".• Feels that their quality of life would be affected by the Project.	

Summary of Verbal Comments Received by Staff During the Final Public Meeting

CD Doc. Ref. No	Public Meeting Attended	Verbal Feedback Summary	Project Team Response Summary
98	Grimsby	Class action law suit so it has council on board. Health concerns – wife gets migraines, concerned about shadow flicker Setback concerns Doesn't trust our/NRWC exit questionnaires, will write MOE directly.	Comments noted.
99	N/A	Angry that turbines built near homes. Green energy act is not great for rural Ontario. Vigorously opposed, concerned Concerns about shadow flicker.	Comments noted.
100	N/A	Concerned about depth of bases and how groundwater will be protected. Requested confirmation on number of jobs, has heard two different numbers. Would like to know how broken turbines are fixed (esp. blades).	A response was sent to this stakeholder May 3, 2013.
101	N/A	Feels Green Energy Act does not support Rural Ontario. Forces negative impacts onto rural Ontario. Suggested turbines be placed along highway corridors or in Oakville. Compared to amount of space required for nuclear energy which produces more energy.	Comments noted.
102	Lincoln	Concerned about impacts to wetlands and wildlife in her area, not necessarily near the turbines. Concerned about NPCA & MNR records review. Commented on NHA, EIS fieldwork and questioned vegetation surveys for woodlands and wetlands.	Comments noted.
103	Lincoln	Concerned about post-construction monitoring, especially sound >40dBA Commented on lack of CLC at this point in project. Concerned noise monitoring won't be voluntarily implemented. Operations & maintenance manual had misinformation regarding Enercon's turbines and wouldn't release data. Province doesn't have a complaint system in place.	Comments noted.

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CD Doc. Ref. No	Public Meeting Attended	Verbal Feedback Summary	Project Team Response Summary
104	Pelham	Wanted to confirm placement of receptor label on home and barn (3172) as it looks like the label is on barn on property, not the home. 3584 20 Mile Rd., St. Anne's	A response was emailed May 14, 2013.
105	Pelham	Supportive of wind power Questioning how many landowners are involved and the amount of support in the community. Feels that 90% of people are either supportive or uninvolved. Only about 10% are vocally opposed and turn out to meetings. Feels that the Green Energy Act is understood but dislike that power is taken away from municipalities; should have some process involvement to prevent planning issues.	Comments noted.
84	N.A.	Concerned about interference with telecommunications. Main internet tower is in North Pelham. Worried about interruptions to service or interference. T80 & T79 – area is grey for high speed internet.	A response letter and accompanying FAQ was mailed to the correspondent April 30, 2013 and emailed May 13, 2013.
107	West Lincoln	Concerned about shadow flicker and effects on children with ADD/ADHD. Questions distance to each turbine (T94, T85, T66 – Receptor #536) Has not received any response from emails sent to info@nrwc.ca.	A response letter and accompanying FAQ was mailed to the correspondent May 3, 2013. See CD reference #7.
108	West Lincoln	Questioned how assessment was done and who conducted it. Concerns about nearby residents with health issues. Exact distance from T33 & T02 to their property (4388 Highway 20, receptor 2576 on draft site plan). Would like a survey done.	A response was emailed May 14, 2013.
109	West Lincoln	Wanted a turbine on his property; is outside study area. Did not get any response.	Emailed a response on April 18, 2013.
110	N/A	Turbines will be placed on one of the jump sites of Burnaby Sky Dive, will be forced to close putting 40-50 people out of work.	Comments noted.
111	N/A	Supportive of the project. Doesn't believe there are real health effects.	Comments noted.
112	N/A	Would like a turbine on her property. Wanted to know how close her home is to a turbine. Wanted general information to counter misinformation from opposition.	Comments noted.

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CD Doc. Ref. No	Public Meeting Attended	Verbal Feedback Summary	Project Team Response Summary
35	N/A	Concerned about proximity to neighbouring landowners and that distribution lines will be running adjacent to their properties. Concerned about health impacts.	A response letter and accompanying FAQ was mailed April 4, 2013. Email sent May 14, 2013.
114	N/A	Concerned about health effects, especially with existing health concerns. Would like to know distance from home to T61.	A response letter and accompanying FAQ was emailed to correspondent March 28, 2013 and mailed March 26, 2013. See CD reference #40.
115	N/A	Concerns about who is responsible for monitoring and maintaining turbines.	Comments noted.
116	Grimsby	Wants a guarantee that property value losses will be compensated. Also suggested Property Value Protection Program.	Comments noted.
117	N/A	Concerned about negative impacts to birds and ways to protect them. Commented on removal of eagle nest and bird mortality.	Comments noted.
118	N/A	Concerned about health effects, especially with pre-existing medical condition. Receptor 481, 790 m from closest turbine. Lives 2.5 km from existing turbine which can be heard at night and keeps her awake.	Comments noted.
119	Haldimand County	Questioned amounts of total tax contribution, total funds, permits, vibrancy fund. Wants to know total revenue for the municipality from the project. Asked to mail response.	A response letter and accompanying FAQ was mailed May 3, 2013.
120	N/A	Concerns about whether infrasound levels increase with a cluster of turbines. Provided examples of installations and studies in North America and Internationally. Commented about the “Wind Voices Study”, Health Canada and Waterloo studies. Supports post-operational noise audits and studies to see if connection with health issues.	Comments noted.
121	Grimsby	Suggested a Property Value Protection Program should be implemented to help assess property values before and after installation. Suggested MMHA could assist.	Comments noted.

Appendix H

Agency and Municipal Correspondence and Consideration by Project Team

Appendix H1

Generic Letters Accompanying Mailouts



Stantec

Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

«Email»
July 8, 2011
File: 160950269

«Title» «First_Name» «Last_Name»
«Position»
«Agency»
«Address»
«City», «Prov» «Postal_Code»

Dear «Title»«Last_Name»:

Reference: Niagara Region Wind Project, Notice of a Proposal

On behalf of Niagara Region Wind Corporation, please find enclosed a Notice of a Proposal to Engage in a Renewable Energy Project for the proposed Niagara Region Wind Project to be located within Haldimand County and Niagara Region (including the Township of Pelham, Township of Wainfleet, and Township of West Lincoln). The Preliminary Interconnector Study Area (Transmission Line) is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario. If approved, this facility would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*.

Also attached is a notice for an upcoming Community Meeting. This meeting will be held on July 26, 2011 to introduce the Project, Project Team and exchange information with the Community. This introductory meeting will not be considered part of the Renewable Energy Approval process.

Your agency or group has been included on the project's consultation distribution list. If a Stantec representative has not already been in contact with you, we may contact you in the near future regarding the project and potential environmental information your agency may possess to assist in the permitting process. If our contact information should be amended please contact the undersigned at your earliest convenience.

We look forward to working with you, and obtaining your valuable input, as this project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact the undersigned.

Sincerely,

STANTEC CONSULTING LTD.

Chris Powell on behalf of
J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager
Stantec Consulting Ltd.
300 - 675 Cochrane Drive West Tower
Markham, ON L3R 0B8, Tel: (905) 415-6384, Fax: (905) 474-9889
Al.leggett@stantec.com

Attachment: Notice of a Proposal to Engage in a Renewable Energy Project
Advertisement for a Community Meeting



Stantec

Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

«Email»

August 2, 2011
Stantec File: 160950269

«Title» «First_Name» «Last_Name»
«Position»
«Agency»
«Address»
«City», «Prov» «Postal_Code»

Dear «Title» «Last_Name»:

**Reference: Niagara Region Wind Project
Draft Project Description Report and Notice of a Public Meeting**

On behalf of Niagara Region Wind Corporation, please find enclosed the Draft Project Description Report for the proposed Niagara Region Wind Project to be located within Haldimand County and Niagara Region (including the Township of Pelham, Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area (Transmission Line) is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario. If approved, this facility would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*.

Also attached is a notice for upcoming Public Meeting dates to be held within each of the municipalities listed above. The Public Meeting will be held between September 13 and 15, and will provide an overview and status of the Project, and exchange information with the public. The Draft Project Description Report will be made available at the Public Meeting, and can also be viewed on the project website, at www.nrwc.ca.

Your agency or group has been included on the project's consultation distribution list. If a Stantec representative has not already been in contact with you, we may contact you in the near future regarding the project and potential environmental information your agency may possess to assist in the permitting process. If our contact information should be amended please contact the undersigned at your earliest convenience.

We look forward to working with you, and obtaining your valuable input, as this project progresses through the regulatory approvals process. To provide the project team with your comments or for further information about the project, please contact the undersigned.

Sincerely,

STANTEC CONSULTING LTD.

Chris Powell
Project Manager
Stantec Consulting Ltd.
49 Frederick Street
Kitchener ON N2H 6M7
Tel (519) 585-7416, Fax: (519) 579-6733
chris.powell@stantec.com

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Page 2 of 2

Attachment: Draft Project Description Report
Notice of a Public Meeting



Stantec

Stantec Consulting
300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
Tel: (905) 944-7777
Fax: (905) 474-9889

August 20, 2012
Stantec File: 160950269

Reference: Niagara Region Wind Farm – Documents for Review

Good Morning!

I am writing to follow up from my email last week. On behalf of Niagara Region Wind Corporation, the following documents are now available on the project website at www.nrwc.ca for the proposed Niagara Region Wind Farm:

- Notice of Draft Site Plan, Revised Study Area and Public Meeting;
- Draft Site Plan Report (includes Draft Site Plan); and,
- Draft Project Description Report (August 2012).

The Study Area for this project is within Haldimand County and Niagara Region (including the Township of Wainfleet, and Township of West Lincoln). The Interconnector Study Area is within the Town of Grimsby, Town of Lincoln and the Township of West Lincoln, in Niagara Region, in southern Ontario. If approved, this facility would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*.

The above documents are also available for public viewing at the following Municipal Offices and Libraries;

Town of Grimsby Municipal Office, 160 Livingston Avenue Grimsby, ON L3M 4G3
Haldimand County Municipal Office, 45 Munsee Street North, Cayuga, ON N0A 1E0
Haldimand County Dunnville Satellite Office, 111 Broad Street East, Dunnville, ON N1A 2X5
Town of Lincoln Municipal Office, 4800 South Service Road, Beamsville, ON L0R 1B1
Region of Niagara Municipal Office, 2201 St. Davids Road, Thorold, ON L2V 4Y6
Town of Pelham Municipal Office, 20 Pelham Town Square, Fonthill, ON L0S 1E0
Township of Wainfleet Municipal Office, 31940 Highway #3, Wainfleet, ON L0S 1V0
Township of West Lincoln Municipal Office, 318 Canborough Road, Smithville, ON L0R 2A0

Grimsby Public Library, 18 Carnegie Lane, Grimsby, ON L3M 1Y1
Cayuga Public Library, 28 Cayuga Street North, Cayuga, ON N0A 1E0
Lincoln Public Library (Fleming Branch), 4996 Beam Street, Beamsville, ON L0R 1B0
Pelham Public Library, 43 Pelham Town Square, Fonthill, ON L0S 1E0
Township of Wainfleet Public Library, 31909 Park Street, Wainfleet, ON L0S 1V0
West Lincoln Public Library, 318 Canborough Road, Smithville, ON L0R 2A0
Wellandport Public Library, 5042 Canborough Road, Wellandport, ON L0R 2J0
Caistorville Public Library, 9549 York Street, Caistorville, ON N0A 1C0

The project team will be holding a drop-in style Public Meeting on September 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario). The purpose of the meeting will be to present and discuss the Draft Site Plan and Draft Site Plan Report, and to provide properties newly added to the Study Area the opportunity to be notified and to review the draft Project Description Report in accordance with the Regulation.

We look forward to continuing to work with you and obtain your valuable input as this project progresses through the regulatory approvals process. We hope that you will attend the Public Meeting described on the attached notice. Alternatively, to provide the project team with your comments or for further information, please email us at info@nrwc.ca. Written comments can also be mailed or faxed to the undersigned.

Sincerely,

STANTEC CONSULTING LTD.

J.A. (Al) Leggett, BA, MCIP, RPP

Project Manager

Al.Leggett@stantec.com

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)



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300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
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Stantec

December 4, 2012
File: 160950269

Niagara Region, Regional Clerks Office
PO Box 1042
2201 St. David's Road
Thorold, ON L2V 4T7

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Ms. Pat Sabourin, Regional Clerks Office

As you are aware, Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

Attached is a Notice of Draft Site Plan and Notice of Final Public Meeting which provides dates, times and locations of the meetings and the addresses of viewing locations for the Draft REA Reports. The Notice has been distributed to various stakeholders and published in local newspapers. The Draft REA Reports and Notice are also available online at www.nrwc.ca. Your municipal/regional office is a viewing location identified on the Notice where copies of the Draft REA Reports will be available for public review, however, you will receive this package under a separate cover.

The Study Team has made several minor changes to the Draft REA Reports since the Municipal REA submission to you on November 5, 2012, for the 90 day municipal review period. These changes have been driven by several factors including participating landowner preferences, public comments, amendments to O.Reg. 359/09 which permit construction of transmission and distribution lines within Provincially Significant Wetlands upon the completion of an Environmental Impact Study, consultation with the Niagara Escarpment Commission (NEC), consultation with the Ministry of Natural Resources and archaeological findings at some sites.

December 4, 2012

Page 2 of 3

**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA
Reports**

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Sincerely,

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J.A. (Al) Leggett, BA, MCIP, RPP
Project Manager
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Fax: 905-474-9889
Al.Leggett@stantec.com



Chris Powell, M.A.
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Chris.Powell@stantec.com

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Notice of Draft Site Plan and Notice of Final Public Meeting



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300-675 Cochrane Drive, West Tower
Markham, ON L3R 0B8
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Fax: (905) 474-9889

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December 4, 2012
File: 160950269

Haldimand County, Clerk's Department
45 Munsee Street North, P. O. Box 400
Cayuga, ON N0A 1E0

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Ms. Evelyn Eichenbaum, Clerk

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Al.Leggett@stantec.com



Chris Powell, M.A.
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Chris.Powell@stantec.com

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Attachments: Notice of Draft Site Plan and Notice of Final Public Meeting



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December 4, 2012
File: 160950269

Township of West Lincoln, Clerks Department
318 Canborough Street P.O. Box 400
Smithville, ON L0R 2A0

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Ms. Carolyn Langley, Clerk

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December 4, 2012
File: 160950269

Township of Pelham
20 Pelham Town Square, P.O. Box 400
Fonthill, ON L0S 1E0

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Ms. Nancy Bozzato, Clerk/Secretary-Treasurer, Committee of Adjustment

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Town of Grimsby
160 Livingston, P.O. Box 159
Grimsby, ON L3M 4G3

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Mrs. Hazel Soady-Easton, Town Clerk

As you are aware, Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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Town of Lincoln
4800 South Service Road
Beamsville, ON L0R 1B1

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Mr. Gary Dal Bianco, Deputy Clerk

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Tel: 519-585-7416
Fax: 519-585-4239
Chris.Powell@stantec.com

Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Notice of Draft Site Plan and Notice of Final Public Meeting



Stantec Consulting
300-675 Cochrane Drive, West Tower
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Tel: (905) 944-7777
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Stantec

December 4, 2012
File: 160950269

Township of Wainfleet, Clerks Department
31940 Highway #3, P.O. Box 40
Wainfleet, ON L0S 1V0

Reference: Niagara Region Wind Farm: Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of Draft Renewable Energy Approval (REA) Reports

Attention: Ms. Tanya Lamb, Township Clerk

As you are aware, Niagara Region Wind Corporation (NRWC) is proposing to develop the Niagara Region Wind Farm (the Project) within the Townships of West Lincoln and Wainfleet and the Town of Lincoln within the Niagara Region and within Haldimand County in Southern Ontario. If approved, the Project would have a total maximum name plate capacity of 230 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. There will be six Final Public Meetings for the Project held on **February 5th, 6th and 7th, 2013** at multiple meeting locations. The purpose of these meetings is to present the findings of the Draft REA Reports, and to present revisions to the Draft Site Plan released in August 2012.

Attached is a Notice of Draft Site Plan and Notice of Final Public Meeting which provides dates, times and locations of the meetings and the addresses of viewing locations for the Draft REA Reports. The Notice has been distributed to various stakeholders and published in local newspapers. The Draft REA Reports and Notice are also available online at www.nrwc.ca. Your municipal/regional office is a viewing location identified on the Notice where copies of the Draft REA Reports will be available for public review, however, you will receive this package under a separate cover.

The Study Team has made several minor changes to the Draft REA Reports since the Municipal REA submission to you on November 5, 2012, for the 90 day municipal review period. These changes have been driven by several factors including participating landowner preferences, public comments, amendments to O.Reg. 359/09 which permit construction of transmission and distribution lines within Provincially Significant Wetlands upon the completion of an Environmental Impact Study, consultation with the Niagara Escarpment Commission (NEC), consultation with the Ministry of Natural Resources and archaeological findings at some sites.

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**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA
Reports**

These changes include:

- Minor alterations in the routing of collector lines at some turbine sites. No new collector lines were introduced.
- Minor alterations in the routing of access roads at some turbine sites. No new access roads were introduced.
- Removal of several temporary access road turnaround areas at some turbine sites.
- Alterations to the position of temporary access road turnaround areas at some turbine sites.
- Reduction in the size of the construction laydown area at the north transformer station.
- Amendments to the Environmental Impact Statement to assess the potential of overhead or underground transmission and collector lines across the Welland River where originally only the underground option was considered.
- Commitment to install the transmission line underground through the Niagara Escarpment Plan Area, subject to the approval of a Development Permit Application with the NEC.
- Commitment to conduct a pre- and post-construction groundwater monitoring program for residential wells of homes within 500 m of any turbine or within 120 m of any underground portions of the transmission line (with landowner permission).
- Clarification that the aboveground transmission line and collector line pole structures will be monopoles made from either wood, steel or concrete.

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**Reference: Niagara Region Wind Farm
Notice of Draft Site Plan and Notice of Final Public Meeting and 60 Day Public Review of REA Reports**

We would be happy to meet with you to discuss these changes in more detail. Please contact the undersigned should you have any questions regarding the updated Draft REA Reports or the Notice. We hope you will attend the upcoming public meetings.

Sincerely,

STANTEC CONSULTING LTD.



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Project Phone Number: 905-390-3306 or 1-855-720-2892 (toll free)

Attachments: Notice of Draft Site Plan and Notice of Final Public Meeting

Appendix H2

Federal Agencies and Organizations

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
Canadian Environmental Assessment Agency					
4	September 28, 2011	From	Amy Liu, Canadian Environmental Assessment Agency (CEAA), Ontario	<p>CEAA thanked Stantec for the Notice of Proposal to Engage in a Renewable Energy Project sent July 15. CEAA indicated their understanding that REA projects are not subject to the provincial environmental assessment process. As a result of this, CEAA will not play a coordination role in the proposed project.</p> <p>CEAA indicated that the requirements of the Canadian Environmental Assessment Act may apply to the proposed project.</p> <p>CEAA indicated that Stantec may wish to check with a number of other federal authorities listed within the letter, to confirm their interests or responsibilities in relation to the project.</p>	N/A
CN Rail					
20	July 19, 2011	From	Dave Reynolds, CN	Clarification requested on what potential impacts to CN may result from the project.	Email sent July 25, 2011 confirming that the transmission line will cross a CN track and that detailed routing studies and crossing alternatives are yet to be completed.
21	August 15, 2012	From	Dave Reynolds, CN	Requested that they be removed from the mailing list.	Removed from mailing list.
Department of National Defence					
16	July 21, 2011	From	Capt. J. Andrew Risk, Department of National Defence	Request to make a submission to DND as detailed on the DND website http://www.airforce.forces.gc.ca/8w-8e/units-unites/page-eng.asp?id=692+H13 for review and assessment.	
24	December 9, 2011	To	Department of National Defence	Received notification from the Canadian Environmental Assessment Agency that NRWC should notify the National Defense Radio Communication Systems and Air Traffic Control Radar Systems branch(es). Requesting the contact information for the appropriate person to mail the notice.	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
83	December 12, 2011	From	Marcel M. Dinelle, Department of National Defence	Stated that Stantec's contact information had been forwarded to CWO Peever in the Air forces Directorate Air Programmes.	Stantec replied on December 13, requesting contact information for the DND Radio Communication Systems and ATC Radar Systems are the departments.
171	December 23, 2011	From	Randy McGee, Defence Construction Canada	Requested information and context surrounding receipt of a notice of public consultation from Stantec for the NRWC project.	Stantec responded on December 23rd 2011. Explained that as part of the REA process, proponents are required to consult with public and government agencies that may be affected by or have interest in the project. Stated that the Canadian Environmental Assessment Agency (CEAA) was contacted and that they indicated Defence Construction Canada (DCC) should also be contacted with regards to the project. Provided a pdf copy of the letter received from CEAA. Requested that DCC indicate whether or not they have interest in the project and if they are interested to please provide comments or questions.
25	January 4, 2012	To	Department of National Defence	Provided an electronic copy of proposal and requested that the mailing address be confirmed so that a hard copy could be mailed.	
26	January 12, 2012	To	Department of National Defence	Provided a copy of the project notice of proposal and requested that the mailing address be confirmed so that a hard copy could be mailed.	Provided the format in which turbine location data should be organized. Indicated that organization of data in this format would reduce the time for assessment to be performed and would reduce the number of errors in the data.

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
23	January 19, 2012	From	Dennis Katic, Defence Construction Canada	In response to the December 9, 2011 Notice of Proposal, stated that they are aware that the Department of National Defense owns land to the west of the project location. The Winona Rifle Range located at 656 Winston Road, Grimsby ON L3M 4E8. Stated that they believe the range is outside of the footprint of the proposed project area and that environmental works have previously been conducted at the range. Indicated that no further information is available beyond what is under the control of the Department of National Defense.	-
14	January 20, 2012	From	Capt Adin Switzer, Department of National Defence	Indicated that the project has been assigned a DND case number of WTA-2007, which should be referenced in future project related correspondence with the DND. Stated that the project proposal falls within one (or more) of the DND consultation zones. As such this proposal will require a further more detailed analysis to determine any possible effects/impact to the sites in question. The typical turn around time for a detailed analysis is from 2-6 weeks depending upon the size and complexity of the site in question.	-
27	January 20, 2012	To	Department of National Defence	Thanked Paul for his time spent discussing the project. Indicated that Stantec would be in discussions with Capt, Switzer regarding the DND consultation zones. Provided the email thread relating to conversations with Capt. Switzer. Would like to confirm that from the army's perspective, no concerns are anticipated with respect to the Winona rifle range or armories (St. Catharines, Welland) but the army would like to be notified of the location / details of the turbines (once established) and be kept informed of discussions with Trenton regarding radar and air traffic issues.	His interests pertain to the Army and ground operations / training. Notified of the rifle range in Winona, as well as armories in St. Catharines and Welland. Unlikely to have any concern with turbines, but needs to know where they are located (combined army, navy, air force operations may have helicopters or they may need to protect turbines in the future). Unlikely to have any concerns from his perspective as long as CFB Trenton is kept informed. Requested to be kept on distribution correspondenc with

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					Trenton.
111	January 20, 2012	From	Mr. Mario Lavoie, Department of National Defence	Indicated that the proposal has been reviewed with respect to DND's radio communication systems, and the DND has no objections or concerns at this point.	-
15	January 24, 2012	From	Capt Adin Switzer, Department of National Defence	Stated that a detailed analysis had be completed for the project and that there will likely be no interference with DND Radar and flight operations. In light of these conclusions the DND has no objections with the project as submitted. Requested that the project be resubmitted if changes are made to the site.	Thanked Captain Switzer for providing this information.
Fisheries and Oceans Canada (DFO)					
50	July 18, 2011	To	Fisheries & Oceans Canada	Provided a Notice of Proposal and Community Meeting Notice for the proposed Niagara Region Wind Project.	Replied to request that the NPCA be notified as well.
NAV Canada					
170	February 28, 2011	From	Paul W. Pinard on behalf of Dave Legault NAV CANADA	Have evaluated the captioned proposal submitted through the NAV CANADA Land Use Submission Process and find that a wind farm at the proposed location will be visible from the Hamilton Radar (all turbines) and Toronto Radar (turbines H074 and H039). Noted that this will a number of negative impacts to NAV Canada operations and will also effect Grimsby Airpark and Stoney Creek airport. Due to the negative impacts of this project, NAV Canada indicated that they object to it moving forward.	
122	June 28, 2011	To	NAV CANADA	Requested guidelines or recommendations for siting wind turbines in relation to an airport. NAVCanada stated that there is no document that provides guidelines or recommendations (setbacks) for wind turbines, instead each project is site specific based on many criteria (size of turbine, specific location to airport, nature of airport etc.). Suggested that a rough draft of turbine locations be submitted for review before finalized turbine locations are known, allowing approx. 1-2	Application form and preliminary layout of turbines sent to NavCanada to review.

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
				months to review. NAVCanada also confirmed 15 to 20 NM is not a requirement.	
123	June 28, 2011	To	NAV CANADA	Requested guidelines or recommendations for sitting wind turbines in relation to an airport	There is no document that provides guidelines or recommendations (setbacks) for wind turbines, instead each project is site specific based on many criteria (size of turbine, specific location to airport, nature of airport etc). NAVCanada suggested that a rough draft of turbine locations be submitted for review before finalized turbine locations are known, allowing approx. 1-2 months to review.
124	July 15, 2011	To	NAV CANADA	The Notice of a Proposal to Engage in a Renewable Energy Project and a notice for the Community Meeting to be held on July 26, 2011 were emailed to agency contacts that may have an interest in the Project.	
29	July 19, 2011	From	Diane Levesque, NAV CANADA	Request to fill out a Land Use Proposal form and the excel spreadsheet with coordinates to cover the proposed area and return everything to landuse@navcanada.ca for assessment.	
30	March 15, 2012	From	Diane Levesque, NAV CANADA	Requested a meeting for update and review layout.	
125	March 15, 2012	From	NAV CANADA	No correspondence from Stantec. Spreadsheet (updating for each location) Assessment on block (preliminary area assessment) based on study area	
31	March 23, 2012	From	Diane Levesque, NAV CANADA	Emailed to provide electronic links to forms and information required for submissions to Land Use Nav Canada. Request to email the form, the spreadsheet and a 50k topographic map showing the location of the project to landuse@navcanada.ca.	Thanked NAVCanada for the information and stated that the information will be sent as soon as possible.
22	March 24, 2012	From	David Legault, NAV CANADA	A letter approving the installation of 5 wind structures following the requirements set out in a letter on November 1, 2011. Stated that	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
				notification must be provided a minimum of 10 days prior to the erection of turbines. Stated that the land use evaluation is valid for a period of 12 months.	
126	June 14, 2012	To	NAV CANADA	Provided the Land Use Proposal Submission Form and Project Study Area figure, and corresponding GIS shapefiles for the Niagara Region Wind Project.	
127	June 18, 2012	To	NAV CANADA	Provided a cover letter and background information for the Land Use permit for the Niagara Region Wind Project. Requested that NAV Canada complete a preliminary area assessment of the study area.	
128	August 8, 2012	From	NAV CANADA	Requested an update regarding a preliminary assessment of the Niagara Region Wind Project and whether NavCan has any comments at this time	NAVCanada responded on August 17 to indicate that this assessment had been moved up in the que and would be reviewed soon.
129	August 9, 2012	To	NAV CANADA	Voicemail to follow up with email sent on June 18, 2012. Found that Diane is on vacation until August 20, 2012.	-
130	August 9, 2012	To	NAV CANADA	Emailed to request an update from the email sent on June 18, 2012. Found that Dave is on vacation until August 12, 2012.	-
174	August 16, 2012	From	Robert Davidge, NAV CANADA	If Land Use submissions have not been made for these proposed wind farms, we request that the proponents of the wind farms make a submission to NAV CANADA so that we may evaluate the proposals for any potential impacts to the Air Navigation System. We can perform a preliminary study area assessment in the event that specific turbine locations are not yet available.	
131	September 17, 2012	To	NAV CANADA	Provided project location information and completed Land Use Proposal for the Niagara Region Wind Project. Requested a confirmation of receipt.	Responded to say that Land Use file no. is 12-3748 for the project, and that contact will be made by the specialist assigned to the file if discrepancies are identified.
132	October 22, 2012	To	NAV CANADA	Requested an update on the status of the NRW Land Use Proposal. Stated that the Land Use file	Responded to say that the file is still in the queue. It will take a

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
				no. is 12-3748 for this project.	couple more weeks before the file can be assessed. Stated that Stantec could verify the status the week of November 5th. Stantec inquired November 5, 2012, November 23, 2012, December 4, 2012 and January 11, 2013. Response from NAV Canada on January 11, 2013 indicating an answer will likely be provided in a couple of weeks. Letter from NAV Canada received January 25, 2013.
133	November 5, 2012	To	NAV CANADA	Requested updates with regards to the status of the Land Use Proposal for NRWC.	Stated that the file was assessed the previous week. Stated that if Stantec had not received anything by the middle of the following week they should inquire on the status and NAVCan will look into the matter
134	November 5, 2012	To	NAV CANADA	Thanked NRWC for the update, asked if any documents could be sent electronically.	-
135	November 23, 2012	To	NAV CANADA	Indicating Stantec has not received a letter yet. Can you please confirm whether a letter has been sent and send me a copy via e-mail or provide an update when I should be receiving the letter.	Dianne's automatic response was that she is out of the office, returning on November 26. Stantec forwarded the request to "landuse@navcanada.ca".
136	November 23, 2012	To	NAV CANADA	Requested a status for the review of NRWC project, file 12-3748.	Stated that they had put a RUSH status on this file and are waiting responses from two stakeholders. Should have a response within a week
137	November 23, 2012	To	NAV CANADA	Indicating Stantec has not received a letter yet. Can you please confirm whether a letter has been sent and send me a copy via e-mail or provide an update when I should be receiving the letter.	Stated that a letter had not yet been sent because they are waiting on one stakeholder
138	December 4, 2012	To	NAV CANADA	Follow up to correspondence received on November 26. Would like to know if there is an update regarding the stakeholder that NRCAN was waiting on.	Stated that the letter will follow this week

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
139	January 11, 2013	To	NAV CANADA	Stated that correspondence for file 12-3748 (NRWC Wind Farm) has not been received from Nav Canada yet. Requested an update and confirmation regarding when comments can be expected.	NAV CANADA has determined that the proposed project will have negative impacts on radar capabilities. Stated that they are conducting a study to determine if impacts can be mitigated. Stated that they expect to have an answer in the next couple of weeks.
140	January 25, 2013	To	NAV CANADA	Would like to know how it was determined whether radar capabilities could be potentially impacted, to what extent, and the number of proposed turbines that may have a potential impact. Requested an update on the timing of NAV CANADA's report, including specific information on the potential impacts. Would like to schedule a meeting to discuss the findings and proposed recommendations.	
141	January 25, 2013	To	NAV CANADA	Stantec contacted NAVCanada to discuss the electronic copy of a letter they had received from NAV Canada. He indicated that the Project will be visible on the Hamilton and Toronto airport radar system. The concern is that as the blades turn they create a false reading that shows up as a blip on the radar. This would be interpreted as an aircraft. There are a limited number of these false readings allowed per zone. The mitigation is to adjust the radar signals from London to accommodate the zone the Project is located	
169	January 25, 2013	From	Paul Pinard, NAV CANADA	Provided an electronic copy of a letter sent to Stantec. This letter indicates that the turbines proposed for the project will cause radar disturbances which will reduce the ability of NAV Canada to track targets in the area and decrease flight safety for aircraft operating in the area. Indicated that these disturbances could be mitigated with specific technical adjustments on a cost recovery basis. Provided the following contact information for the project: Michelle Bishop, NAV CANADA,	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
				Director, Government and Public Affairs at 613-563-7520 or BishopM@navcanada.ca	
85	January 30, 2013	From	Michelle Bishop, NAV CANADA	Would like to set up a meeting to discuss effects on NAV CANADA air traffic control radar from the Niagara Region Wind Project and what mitigation options are available to reduce the impact. Proposed a meeting at the Nav Canada offices on February 8th, February 14th or February 15th.	
192	March 11, 2013	From	Michelle Bishop, NAV CANADA	Indicated that they are out of the office and will be returning on March 18. Provided contact information for assistance during her absence.	
282 & 283	April 18, 2013	Meeting	Nav Canada, NRWC and Stantec	Meeting held to discuss NAVCanada potential concerns with regards to radar interference resulting from the project and appropriate mitigation measures necessary to construct the project. Discussion included a draft agreement outlining the necessary mitigation measures to be paid for by NRWC.	Minutes from the meeting held April 18, 2013 provided to NAVCanada on May 31, 2013,
283 & 284	June 5, 2013	To	Chris Csatlós, Nav Canada	Provided updated turbine coordinate table for the proposed Niagara Region Wind Project reflecting the two turbine models and two turbine heights specified in the REA application.	Response on June 6, 2013 noting that they have opened a new file (13-2109) to assess potential changes to their evaluation as a result of the increased elevation of certain turbines
285	June 24, 2013	From	Jack Wood, NAV CANADA	Email noting that wind farm will have a negative impact on the provision of air navigation services in the area but that these effects on the Radar interference can be mitigated with specific technical adjustments on a cost-recovery basis. A draft agreement between NRWC and NAV CANADA was provided (confidential).	
286	October 1, 2013	From	Jack Wood, NAV CANADA	Final agreement between NRWC and NAV CANADA confirming that the potential impact on radar can be eliminated or satisfactorily reduced through the implementation of various mitigation measures, the cost for which NRWC has agreed to pay (confidential).	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
278	October 1, 2013	From	Jack Wood, NAV CANADA	NRWC and NavCanada entered into an agreement in September 2013, in which NavCanada defines mitigation measures that will be conducted at NRWC's cost to ensure that the operation of the wind farm does not impact aviation safety.	
Environment Canada					
n/a	October 8, 2013	To	Sheryl Lusk and Rob Dobos, Environment Canada	Phone messages left requesting further clarification regarding verbal comments provided to the MOE by EC expressing concerns with the height of the proposed turbines and potential impacts on migratory birds.	
287	October 9, 2013	To	Rob Dobos and Sheryl Lusk, Environment Canada	Phone messages and email request to EC for clarification and confirmation of concerns expressed through MOE regarding potential increased bird mortality due to the height of the proposed turbines. Noted that despite notices being forwarded to EC throughout the project, no comments have been received to date. Email is a follow-up to phone messages requesting comments in writing to explain EC's concern.	
288	October 22, 2013	To	Rob Dobos and Sheryl Lusk, Environment Canada	Phone messages and email sent requesting further clarification regarding verbal comments provided to the MOE by EC expressing concerns with the height of the proposed turbines and potential impacts on migratory birds.	
289	October 29, 2013	From	Rob Dobos, Environment Canada	Phone call to discuss comments in response to messages. EC/CWS is preparing written comments to clarify their concerns regarding turbine height, bird mortality and the search area beneath each turbine for post-construction mortality monitoring. Comments were conveyed to EC / CWS through the Canadian Environmental Assessment Agency as provided by member of the public. Advised written comments would be provided by end of the week or early next week, following which a meeting to discuss next steps can be arranged.	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
N/A	October 31, 2013	To	Rob Dobos, Environment Canada	Phone message indicating that concerns have been discussed with NRWC and they have expressed a willingness to continue consultation to clarify and resolve concerns through study, monitoring or mitigation following received to comments from CWS/EC. Requested email confirming that these issues can be resolved through technical review process.	
289	November 1, 2013	To	Rob Dobos and Sheryl Lusk, Environment Canada	Email documenting phone conversation from October 29, 2013 and summarizing our understanding of the concerns from EC. Suggestion that the work completed to date has been sufficient to satisfy the requirements of O. Reg. 359/09 and requested an email from EC confirming that written comments are forthcoming and the issues can be addressed through on-going discussions with NRWC to determine an appropriate monitoring and/or mitigation measures to be implemented through an adaptive management approach.	
290	November 1, 2013	From	Sheryl Lusk, Environment Canada	Letter documenting EC's concerns with the proposed turbine height relative to migratory songbirds. EC is uncertain whether height of the turbines will adversely impact migrating birds as there is little to no data on actual impacts of turbines at this height. It is not possible to predict resulting mortality rates from these taller turbines. Further analysis of the correction factors is required to account for carcasses falling outside of the search area defined in the EEMP. Appropriate preventative and mitigation measures to minimize risk of incidental take of migratory birds and ensure sustainable populations should be developed due to uncertainties related to turbine height.	
290	November 1, 2013	To	Sheryl Lusk, Environment Canada	Email acknowledging receipt of the letter from EC. Suggested next step is to meet with EC staff to discuss how to address these comments through the next phase of the review process.	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
291	November 19, 2013	To	Rob Dobos and Sheryl Lusk, Environment Canada	Meeting request to discuss EC comments relating to potential increased risk of mortality and impacts to migratory birds to determine next steps.	
Transport Canada					
180	August 23, 2012	From	Transport Canada	Requested that the contact information for Monique Mousseau be replaced with: Environmental Coordinator Transport Canada - Ontario Region 4900 Yonge Street 4th Floor (PHE) North York, ON M2N 6A5 In addition, indicated that they had reviewed material provided and gave recommendations including: 1. obstacles such as turbines must be assess for lighting and marking requirements in accordance with Canadian Aviation Regulations 2. Requested that the project review the Minor Works and Waters (Navigable Waters Protection Act) Order	Replaced contact information in agency contact list
General Distribution					
181	July 8, 2011	To	Various	The Notice of a Proposal to Engage in a Renewable Energy Project and a notice for the Community Meeting to be held on July 26, 2011 were emailed to all mandatory REA contacts.	
182	July 15, 2011	To	Various	The Notice of a Proposal to Engage in a Renewable Energy Project and a notice for the Community Meeting to be held on July 26, 2011 were sent via FedEx to REA-mandatory contacts.	
183	August 5, 2011	To	Various	Draft PDR, Notice of Public Meeting, and municipal consultation form were hand delivered to the 7 municipalities, with 14 copies made available to the public for review (7 at the municipal offices and 7 at the local libraries).	
184	August 15, 2012	To	Various	Notice of Draft Site Plan, Revised Study Area and Public Meeting for the proposed Niagara Region Wind Farm. Indicated that there will be a Public	

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Correspondence No.	Date of Correspondence	To/From	Name of Correspondent	Contents of Correspondence	Project Response
				Meeting on September 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario).	
185	August 20, 2012	To	Various	Indicated that the <ul style="list-style-type: none"> • Notice of Draft Site Plan, Revised Study Area and Public Meeting; • Draft Site Plan Report (includes Draft Site Plan); and, • Draft Project Description Report (revised August 2012). Were posted on the project website. Also indicated the locations where the documents have been made available for public viewing. Provided information regarding the public meeting scheduled for September 20th.	
186	August 20, 2012	To	Various	Indicated that the following documents have been updated and are available on the project website: <ul style="list-style-type: none"> • Notice of Draft Site Plan, Revised Study Area and Public Meeting; • Draft Site Plan Report (includes Draft Site Plan); and, • Draft Project Description Report (revised August 2012). Also indicated the locations at which the documents can be viewed in hard copy. Gave notice of the public meeting to occur on September 20, 2012.	
Environment Canada - Weather Radar					
292	April 29, 2013	From	Carolyn Rennie National Radar Program Meteorological Service of Canada Environment Canada	I am contacting you on behalf of the National Radar Program of Environment Canada. We are wondering if we would be able to obtain any information on the proposed Niagara Region wind project (230 MW capacity). A recent list released from CanWEA states the wind farm will be in operation in 2014. We would be looking for turbine coordinate information and turbine height specifications.	Response provided includes table documenting location and height of proposed turbines.

Appendix H3

Provincial Agencies and Organizations

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Appendix H3 - Provincial Agencies and Organizations

December 2013

No.	Date	To/ From	Name	Contents	Project Response
Grand River Conservation Authority					
36	Aug. 22, 2011	From	Drew Cherry	In response to a small portion of the study area being within the GRCA watershed, there is interest in the impacts on wetlands and natural hazards. Notification that any turbines placed on GRCA land will require a permit. Indication that they are willing to attend a pre-consultation meeting to discuss.	Response on Aug. 23rd from Stantec thanking GRCA for their prompt response. Indicated that Stantec would be in contact shortly to arrange a pre-consultation meeting between GRCA, NPCA, NRCW and Stantec staff.
37	Aug. 20, 2012	From	Drew Cherry	Provided an updated map of the part of the GRCA watershed that is part of the project study area. Stated that their interest in the project includes any impacts on Wetlands and Natural Hazards including floodplains, steep slopes as well as any water crossings required for road access and site setup purposes. Wind turbines located within the GRCA regulated areas will require the approval of a permit.	
38	Dec. 6, 2012	From	Drew Cherry	Received a copy of the Notice of Draft Site Plan for the Niagara Region Wind Corporation project. Indicated that they believe approximately 20 of the towers may fall within GRCA regulated areas. Would like to meet to discuss the approach for the permitting process for the project.	Stated that they would be glad to meet to discuss the permitting process, and requested that Drew provide availability
52	Dec. 11, 2012	To	Grand River Conservation Authority	Invitation to a meeting between Stantec and GRCA on Jan. 11, 2013. Preliminary Topics of Discussion: - Project overview (GRCA focused) - Permit Requirements - Approach to the permitting process for this project	
39	Jan. 8, 2013	From	Drew Cherry	Requested that the meeting scheduled for Jan. 10 at 1.30pm be rescheduled to the following week so that he could attend a funeral for a GRCA employee scheduled to conflict with the meeting.	Proposed new meeting time for Jan. 18, from 1 to 2.30 pm.
53	Jan. 17, 2013	To	Grand River Conservation	Moving the meeting scheduled for 2pm back by a half hour to accommodate the schedules of	

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			Authority	NRWC staff.	
54	Jan. 18, 2013	To	Grand River Conservation Authority	Meeting with the GRCA, NRWC, PCL, and Stantec regarding GRCA Permit Planning. Topics of discussion included: project overview (GRCA focused), permit requirements, and approach to the permitting processing for the project.	
Hydro One Networks Inc.					
66	Aug. 12, 2011	From	Jenny Mui	Upon initial review of the project, Hydro One confirmed the presence of transmission lines on the proposed site. Warned of allowing lead-time in project schedule for the possible relocation or modifications of lines. Developments should not reduce line clearances or limit Hydro One's access to facilities at any time and maintain electrical clearance. The integrity of structure foundations and surrounding ground must be maintained. Referred address to submit plans of development and affected Hydro One facilities.	
33	Dec. 16, 2011	From	Ravinder Gupta	Sent meeting notice in response to the interest expressed to meet for a project update. Suggested agenda items included: project update, schedule, environmental considerations and draft agreements. Meeting notice sent for Jan. 16, 2012.	
58	Dec. 21, 2011	To	Hydro One Networks Inc.	Discussion regarding environmental requirements for existing transmission line review and assessment	
59	Jan. 16, 2012	To	Hydro One Networks Inc.	Meeting minutes to discuss the existing line and conditions, schedule etc. The minutes included a draft schedule for the NRWC connection.	
70	Jun. 13, 2012	From	John Sabiston	Response to NRWC letter dated Jun. 11, 2012 (RE: Transmission Connection Option). Hydro One completed a feasibility study Aug. 3, 2011, and determined that utilizing the former Q5G circuit along the QEW from Beamsville TS to Beach Junction is the only reasonably feasible option. Hydro One confirmed that they are not aware of any existing suitable facilities other	Stantec forwarded letter on Jun. 20, 2012 to Nancy Mott-Allen as requested.

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				than the A8G or QG5 that could potentially be used for connecting the proposed generating facility to Beach TS.	
60	Aug. 31, 2012	To	Hydro One Networks Inc.	A meeting to review the potential footprint impacts associated with the proposed upgrades to the existing Q5G circuit along the QEW, the Class EA "screen-out" process and associated environmental requirements.	
N/A	Jul. 16, 2012	To	Hydro One Networks Inc.	A meeting to discuss the OEB process.	
61	Oct. 9, 2012	To	Hydro One Networks Inc.	Provided minutes and action items resulting from the meeting between Stantec and HONI on Aug. 31. The meeting was held to discuss required upgrades to the Q5G circuit along the QEW, the class EA 'screen out' and associated environmental requirements.	
48	Oct. 9, 2012	From	Farah El Ayoubi	<p>Thanked Stantec for providing meeting minutes. Noted that HONI provided Stantec with the coordinates for the dead-end towers that are likely to be replaced. HONI is waiting for the results from Stantec, regarding the studies on the towers and archaeology. Requested clarification on Stantec's comment regarding "footprint impacts." Noted that the site visit will be postponed until the necessary information is collected within Hydro One. Hydro One plans on sending out the notifications for the screen-out EA in late November/early Dec. and file 4 to 6 weeks after NRWC files their REA with the MOE.</p> <p>Stantec is to provide Hydro One with baseline studies' results for their internal draft report.</p>	Stantec responded on Oct. 9, 2012 with clarification on "footprint" impacts, noting it refers to any access constraints and additional work required other than upgrades to the 10 towers that may affect the land along the ROW. Stantec requested confirmation on if the towers are the only potential upgrades and the preferred access to these locations. In addition, Stantec requested a project description on the temporary work room and access from these locations. Email follow up on Oct. 10, 2012, noting that Hydro One is currently establishing with lines engineering and lines construction, the areas that would be stringing pull sites that could be different than where the towers are being worked on. Temporary access and disturbing of the site would be necessary which would need some environmental studies to determine the approval path for those areas.
48	Oct. 10, 2012	From	Jason Brooksbank.	In response to Stantec's email on Oct. 9, 2012, HONI indicated they are currently establishing the areas that would be stringing pull sites that could be different than where the towers are being worked on. Temporary access and disturbing of the site would be necessary which	

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				would need some environment studies to determine the approval path for those areas.	
71	Oct. 26, 2012	From	Jon Sabiston	Results of a feasibility study on the work required to upgrade the A8G circuit to carry 230 MW from St. Ann Junction to Beach Junction.	
49	Nov. 6, 2012	From	Farah Elayoubi	Request for archeology and natural feature mapping.	Stantec replied on Nov. 30, 2012 with Stage 1 AA for the Q5G line and an updated alignment highlighting the ten towers that require replacement.
62	Nov. 13, 2012	To	Hydro One Networks Inc.	Email containing FTP site link. FTP site contained Stage 1 AA for the Q5G Line. In addition, site contained updated alignment sheets highlighting the ten towers that require replacement. Stantec requested if Hydro One was able to identify access and temporary work space requirements so they can provide environmental baseline in those areas. Identifying any potential impacts with natural features would be helpful.	Response on Nov. 19, 2012 indicating HONI was not in agreement with the assumptions the Stantec archaeologist made to make his recommendations. Nov. 19, 2012 - Stantec requested the locations of the revised structures highlighting the areas that would be impacted and noted that Stantec could update the report. Response on Nov. 28, 2012 including a list of structures that will need to be replaced as part of the detailed design of the project. The task is expected to be finished spring of 2013. Until it is completed, a guess of the towers that may require work was provided. It was noted that it is likely that not all of them will require any work. Requested the date when Stantec will submit the REA. Stantec follow-up email (Dec. 4, 2012) indicating that Stantec is updating the natural environment and archaeology information previously provided to HONI and will forward this to Hydro One once complete. With respect to the REA submission, Stantec is anticipating on submitting the REA in late February/early Mar. 2013, following the final round of public meetings in February.
172	Jan. 9, 2013	From	Ravinder Gupta	Meeting notice sent to Stantec, NRWC, and Hydro One, with suggested agenda items for meeting on Jan. 16 2012, including: (1) project update, including schedule going forward (2) environmental considerations, and (3) draft agreements.	
63	Jan. 25, 2013	to	Hydro One Networks Inc.	Stantec provided HONI with transmission line environmental constraints analysis and a stage one archaeological analysis relating to the transmission line for the project.	

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Infrastructure Ontario					
80	Aug. 25, 2011	From	Lisa Myslicki (Corporation)	Indicated that both Infrastructure Ontario and Hydro One managed lands are located within the study area. Would like potential impacts on these properties to be outlined. Outlined general and specific triggers to an Infrastructure Ontario specific EA. Requested a draft copy of the EA report resulting from this proposal.	
82	Dec. 25, 2012	From	Lisa Myslicki	A letter stating that Infrastructure Ontario managed properties may fall within the project area. The letter outlines potential negative impacts to IO properties as a result of the project, as well as potential triggers to MOI's class EA and a note relating to the Green Energy Act and Associated projects.	
Ministry of Energy					
86	Jul. 23, 2012	To	Ministry of Energy	An email containing attachments regarding the request for background information from the NEC regarding a peer review and a copy of the letter from Hydro One, indicating that there are no other reasonable options to connect to Beach TS. Email advised that the NRWC will contact their Contract Manager at the OPA for support to explain to the NEC that reviewing connection points at this time is not reasonable.	Response notifying Stantec that she will be leaving the REFO office to take on a new position in another division of the Ministry. Maryanna Lewyckyj (Senior Project Advisor) has been briefed on this project and will be the REFO contact going forward.
Ministry of Environment					
32	Aug. 2, 2011	To	Doris Dumais	Providing the MOE with a copy of the draft project description report and corresponding cover letter requesting confirmation of the aboriginal consultation list for the project. Two copies of the Draft PDR, Notice of Public Meeting and request for aboriginal consultation list were also mailed out.	
119	Aug. 4, 2011	To	Narren Santos	Sent a draft Project Description Report and copy of notice for first public meeting, indicated that meetings had taken place with the Six Nations and Mississaugas of New Credit, and that the notice was to appear in the Eaglepress	Thanked Stantec for providing a copy of the PDR and public notice. Stated that the PDR has been forwarded to aboriginal reviewers and that a Section 14 list should be generated within approximately 5 weeks.

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				Newsletter.	
92	Sept. 22, 2011	From	Doris Dumais	Director's Aboriginal Communities List for the Project provided.	
121	Sept. 27, 2011	From	Narren Santos	Sent an email copy of a letter regarding the list of Aboriginal Communities for the project. Requested updates to project map: there should be a map showing the study area and a separate map to show the project location. Alternatively, if these are the same area the references to "study area" should be changed to "project location".	No response required
87	Oct. 3, 2011	To	Mansoor Mahmood	Stantec provided a summary of the first six official public meetings held on behalf of NRWC in September. This summary provided the locations and times of the meetings as well as the number of recorded attendees. The letter also gave a summary of how the meetings were conducted as well as the main concerns that were given by attendees. Concerns included: property values, turbine locations, vibration and potential health effects of turbines, and interest in land leasing opportunities. Indicated that a follow up letter will be provided to participants who attended.	No response required
88	Oct. 17, 2011	To	Mansoor Mahmood	Sent a copy of the summary of the public open houses which were conducted for the NRWC Project. Indicated that the Ministry should let Stantec know if there are any additional questions or additional information is required.	ENE thanked Stantec for sending the summary and indicated that they will keep the info in their files. The letter will be made part of the application package once the application is received. The review of all consultation records will take place once a final complete submission is made with the Ministry.
102	Dec. 5, 2011	To	Ministry of the Environment	Provided the MOE with the boundary coordinates for the NRWC project. Requested an estimated response time for the MOE to search their database and provide Stantec with a list of the other wind turbine projects that have obtained approvals and/or crystallized within 5 km.	Responded that based on their records, the two projects within 5 km of the proposed project that have crystallized are Mohawk Point Wind Farm and Grand Renewable Energy Park
34	Jun. 18, 2012	From	Doris Dumais	Indicated that the proposal to have a transmission line cross the Niagara escarpment	

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				would require approval from the Niagara Escarpment Commission.	
179	Jun. 22, 2012	To	Ministry of the Environment	Would like to meet to provide an overview of the consultation that has occurred to date with respect to the Niagara Escarpment Commission. Stated that the project will require a crossing of the escarpment by a transmission line. Planning to finalize the site plan for the project in Jul. , and would like to update MOE on the consultation plans for the project.	Requested that Stantec complete a consultation request form and indicated that when a completed form was received they would set up a meeting between the REA team and the MOE director.
97	Jun. 26, 2012	To	Ministry of the Environment	Provided a completed version of the form sent. Asked if they would require any additional information or availability for the meeting.	
99	Jul. 25, 2012	To	Ministry of the Environment	Thanked her for meeting with representatives of NRWC on Jul. 11th. Provided a copy of the draft minutes for her review. Provided a revision of the project study area description. Detailed the process by which the public would be informed of the changes to the project study area. Requested feedback and input regarding the information provided in the letter.	Response received Aug. 15, 2012 thanking Stantec for the outlining the changes to the NRWC project Study Area and indicating the proposed approach is reasonable given the nature of the changes.
187	Aug. 10, 2012	From	Zeljko Romic	Indicated that they had reviewed the letter provided and stated that they had no problems with the proposed approach. Also recommended that the project provide as much information, as is appropriate, on the issue of why the changes (to the project and subsequently the study area) were made, and highlight the difference in any maps presented.	
100	Aug. 15, 2012	TO	Ministry of the Environment	Sent a copy of Notice of Draft Site Plan, Revised Study Area and Public Meeting for the proposed Niagara Region Wind Farm. Indicated that there will be a Public Meeting on Sept. 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario).	Responded on the same day, thanking Stantec for the copy of the notice, and requested that supporting materials also be emailed for their records. Stated that they would be sending information on the approach Stantec proposed in the letter (dated Jul. 23, 2012) re: Consultation and Refinement of Project Study Area shortly. In general, stated that they agree with the approach.

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253	Aug. 15, 2012	From	Doris Dumais	Reviewed the proposal describing the public notification activities proposed to undertake with the publishing of the draft site plan, and plans for the Sept. 2012 public meeting. Noted to be clear about the term Project "study area" as it relates to the defined "project location".	
173	Aug. 20, 2012	From	Richard Vickers	Requested that the District Manager, Hamilton District Office be copied on all future correspondence.	Added to agency contact list
189	Aug. 21, 2012	From	Zeljko Romic	Provided a letter commenting on the proposed consultation approach.	
190	Oct. 2, 2012	From	Zeljko Romic	Received some questions from the Director of Planning and Building of the Township of West Lincoln regarding the REA process and how it relates to the NRWC wind project. Explained that changes to REA projects at various stages of the project are not unusual; as proponents undergo more detailed studies, receive public input, etc. Also explained that the way in which NRWC/Stantec dealt with their project area change was acceptable to the ministry. Township asked whether he could get copies of any correspondence related to this project change for his files in order to assist him answer municipal council questions that come up (if the documents were publicly available). MOE has no concerns with providing a copy. Is NRWC/Stantec comfortable with us sharing copies of the letters? Could you kindly forward this matter to the appropriate representative from NRWC and get their input as well?	
101	Oct. 22, 2012	To	Ministry of the Environment	Provided a letter and map outlining the proposed modifications to the NRWC project.	Responded on Nov. 9 to indicate that the proposed changes had been reviewed and the proposed approach has been determined to be reasonable. Indicated that potential transmission line routing options around Smithville will require a detailed description of proposed changes in writing before comment can be given.

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252	Nov. 8, 2012	From	Doris Dumais	Thanked Project team for Oct. 22 letter. Requested a more detailed description of any changes to be made to the transmission route and the timing of these changes before any further comment can be made.	
104	Jan. 15, 2013	To	Ministry of the Environment	Meeting between NRWC, Stantec and the Ministry of the Environment to discuss the REA post-submission review for the project and the additional information regarding the NEC decision process for MOE to consider.	
105	Jan. 15, 2013	To	Ministry of the Environment	A presentation from Stantec and NRWC to MOE summarizing the project and consultation to date, summarizing the project status and schedule, discussing the Niagara escarpment commission permit, and understanding the MOE review process.	
106	Jan. 16, 2013	to	Ministry of the Environment	Stantec sent MOE a link to a FTP site with the completed NEC Development Permit Application Report.	
107	Jan. 25, 2013	to	Ministry of the Environment	Provided a copy of the minutes from a meeting conducted on Jan. 15, as well as a flow chart for the NEC Development Permit Application process.	
89	Jan. 25, 2013	to	Ministry of Environment	Provided a copy of the minutes from a meeting conducted on Jan. 15.	MOE Provided comments and edits to the meeting minutes from the meeting held on Jan. 15, 2013. Stantec revised the minutes based on the comments received and reissued them to the attendees.
239	Mar. 1, 2013	To	Doris Dumais	Update regarding NEC and Town of Lincoln providing a peer review, letters from Town of Lincoln to NEC on Feb. 4th and Feb. 5th, Letter from NRWC to NEC on Feb. 13th, letter from NEC to NRWC on Feb. 15th, a summary of consultation, 30% complete preliminary drawings and a copy of a presentation to the Town of Lincoln Corporate Priorities Committee on Feb. 25.	
N/A	Mar. 13, 2013	From	Linda Brookes	Received an email inquiring about a private water well, which does not appear to be in MOE's database. Asked for the information	Responded on Mar. 13 and sent required information. MOE replied on Mar. 13, 2013 thanking us for the information.

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				concerning the water well in order for her to request that the MOE database be updated.	
265	Apr. 23, 2013	To	Hamilton District Office	Receipt of delivery for REA application.	
266	Apr. 23, 2013	To	Niagara District Office	Receipt of delivery for REA application.	
N/A	May 15, 2013	To	Zeljko Romic	Telephone discussion. Stantec responded to clarifications with regards to turbine specifications, and Township comments. Stantec offered to provide a “workshop” to review the REA submission with technical reviewers and respond to any questions or add clarification. MOE would remind the review team that this offer was still available.	
267	May 28, 2013	From	Zeljko Romic	MOE received a comment from the public and requested whether the project team has/will be responding to the concerned resident's issue with sound levels.	
276	May 30, 2013	To	Zeljko Romic	Email provided by Stantec with a copy of the response to a resident's concerns regarding sound levels. Stantec offered a “workshop” to support the review of the REA submission.	
269	May 31, 2013	From	Sarah Raetsen	MOE requested excel files of the Points of Reception, Source and UTM coordinates.	
269	May 31, 2013	To	Sarah Raetsen	This information was contained within the REA submission. Stantec provided these electronic files in three excel worksheets via e-mail.	
268	Jun. 19, 2013	From	Zeljko Romic	MOE forwarded correspondence from stakeholder asking for background information on the NHA and field notes.	
275	Jul. 19, 2013	To	Zeljko Romic	Stantec provided an e-mail response to the Jun. 19, 2013 request and telephone call from the MOE requesting clarification on a comment from the public with regards to field notes for the NHA. Response required review of approx.	Final REA report posting includes revised tracking system to assist public review process, including index maps and property specific tracking system on all notes and maps.

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				2000 pages of field notes to address.	
270	Jul. 19, 2013	From	Sarah Raetsen	Letter received from MOE requesting clarification and additional information pertaining to the Acoustic Assessment Report. This letter included a request for a revised noise report with signature and new date.	Noise Assessment Report amended and sent to MOE on Jul. 26, 2013.
274	Jul. 25, 2013	From	Zeljko Romic	MOE requested additional information to show how specific public comments had been addressed, specifically those stating that the NRWC project team had not responded to comments sent to NRWC.	Preliminary response provided Jul. 26, 2013, with more detail provided Aug. 13, 2013.
274	Jul. 26, 2013	To	Zeljko Romic	Stantec responded to MOE's inquiry about responses to certain members of the public and noted that a summary table would be provided.	
274	Jul. 26, 2013	From	Zeljko Romic	MOE noted that they have shared the update.	
271	Jul. 26, 2013	To	Sarah Raetsen	Stantec responded to clarifications received on Jul. 19, 2013 with regards to the Acoustic Assessment Report and submitted a revised report. Hard copies also provided.	
N/A	Aug. 7, 2013	To	Zeljko Romic	Update provided on the status of the OEB Leave to Construct Application for the transmission line provided to MOE.	
274	Aug. 13, 2013	To	Zeljko Romic	Stantec provided a summary table showing specific responses to the comments received from specific members of the public . An update on the NEC process was also provided. Stantec offered a "workshop" to support the review of the REA submission.	
299	Aug. 27, 2013	To	Zeljko Romic	Provided an update to the MOE regarding the outcome of the Environmental Review Tribunal (Aug. 21, 2013) and recent correspondence with the Ministry of Natural Resources (Aug. 23 and Aug. 27, 2013). Specific correspondence was provided including the ERT decision, NHA/EIS Addendum 2, MNR confirmation letter for the NHA Addendum 2 and MNR letter confirming completeness of the EEMP.	

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273	Aug. 28, 2013	From	Zeljko Romic	MOE noted that they are working on responses from the public and requested input on questions regarding the Noise Study Report and ENERCON Report.	Responded Aug. 28, 2013
273	Aug. 28, 2013	To	Zeljko Romic	Stantec responded to questions provided by the MOE sent Aug. 28, 2013 from members of the public regarding the Noise Study Report and Enercon study.	
304	Sept. 9, 2013	To	Zeljko Romic	Stantec provided a copy of the NEC Development Permit received from the NEC dated Sept. 5, 2013 as amended through the ERT hearing.	
272 & 359	Sept. 18, 2013	From	Sarah Raetsen	Stantec received a second letter from the MOE with a request for additional items of clarification. This letter also requested another revised noise report with signatures and new date.	On Oct. 3, 2013, a revised Noise Assessment Report was provided to the MOE to address comments
305	Sept. 19, 2013	From	Zeljko Romic	MOE noted that they have received additional questions regarding the field maps in the NHA/EIS and requested assistance to address these comments.	On Oct. 3, 2013, Stantec provided a response explaining the unique identifiers and directing the reader to sections of the NHA/EIS where the information has been summarized.
307	Oct. 3, 2013	To	Zeljko Romic	Further comments explaining the unique identifiers and directing the reader to sections of the NHA/EIS where the information has been summarized.	
359 & 360	Oct. 3, 2013	To	Sarah Raetsen	Revised Noise Assessment Report and letter addressing each of the MOE comments provided by email, with hard copy forwarded by courier.	
306	Oct. 8, 2013	To	Doris Dumais, Zeljko Romic and Gemma Connelly	Conference call with MOE held to review the status of the REA application completeness review and to discuss comments relating to Environment Canada, noise and cultural heritage.	Stantec phoned and emailed Environment Canada requesting clarification of their comments relating to migratory birds and the height of the proposed towers.
300	Oct. 11, 2013	From	Sarah Raetsen	MOE noted that Heritage Assessment Report makes several recommendations but it is not clear whether / how these recommendations are going to be implemented. MOE requested	Follow-up email requesting confirmation that a letter confirming commitment to implementation of recommendations is sufficient without amending HIA report already confirmed by MTCS.

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				clarification and more details as to what exactly is going to be implemented and/or how impacts will be mitigated.	
308	Oct. 17, 2013	To	Sarah Raetsen	Stantec provided a letter confirming NRWC's commitment to implement the recommendations of the HIA and all REA documents, with indication that additional confirmation is forthcoming from NRWC once application is deemed complete.	
309	Oct. 28, 2013	To	Sarah Raetsen	Request for status update to ensure noise and cultural heritage commitment comments have been addressed.	
301	Oct. 29, 2013	From	Sarah Raetsen	Email confirming that the information has satisfied the noise reviewer and has clarified the commitments pertaining to the Heritage Assessment report. Three new comments / questions were posed regarding the number of met towers, confirmation of municipalities that have received the traffic routes and confirmation regarding receipt of a municipal consultation from the Town of Lincoln.	Response provided to MOE on Nov 1, 2013
302	Nov. 1, 2013	To	Sarah Raetsen	Email addressing the 3 comments from the MOE pertaining to the number of met towers, traffic management plan and municipal consultation form.	
310	Nov. 4, 2013	To	Sarah Raetsen	Email advising MOE of the outcome of discussions and receipt of written comments from Environment Canada advising that the concerns can be addressed through on-going consultation to confirm appropriate next steps.	
311	Nov. 13, 2013	From	Sarah Raetsen	Email requesting information describing how comments raised in the municipal consultation forms have been addressed for 5 of the municipalities.	Response provided Nov. 18, 2013
303	Nov. 18, 2013	To	Sarah Raetsen	Email response provided describing the approach taken for each municipality, which included on-going consultation in the form of letters, emails, meetings and presentations. A summary for each municipality was provided,	Consultation with area municipalities to continue.

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				along with key pieces of correspondence demonstrating on-going consultation.	
312	Nov. 19, 2013	To	Sarah Raetsen	Email advising the MOE that a meeting with Environment Canada will be set-up shortly to discuss their concerns.	Consultation with Environment Canada to continue.
313	Dec. 3, 2013	From	Sarah Raetsen	Notification that the REA Application has been deemed complete by the MOE and has been posted to the EBR (EBR #: 012-0613) for a 60 day review period.	
Ministry of Natural Resources					
90	May 31, 2011	To	Ministry of Natural Resources	Stantec provided a brief introduction to the Project to advise her of upcoming information request and request for consultation regarding work program and SAR. Apr. suggested contacting her to set up a meeting once the Project has been initiated. Preliminary discussions regarding implications of Welland River and Welland feeder Canal, as well as general discussion regarding available background information.	
91	Aug. 9, 2011	To	Ministry of Natural Resources	Provision of a project description for the proposed project, as well as a work plan outline for the Natural Heritage Assessment to be performed. The letter also requested relevant data available from the MNR for the project study area. Attachment with report informing the MNR of the project, formally request relevant data related to natural features, fish habitat, species at risk, and known bat hibernacula or features for the Study Area and to request a formal meeting to discuss the proposed work plan for the project.	
5	Aug. 25, 2011	From	April Nix	Thanked Stantec for the submitted information request and copy of the proposed work plan for review and comment. Provided information for Stantec's consideration including: information about the renewable energy approvals process, information regarding the NHA and EIS, information relating to the water bodies report,	

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				information relating to APRD requirements, and comments on the information request and proposed work plan.	
114	Aug. 25, 2011	From	April Nix	Attached responses regarding the project, and uploaded any associated/reference PDFs to the FTP site.	
6	Aug. 25, 2011	From	April Nix	Provided the results of a prescreening for species at risk within the boundaries of the project area. Provided information regarding renewable energy projects and the endangered species act. Stated that questions about species at risk surveys could be directed to Katharine Yagi.	
7	Nov. 9, 2011	From	April Nix	Follow up to a meeting held at Stantec's Guelph office on Aug. 30, 2011. This included mapping of deer winter congregation areas, crossing of the Welland River and Welland River West provincially significant wetland. Reminder that the MNR had not yet received an updated work plan from Stantec, or details regarding transmission line crossing of the escarpment.	
93	Feb. 1, 2012	To	Ministry of Natural Resources	A letter for review and endorsement by the MNR regarding the proposed field work program to complete the site investigation and evaluation of significance components of the Natural Heritage Assessment for the NRWC project.	
94	Feb. 28, 2012	To	Ministry of Natural Resources	A meeting to review field investigation requirements and field methodologies and discuss survey requirements for Species at Risk	Stantec followed up Mar. 26, 2012 requesting point count data for the Blanding's Turtle.
8	Apr. 2, 2012	From	April Nix	Provided comments based on a work plan submitted for review and a meeting held on Feb. 28, 2012. Significant Wildlife Habitat Technical Guide to be used per MNR. Comments for consideration pertained to: site investigation - ELC, wildlife habitat assessment, evaluation of significance - spring/fall landbird stopover surveys, winter raptor surveys,	

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				amphibian surveys, breeding bird surveys and other habitats.	
9	May 3, 2012	From	April Nix	MNR provided updated information to support proponents of renewable energy projects in meeting petroleum resources setback requirements as outline in MNR's APRD.	Stantec thanked MNR for the information.
220	May 31, 2012	From	April Nix	Email from Apr. Nix confirming that her last day at MNR is Jun. 1, 2012 and that Amy Cameron will be the future contact on the file. Also, MNR advised that they had an internal meeting and Amy Cameron and she has been brought up to speed on the file.	
35	Jun. 12, 2012	To	Amy Cameron	Stantec introduced themselves as the contact working on the NHA for NRWC. Requested a conference call be set up to discuss the project, where we are at, anticipated timing, report requirements etc.	MNR responded Jun. 13 suggesting the following Tuesday.
95	Jun. 19, 2012	To	Ministry of Natural Resources	A meeting to introduce new MNR contacts on the Project, update MNR with the progress on the field work and NHA reporting, identify proposed project timelines and review proposed submission requirements	
40	Jun. 22, 2012	From	Erin Cotnam	Provided a draft template for the EIS tables. Recommended that the templates be used to summarize the EIS information.	
98	Jul. 11, 2012	To	Ministry of Natural Resources	FTP site link that contains files for the first submission of the NHA/EIS for NRWC to the MNR. Included in the submission are the pdf files of the report as well as a word file for the main body of the report. The pdf files were divided into: Part 1 - Main report body, Part 2 - Appendix A (figures), and Part 3 - Appendix B-G. Field notes and shape files are noted in a separate folder in the FTP site. Stantec offered to meet to discuss the NHA submission and/or the NEC coordination of comments as per Stantec's email on Nov. 2, 2012.	MNR response on Nov. 7, 2012 Thanking Stantec for the link and noted that they are hoping to have comments back to Stantec on Dec. 5th, 2012 at the latest.

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41	Jul. 9, 2012	From	Erin Cotnam	Request for shapefiles and a description of crossing methods (how, when, what details) to review project components in relation to Crown Lands Act Requirements.	Email response to Erin Cotnam on Jul. 12 confirming that the digital information and description of proposed crossing methods will be provided to the MNR shortly, in conjunction with the pending release of the draft site plan.
188	Jul. 31, 2012	To	Ministry of Natural Resources	Transmission Line discussion VIA Teleconference.	
42	Aug. 22, 2012	From	Erin Cotnam	Email requesting the original request information/records that Stantec sent to Anne Yagi a few weeks prior. Erin noted that they have been in touch with Anne and are trying to turn this around asap.	
43	Aug. 23, 2012	From	Erin Cotnam	Email containing a link to the "Yagi and Blott 2008 Niagara River Watershed Fish Community Report" which contains all or much of the information Stantec needs. Erin clarified in a subsequent email on Aug. 23, 2012 that a small section in the North of the study areas is the Lake Ontario Watershed and another small section in the southwest is the Grand River Watershed. Erin noted that not much of the data exists; however, she will look into this.	Stantec responded on Aug. 23, 2012, thanking Erin for following up. Email noted that Stantec will review the provided information in conjunction with the various subwatershed reports obtained from the NPCA. If data is missing (i.e., watercourse reaches), Stantec will request this information from the Ministry.
44	Aug. 27, 2012	From	Erin Cotnam	Email requesting shape file data of the Study Area from Stantec.	Stantec provided shape file data to Erin on Aug. 27, 2012
45	Sept. 10, 2012	From	Erin Cotnam	Provided fish SAR data and mapping.	
109	Nov. 7, 2012	To	Renewable Energy Operations Team	Stantec sent MNR first submission of the NHA/EIS.	
224	Nov. 7, 2012	From	Amy Cameron	Email acknowledging receipt of the NHA/EIS and stating that they are hoping to have comments back by Dec. 5th at the latest	
96	Nov. 14, 2012	To	Ministry of Natural Resources	Email requesting background fish community data for the Niagara Region Wind Farm.	Response from the MNR on Nov. 14, 2012 indicating that they will compile the data that they have at their earliest opportunity. The Midhurst District does not cover the entire study area - the remaining 70 % of the study area is within the Guelph District jurisdiction. The

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					email was shared with Art Timmerman in the Guelph district and Kathy Dodge from the Area of Midhurst District. In addition, it was noted that the MNR was not aware of the data request from Stantec's terrestrial colleagues. Attached to the email was the MNR directive document for obtaining information within their digital thematic layers within Land Information Ontario.
73	Nov. 14, 2012	From	Kerry Reed, MNR - Renewable Energy Operations Team	MNR provided comments for the NRWCA NHA for the woodland sections of the report.	Stantec replied on Nov. 14, 2012 thanking MNR for their review and requesting confirmation regarding the evaluation criteria for defining interior woodland habitat.
226	Dec. 3, 2012	From	Erin Cotnam	MNR advised that due to current workload and transition to a smaller review team, they will not have comments ready by Dec. 5th. Comments would be provided as soon as possible and likely the week of Dec. 17th.	
47	Dec. 11, 2012	From	Erin Cotnam	Preliminary comments on the NHA records review and site investigation.	
65	Dec. 11, 2012	From	Jason Webb	Comments on the NHA (wetlands).	
219	Dec. 13, 2012	To	Erin Cotnam	Request for clarification on how to best address the option of constructing the transmission and collector lines over PSWs in the NHA/EIS, in response to the regulation amendments on Nov. 2, 2012.	Discussed during conference call on Dec. 18, 2012. Changes made to the NHA/EIS to include potential impacts for either option.
225	Dec. 13, 2012	From	Erin Cotnam	Recommended that Stantec incorporate the option of constructing the transmission and collector lines over 2 PSWs in the NHA/EIS. Also, MNR advised that further discussion is warranted to incorporate changes made to the site investigations section throughout the EOS and EIS sections of the NHA/EIS.	Meeting set for Dec. 18, 2012 to discuss with the MNR.
114	Jan. 14, 2013	To	Ministry of Natural Resources	Attached copies of the Species information that we received from MNR for the NRWCA project. Informed that the MNR contact for the file is now Jason Webb.	

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206	Feb. 4, 2013	To	Jason Webb	Revised NHA/EIS sent to MNR for review. Advised that final round of public meetings were being held this week.	
213	Feb. 12, 2013	To	Jason Webb	Request to ensure MNR has all relevant information to complete their review of the NHA/EIS and request for anticipated turn around.	
215	Feb. 13, 2013	From	Jason Webb	Acknowledged receipt of NHA/EIS and confirm no anticipated timeline for comments. Advised that a complete review of the EOS and EIS sections of the report has not occurred but that MNR would work (along with Stantec) to ensure quick turnaround times. Suggested that it is extremely important this project is examined in detail due to the contentious nature of the location.	
221	Feb. 13, 2013	From	Joe Halloran	Phone call to discuss minor comments on the woodland sections of the NHA/EIS. Advised that comments would be forthcoming shortly and that if changes are made, he would not need to review again.	
212	Feb. 20, 2103	From	Jason Webb	Preliminary comments from MNR with respect to site investigations undertaken for significant wildlife habitat, requesting additional clarification to be provided in the NHA/EIS.	
222	Feb. 28, 2013	To	Jason Webb	Discussion regarding bat maternity roost surveys and bat habitat guidelines.	Further discussion during conference call on Mar. 1, 2013 and commitment to undertake pre-construction surveys to confirm candidate bat maternity habitat within FOD communities.
223	Mar. 1, 2013	To	Ministry of Natural Resources	Conference call to review and discuss MNR comments relating to significant wildlife habitat and additional pre-construction monitoring commitments. Request for complete set of MNR comments to finalize NHA/EIS.	Revisions made to the NHA/EIS to address MNR comments
246	Mar. 4, 2013	To	Jason Webb and Karine Beriault	Submission of the Species at Risk Report	Confirmation received from Karine Beriault that she would be the one reviewing the SAR Report.

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214	Mar. 4, 2013	To	Jason Webb	Memo summarizing how MNR comments relating to significant wildlife habitat will be addressed in the revised NHA/EIS.	Revisions made to the NHA/EIS to address MNR comments
216	Mar. 4, 2013	From	Jason Webb	Comments on NHA with comments up to the end of the EOS section, including specific comments regarding raptor wintering areas. Advised that review of the EIS is still pending.	Revisions made to the NHA/EIS to address MNR comments
259	Mar. 4, 2013	To	Jason Webb and Karine Beriault	Submission of the Species at Risk Report	Confirmation received from Karine Beriault that she would be the one reviewing the SAR Report.
207	Mar. 5, 2013	To	Jason Webb	Follow up summary of conference call from Mar. 1, 2013	
217	Mar. 6, 2013	To	Jason Webb	Request for update on remaining MNR comments pertaining to the EIS and advising that revisions to the NHA are almost complete.	
211	Mar. 7, 2013	From	Jason Webb	Advising that MNR comments regarding the wetland sections of the EIS are minor. Also advised that they can issue a confirmation letter for the NHA prior to confirming the EEMP.	
210	Mar. 7, 2013	From	Jason Webb	Comments on EIS wetlands and general construction mitigation.	Revisions made to the NHA/EIS to address MNR comments
218	Mar. 7, 2013	To	Jason Webb	Request for update on remaining MNR comments and advising that revisions to the NHA to address EOS comments are almost complete.	
209	Mar. 8, 2013	From	Jason Webb	Comments on the EIS.	Revisions made to the NHA/EIS to address MNR comments
224	Mar. 13, 2013	To	Jason Webb	Conference call to discuss latest comments pertaining to the EIS prior to resubmission	Revisions made to the NHA/EIS to address MNR comments
205	Mar. 14, 2013	To	Jason Webb	Provided copies of the revised NHA/EIS so that MNR can confirm comments have been addressed and can issue a letter of confirmation crystallization.	MNR confirmed receipt of the NHA/EIS and acknowledged they would commence review right away.
204	Mar. 14, 2013	To	A. Cameron	Provided copies of the EEMP so that MNR can provide comments in order to finalize the report.	
208	Mar. 18, 2013	From	Jason Webb	Comments ('very minor') on the site investigation section and advised that he would be meeting with geology staff that afternoon to discuss the Winger Earth Science ANSI	Revisions made to the NHA/EIS to address MNR comments

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221	Mar. 18, 2013	To	A. Cameron	As a follow up to a voicemail left earlier in the day, Stantec sent an email indicating that they would like to review the report with Amy to walk through the revisions.	
229	Mar. 19, 2013	To	Amy Cameron	Conference call to review amendments incorporated into the EEMP to reflect changes in the NHA/EIS, including updated project description, additional post-construction monitoring and survey methods.	
228	Mar. 19, 2013	From	Jason Webb	Comments ('very minor') on the EOS section, with EIS section pending review.	Revisions made to the NHA/EIS to address MNR comments
247	Mar. 19, 2013	From	Jason Webb	Comments received regarding the Winger Earth Science ANSI based on review by MNR geologists requiring additional site information to support the proposed access road and underground cabling for Turbine 89. Alternatives presented by the MNR to provide a confirmation letter exclusive of the ANSI components or delaying the confirmation letter.	Additional site photographs and description of site conditions forwarded to MNR on Mar. 22, 2013. Site meeting with MNR geology staff set up for Apr. 3, 2013 to review current site conditions.
227	Mar. 19, 2013	From	Jason Webb	Comments received stating that one of the proposed access road locations is located directly on one a dune formation historically mapped as part of the Winger Earth Science ANSI (detailed mapping from 1980's provided). Advised that MNR could not confirm the NHA/EIS as a result, and offered options that included: (a) conditional confirmation letter stating that MNR does not support the project in the ANSI pending site visit and addendum report, (b) delay the confirmation letter pending site visit to the ANSI and addendum report or (c) drop Turbine 89 and associated access roads.	Response provided to MNR requesting condition confirmation letter, acknowledging site visit to be set up and providing further description of existing site conditions (including photos) demonstrating there are no sand dunes in the active agricultural field they have mapped as part of the ANSI.
260	Mar. 22, 2013	From	Jason Webb	Comments that EIS review not yet complete (out of office yesterday) but would provide comment today.	

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230	Mar. 22, 2013	To	Jason Webb	Indicated that the sand dune features shown on MNR mapping do not exist in the field. Provided photographs to support this statement. Indicated that if a site visit is still required Stantec staff would make themselves available. Requested that MNR staff confirm their availability for the week of Apr. 2nd so that a site visit could be arranged.	Indicated that the images and availability were forwarded to Dave Webster to determine when a field visit could be arranged in the first week of April.
248	Mar. 22, 2013	To	Jason Webb and David Webster	Site photographs and a description of the proposed site conditions, including summary of proposed mitigation measures, were provided to MNR.	Site meeting with MNR geology staff set up for Apr. 3, 2013 to review current site conditions.
251	Mar. 22, 2013	From	Jason Webb	Comments on review of the EIS section of the NHA/EIS received.	Responded to indicate some changes they suggest for the report, and requesting an emailed copy of Table 6.1.
234	Mar. 25, 2013	To	Jason Webb	Provided an FTP with revised NHA/EIS addressing comments from Mar. 22.	Acceptance of the text revisions provided to MNR. Verbal confirmation provided by MNR on Mar. 26, 2013 subject to signature
249	Mar. 26, 2013	From	Jason Webb	Comments on MNR's review of the EIS were received confirming that subject to acceptance of the additional bat maternity density and amphibian breeding survey methods, all of the changes have been incorporated into the NHA/EIS.	
232	Mar. 26, 2013	To	Jason Webb	Stantec provided an ftp containing a final clean draft of the Natural Heritage Assessment Report.	
258	Mar. 26, 2013	From	Jason Webb	Verbal acknowledgement provided that NHA/EIS requirements have been satisfied and that the confirmation letter has been drafted. The confirmation letter will be forwarded the first week of Apr. (awaiting signature)	
250	Mar. 28, 2013	To	Amy Cameron	Revised EEMP provided to incorporate final amendments to the NHA/EIS.	
261	Apr. 3, 2013	From	Sharon Rew	Provided Natural Heritage Assessment confirmation letter.	
261	Apr. 8, 2013	To	Jason Webb	NHA/EIS Addendum to Address the Winger Provincially Significant Earth Science ANSI.	

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262	Apr. 8, 2013	To	Amy Cameron	Advised of pending NHA/EIS addendum and requested an update on the status of the EEMP review.	
318	Apr. 8, 2013	From	Amy Cameron	Advised that EEMP was forwarded to Jason Webb (MNR) as there were additional features that should have been carried forward for post-construction monitoring that weren't listed in the original MNR confirmation letter dated (Apr. 3, 2013). Advised that another confirmation letter (or letter confirming update) from MNR was required to acknowledge these additional features. Advised that the new letter would not impact NRWC and that MNR would notify MOE of same. Advised that EEMP review is almost complete.	Requested clarification of required changes (Apr. 8, 2013).
318	Apr. 8, 2013	To	Amy Cameron	Requested clarification of the correction required to the original confirmation letter.	
356	Apr. 8, 2013	From	Amy Cameron	Confirmed that correction would include listing features to be monitored that were not included in the original MNR letter.	
357	Apr. 8, 2013	To	Amy Cameron and Jason Webb	Provided copy of the NHA/EIS Addendum to address the MNR comments pertaining to the Winger Earth Science ANSI	
319	Apr. 16, 2013	To	Amy Cameron	Request for update on status of EEMP review/comments and NHA/EIS Addendum	
320	Apr. 16, 2013	From	Amy Cameron	Advised EEMP comments to be provided today, and that no revisions are required to the NHA/EIS Addendum and NHA re-confirmation letter coming today or tomorrow (awaiting signature).	
321	Apr. 16, 2013	From	Amy Cameron	Provided EEMP comments via track changes to original Stantec EEMP dated Apr. 2013. Comments included (a) reformatting, (b) request for maps from NHA to be inserted in EEMP, (c) added 4 features to list of features to be monitored, and (d) clarification regarding timing and location of specific post-construction monitoring.	

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322	Apr. 18, 2013	From	Amy Cameron	Confirmation that only mortality observed during May 1 - Nov 30 would be used to calculate mortality, excluded winter raptor mortality.	
322	Apr. 18, 2013	To	Amy Cameron	Request for meeting to discuss revisions to the EEMP, as suggested edits seem to require additional monitoring beyond MNR guidelines and requirements for previous projects.	
323	Apr. 19, 2013	From	Amy Cameron	Clarified comments and advised she would review again. Noted that it was probably an oversight by MNR in the wording "with too much going on".	Acknowledged receipt of email.
323	Apr. 19, 2013	From	Amy Cameron	Confirmed her review was complete - acknowledged confusion by MNR. Recommended to differentiate between what bat features need to be monitored vs what features should be incorporated in the post-construction candidate subsample turbines.	
324	Apr. 22, 2013	To	Amy Cameron	Request for update on status of MNR re-confirmation letter and NHA/EIS Addendum.	
262	Apr. 22, 2013	From	Sharon Rew	Provided copy of the MNR confirmation letter for the NHA/EIS Addendum to address the Winger Earth Science ANSI.	
325	Apr. 22, 2013	From	Jason Webb	Provided copy of the MNR re-confirmation letter (backdated Apr. 2, 2013) that revised the original letter by inserting the additional features to be monitored based on EEMP.	
326	Apr. 22, 2013	To	Amy Cameron	Provided revised EEMP to address MNR comments	
327	May 2, 2013	To	Amy Cameron	Request for update on status of Revised EEMP review/comments.	
328	May 6, 2013	From	Amy Cameron	Advised that she would require at least another week before completing the review of the Revised EEMP.	
329	May 24, 2013	To	Amy Cameron	Request for update on status of Revised EEMP review/comments.	
330	May 27, 2013	From	Amy Cameron	Advised that it is the next report to be reviewed and that it should be completed by the end of the week. Also advised that Andrea Fleischauer will be coordinating renewable energy files.	

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331	May 29, 2013	From	Amy Cameron	Completed review and advised that it is close to completion. Comments added include (a) reference to Appendix B (feature type specific figures to confirm survey locations), (b) reference to specific turbines to be considered in random sample of turbines to be monitored for post-construction if deemed significant, and (c) reference to Appendix C (bird and bat mortality data collection template).	Provided revised EEMP on Jun. 6, 2013
332	Jun. 6, 2013	To	Amy Cameron	Provided revised EEMP with figures to address MNR comments	
314	Jun. 20, 2013	To	Andrea Fleischauer, Ministry of Natural Resources	Provided NHA / EIS addendum to MNR to address minor shifts (<10m) to turbines T18, T32 and T35 (and associated relocation of access roads) resulting from noise study. Request for confirmation be provided.	
333	Jun. 21, 2013	From	Andrea Fleischauer	Acknowledged receipt of NHA / EIS Addendum and advised to expect a response by Tuesday of the following week.	
334	Jun. 24, 2013	To	Andrea Fleischauer	Requested whether the expected delivery date pertains to the confirmation of the EEMP as well	
335	Jun. 25, 2013	From	Andrea Fleischauer	Advised that Amy Cameron is working on the review of the Revised EEMP, and clarified that MNR only provides comments on the EEMP (not confirmation).	
336	Jun. 26, 2013	From	Amy Cameron	Email request to extend the ftp site for that she can review the EEMP documents	Provided Jun. 26, 2013
336	Jun. 26, 2013	To	Amy Cameron	Email with files on an new ftp site	
337	Jul. 5, 2013	To	Amy Cameron and Andrea Fleischauer	Request for update on status of Revised EEMP and NHA Addendum.	
338	Jul. 11, 2013	To	Andrea Fleischauer	Request for update on status of Revised EEMP review/comments.	
339	Jul. 11, 2013	From	Amy Cameron	Email request to extend the ftp site so that she can review the EEMP documents	
339	Jul. 11, 2013	To	Amy Cameron	Email with files on an new ftp site	
340	Jul. 12, 2013	From	Amy Cameron,	Comments on the revised EEMP report	Response clarifying approach sent Jul. 22, 2013

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341	Jul. 12, 2013	From	Amy Cameron	Additional comments on the revised EEMP report	
342	Jul. 22, 2013	To	Amy Cameron	Request for confirmation of who will be reviewing the NHA Addendum in Andrea Fleischauer's absence, and request for anticipated timeline for response.	
343	Jul. 23, 2013	To	Amy Cameron	Email requesting clarification on the comments and rationale for amendments requested in the EEMP report	
N/A	Jul. 28, 2013	To	Amy Cameron	Final PDF version of the EEMP provided to MNR.	
344	Jul. 31, 2013	From	Amy Cameron	Advised that MNR does not have an estimated time for response to Revised EEMP due to workload specifically ERT hearing. Advised she will start her review next week.	
345	Jul. 31, 2013	To	Amy Cameron	Advise that NRWC is anxious that delay in MNR's review may delay MOE review for completeness. Requested opportunity to discuss.	
346	Aug. 8, 2013	From	Amy Cameron	Response to Jul. 23, 2013 email providing clarification on requested EEMP report	
N/A	Aug. 19, 2013	To	Amy Cameron	Email with revised EEMP figures uploaded to an ftp site	Received email from Amy Cameron acknowledging receipt of the revised EEMP with commitment to review.
347	Aug. 21, 2013	From	Amy Cameron	Request for clarification regarding whether there was a plan to verify the SWD/FOD community near turbine 18 as either a deciduous swamp (SWD) type and rule it out as candidate bat habitat or was the idea to consider it an FOD community and therefore a candidate bat habitat.	Responded Aug. 22, 2013
348	Aug. 22, 2013	To	Amy Cameron	Email provided that includes the final EEMP.	
349	Aug. 22, 2013	To	Amy Cameron	Email confirming that the FOD/SWD communities throughout the study area do not meet the criteria as candidate habitat features as confirmed by MNR. As such, this community is not considered candidate SWMH for bat maternity colonies.	

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350	Aug. 23, 2013	From	Amy Cameron	Email confirming that the EEMP for the Niagara Wind Farm has been deemed complete. MNR requested that a PDF of the final EEMP be forwarded to MNR for their records.	Final PDF version of the EEMP was forwarded to Amy Cameron.
351	Aug. 23, 2013	From	Amy Cameron	Email confirming that the additional clarification provided in regards to the identification of candidate habitat features for bats is sufficient. The NHA re-confirmation letter will follow this email (either today or Monday).	
352	Aug. 23, 2013	To	Amy Cameron	Thank you very much for the letter confirming the EEMP. We will assemble the final PDF and forward to your attention ASAP, and will circulate same to the MOE for their records.	Provided Aug. 29, 2013.
315 & 317	Aug. 27, 2013	From	Jenna Rollins	Provided re-confirmation letter (dated Aug. 23, 2013) in relation to Addendum 2 of the NHA/EIS regarding the minor shift to the location of turbines 18, 32 and 35.	Forwarded re-confirmation letter to the MOE on Aug. 27, 2013
Ministry of Tourism, Culture, and Sport					
198	Dec. 6, 2013	To	Archaeology Reports	Project Report Package: P002-263-2011, Stage 1, Niagara Region Wind Farm, Haldimand County couriered to MTCS	
199	Dec. 10, 2013	From	Archaeology Reports	Received email from MTCS reviewer that they had received the report, request for FIT#, and proponent contact info	
10	Jan. 4, 2013	From	Archaeology Reports	Project Report Package: P002-263-2011, Stage 1, Niagara Region Wind Farm, Haldimand County has been processed and filed with the ministry	
108	Jan. 11, 2013	To	Ministry of Tourism Culture and Sport	A letter to deliver the results of the Stage 2 Archaeological Assessment to the Ministry, and request that they complete their review of the assessment by the end of Feb. 2013 so that the project may meet its targeted REA submission date.	
196	Jan. 22, 2013	To	Archaeology Reports	Sent an expedited review request form and a signed expedited review request from NRWC for the Stage 2 Archaeological Assessment	

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72	Jan. 23, 2013	From	Joseph Muller	Acknowledgement of the draft heritage assessment report and the protected properties assessment as part of the REA process. Comments provided by MTCS to be included in submission. (Provided in two separate emails).	
195	Jan. 24, 2013	From	Archaeology Reports	Confirmation that the project report package under PIF P002-289-2012, Stage 2 for Niagara Region Wind Farm, arrived in their Toronto office on Jan. 22, 2013.	
194	Jan. 24, 2013	From	Archaeology Reports	Indicated that they checked the report received on Jan. 22nd and noted that information was missing from the cover letter. Requested a pdf of the revised cover letter within 10 business days so that processing of the package could be completed.	
193	Jan. 29, 2013	From	Archaeology Reports	Indicated that the report had been processed under the PIF number P002-289-2012. Stated that the report had been received on Jan. 24th and additional information received on Jan. 25th. Stated the review is expected to be complete by Feb. 27th.	
200	Mar. 1, 2013	To	Archaeology Reports	Revised Protected Properties sent to MTCS reviewer	
202	Mar. 5, 2013	To	Ministry of Tourism Culture and Sport	Indicated that the Heritage Assessment document has been uploaded to the ftp site. Asked for an estimate required to complete the review. Provided ftp access information.	
197	Mar. 5, 2013	To	Archaeology Reports	Requested an update on the status of the review of the report filed under P002-289-2012	Indicated that the report is under review and that they hope to issue a letter by Friday. Apologized for the delay.
201	Mar. 7, 2013	From	Archaeology Reports	MTCS reviewer responded that the report would be reviewed ASAP (late this week)	
223	Mar. 20, 2013	From	I. Jurakic,	Provided 45 specific comments to be addressed and indicated that a revised report must be received before Jun. 18, 2013, or the report will be deemed incomplete or non-compliant.	
254	Mar. 25, 2013	To	Irena Jurakic	Phone call to discuss some of the points raised in letter. Message left.	

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255	Mar. 26, 2013	From	Irena Jurakic	Phone conversation re: various points, in particular Item 5) of letter. Other issues resolved but Ms. Jurakic informed that for removal of Item 5) concern we would have to speak with Jim Sherratt.	Varley to phone Jim Sherratt.
256	Mar. 26, 2013	To	Jim Sherratt	Message left to discuss Item 5	
257	Mar. 27, 2013	From	Jim Sherratt	Discussion regardin MTCS questions; will require further internal discussions between MTCS reviewers.	Team continues to work on completing revisions to text and maps. Report to be submitted next week to MTCS and MOE irrespective of further communication from MTCS re: issue.
264	Apr. 5, 2013	From	Irena Jurakic	A letter regarding the Final Stage 2 Archaeological Assessment, providing recommendations for further work.	
258	Apr. 12, 2013	From	Joseph Muller	Received letter regarding Protected Properties Assessment, indicating the Ministry is satisfied that the heritage assessment process and reporting are consistent with the applicable heritage assessment requirements established in s. 23 of O. Reg. 359/09.	No response required.
259	Apr. 12, 2013	From	Joseph Muller	Received letter regarding Heritage Assessment, indicating the Ministry is satisfied that the heritage assessment process and reporting are consistent with the applicable heritage assessment requirements established in s. 23 of O. Reg. 359/09.	No response required.
Ministry of Transportation					
57	Aug. 22, 2011	From	Hugh Fyffe	Notification that project work within a 395 meter radius of an overpass/underpass road of the QEW will require a permit, and work within 46 meters of the QEW right-of-way will also require a permit. Requested to be kept informed on progress of the project.	Comment noted.
74	Jan. 3, 2013	From	Kevin Kelly	MTO review/permits may be required for all turbines located within MTO permit control in the vicinity of Hwy 3/140/58/58A/406/420/405/20/QEW.	Comment noted.

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Niagara Escarpment Commission					
142	Aug. 3, 2011	To	Niagara Escarpment Commission	Provided a copy of the project description report, provided a copy of the notice of public open house, formally request a pre-consultation meeting to review and discuss this project, exchange any relevant background information available for the Project's Study Area, identify and discuss potential permit requirements and identify information requirements	No response required.
143	Aug. 4, 2011	To	Niagara Escarpment Commission	Two copies of the draft PDR, a notice of public open house, a natural features map and request for pre-consultation was sent via courier to the Niagara Escarpment Commission for review.	
144	Aug. 31, 2011	To	Niagara Escarpment Commission	Meeting held to introduce the Project and discuss requirements for a Development Permit application.	
145	Sept. 16, 2011	To	Nancy Mott	Darren thanked Nancy for the opportunity to meet with her and Ken Whitbread to discuss the project. Confirmed that the interconnector study does include a part of the Niagara Escarpment Plan area. Informed Nancy that no turbines are to be built on the escarpment. Accepted NEC's offer to attend as a delegation in October, requested that NEC provide dates of availability to schedule a meeting.	Waiting for response from NEC.
146	Oct. 19, 2011	To	Niagara Escarpment Commission	NRWC gave a presentation to NEC giving a project overview, looking at NEC planning areas, natural features, the proposed project schedule and proposed consultation methods.	
18	Feb. 14, 2012	From	Dana Richardson	NEC confirmed receipt of the following reports from NRWC: Draft Project Description Report, Draft Construction Plan Report, Draft Design and Operations Report, Draft Decommissioning Report in connection with the REA application and the Transmission Line for NRWC NEC Development Permit Application Report. NEC indicates the development permit approval is	

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				required prior to REA approval.	
147	Feb. 16, 2012	To	Niagara Escarpment Commission	Stantec contacted NEC to advise that the NEC Report was forthcoming for NEC review. NEC advised that they have received public comments to date, which they will forward to Stantec and that concerns expressed from Commissioners regarding aesthetics will have to be addressed. Further discussion pending submission of the initial NEC Report	
112	Mar. 27, 2012	From	Nancy Mott-Allen	Request for update - Public meeting with residents regarding the proposed transmission line; visual impact assessment; development application permit.	Stantec replied on Mar. 30, 2012 providing a copy of the draft report in support of the development application.
148	May 1, 2012	To	Niagara Escarpment Commission	Minutes from a meeting intended to provide a review of the general contents and intent of the draft NEC Report submitted by Stantec to the NEC on Mar. 30, 2012. The meeting covered the natural environment study and visual impact assessment, and addressed action items and next steps for the parties involved.	NEC replied on Jun. 13, 2012 (RE: Proposed Transmission Line NRWC) identifying the background discussion with various agencies/residents, and are concerned there is a potential for a negative impact on the open landscape of the Escarpment. NEC concurs with the Town of Lincoln and has requested that a consultant undertake a peer review of the NRWC report regarding the Mountainview Road transmission route, at the expense of NRWC for the purpose of assessing the preferred route and the transmission line capacity. May 7, 2012 and Jul. 31, 2012 - Stantec provided a scope of work based on the requirements of the NEC's Visual Assessment Guidelines from Jul. 27, 2008 feedback provided during the May 1, 2012 meeting and comments from a memorandum on Jul. 13, 2012.
149	May 4, 2012	To	Niagara Escarpment Commission	Provided PDF document reviewed and revised through consultation with MNR as it pertains to the REA approval required for the Natural Heritage Assessment and Environmental Impact Study. Proposed field investigations in support of the NEC application.	
37	Jun. 5, 2012	From	Ken Whitbread, Nancy Mott-Allen	Town of Lincoln requested a peer review of the route selection and justification for Mountainview as the preferred route and to identify an option that does not require the installation of a power line down the face of the	NEC provided the Town of Lincoln letter. Stantec commented that the draft report was prepared for preliminary review and comment by the NEC and we are currently updating the report. The Commission will be hearing this request at their meeting on Jun. 21,

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				escarpment.	2012.
120	Jun. 14, 2012	From	Nancy Mott-Allen	Advised that the Community Association and the Town of Lincoln will also be addressing the Commission on Jun. 21. A copy of the staff report will be available on the NEC website at www.escarpment.org .	Stantec replied on Jun. 18 to inquire whether NRWC was on the Agenda at the same time as the other two delegations on Thursday morning. NEC replied indicating the item is scheduled for 10:15 am. Stantec followed up on Jun. 20 providing, as requested, a letter from Hydro One confirming that the existing line running along the QEW is the only reasonably feasible option for the Project to Connect to Beach T.S. The letter confirms that there is no capacity to connect the project along the top of the Escarpment and route power from the project to Beach T.S.
150	Jun. 21, 2012	To	Niagara Escarpment Commission	A presentation from NRWC to NEC giving a project overview, discussing the interconnector study area and giving details regarding the proposed transmission line and potential transmission corridors.	
191	Jul. 23, 2012	From	Jim Hardbell, Stikeman Elliot LLP	Letter to Dana Richardson (NEC). NRWC and NEC were cc'd. In regard to discussions about the scope of the peer review of the NRWC transmission connection line, the letter provides background information on why the Project's connection to the Beach TS should not form part of the peer review being undertaken by the NEC.	
243	Nov. 5, 2012	To	Gwen Campbell	Received the municipal consultation package.	
151	Nov. 5, 2012	To	Niagara Escarpment Commission	Gave a brief project outline and stated that in accordance with s.32(1.1)(a) of O. Reg. 359/09 draft project documents were being provided for review including: <ul style="list-style-type: none"> - project description report - construction plan report - design and operations report - decommissioning report Advised that a formal Development Permit application, including additional documentation specific to the Niagara Escarpment Plan policies for this area, will be submitted in the next few weeks for NEC review and	

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				consideration	
152	Nov. 8, 2012	To	Niagara Escarpment Commission	A letter stating that NRWC is planning to submit a Development Permit Application form and supporting documentation for review by NEC on Nov. 15, 2012. Stated that the application will be seeking approval for the construction of a new underground transmission line within the Mountainview Rd. right of way across the Niagara Escarpment Planning Area.	
113	Nov. 8, 2012	From	Nancy Mott-Allen	Asked if she could provide the information to the Region and Town and if the residents had been made aware of the information. Requested a map of the route indicating where above ground and below ground transmission would occur.	Confirmed that sharing information with these groups would be fine, indicated that the information had already been shared with the residents group. Provided a copy of the map requested. To confirm, the intent is to bury this transmission line through the NEC area, from Walker Rd (on top of the escarpment) to the Tap-in Location at HONI's Q5G line near the QEW. There will be a location along Walkers Road (south of the NEC area) where the above ground transmission line extending from the Project area to the south will change to a buried underground line (at a switch location), the specific location of which has not yet been confirmed but will be outside of the NEC jurisdiction.
153	Nov. 15, 2012	To	Niagara Escarpment Commission	Submitted a Development Permit Application Form for the construction of a transmission line within the Mountainview Rd. right of way across the Niagara Escarpment Planning Area. This connection is required to transmit power generated from the turbines to the Beach Transformer Station in Hamilton, which was identified as the connection point for this Project after consultation with the various public agencies responsible for electricity planning in Ontario. Provided a summary of the proposed transmission line route, description of adjacent natural features, potential impacts, proposed mitigation measures, and proposed monitoring measures. Also provided a copy of the Natural Heritage Assessment and Environmental Impact Study	Confirmation from NEC of receipt of Development Permit Application on Nov. 15, 2012 and requested a list of the agency contacts. Stantec replied Nov. 15, 2012 with the list of contacts.

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115	Nov. 26, 2012	From	Nancy Mott-Allen	Acknowledgement of an application for development, to be posted along proposed transmission route.	
154	Dec. 10, 2012	To	Niagara Escarpment Commission	The signs identifying that a Development Permit application has been applied for along Mountainview Road have been posted at various locations along the route. Attached are a few photos showing that this has occurred for your records.	
176	Dec. 20, 2012	From	Ryan Mallory	Proposed a meeting between Stantec and NPCA at the offices of NPCA on Jan. 15, 2013 at 10:30 a.m.	Stated that this meeting time conflicted with the schedules of some Stantec representatives and provided two additional options for meeting times.
116	Dec. 20, 2012	From	Nancy Mott-Allen	Provided comments on the NRWC development permit application	
236	Jan. 10, 2013	To	Nancy Mott-Allen	Meeting with NEC, NRWC and Stantec at NPCA Office to receive NOPCA's review comments pertaining to the <i>Transmission Line for Niagara Region Wind Farm NEC Development Application Report</i> .	
237	Jan. 11, 2013	From	NEC cc'd Stantec on peer review received from Morrison Hershfield	Peer review findings from Morrison Hershfield identifying alternative corridor options including a methodology for evaluating alternative corridors, alternative design and construction options, transmission line corridor options, and providing opinions and recommendations regarding the development permit application.	
155	Jan. 14, 2013	To	Niagara Escarpment Commission	Provided copies of the species information Stantec received from the MNR.	
177	Jan. 18, 2013	From	Niagara Escarpment Commission CC'd Stantec on comments received from Ryan Mallory, Niagara Peninsula Conservation	Provided comments regarding the Niagara Escarpment Commission application for an underground transmission line associated with the project. Indicated that further design review would be required to determine if Works Permits would be required by NPCA, due to the proximity of the proposed work to valleylands and fish habitat, and designated sensitive groundwater areas.	

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156	Jan. 19, 2013	To	Niagara Escarpment Commission	Update that Stantec met with NPCA to discuss the review of NEC information and NPCA permit requirements. Stated that they will be looking for further details as part of the detailed design plans, but will be providing the MNR with comments shortly. Stated that minutes had been recorded and would be forwarded to Nancy. Requested confirmation of the information which the MNR would like NRWC to post on the project website.	Requested the application and the report with a brief explanation of the DP process and NEC contact info. Stantec replied that day, indicating that the information would be uploaded to the website on Monday. NEC responded Jan. 22, requested a link. Stated that they could not see it on the website. Stantec responded Jan. 23 providing a link the NEC development permit application report. Stated that minutes and an addendum would be provided in the following week. Provided an amended table C1 as an attachment to the email. Stated that Stantec has reviewed the peer review comments from Morrison Hershfield and generally agree with their conclusions. Asked if MNR was able to track down some examples of conditions of approval for consideration?
159	Jan. 28, 2013	To	Niagara Escarpment Commission	Provided meeting minutes from the meeting held on Jan. 10, 2013. Also provided an addendum report to clarify issues identified during the meeting.	
79	Jan. 30, 2013	From	Lisa Grbinicek	Provided comments regarding the Table C1 "Corridor Evaluation Matrix for Corridors through the NEW Area"	Stantec replied on Jan. 31, 2013, thanking the NEC for comments and provided clarification as requested.
117	Feb. 4, 2013	From	Nancy Mott-Allen	Forwarded comments received from the Town of Lincoln regarding the NEC Development Permit Application for NRWC. The Town outlined 12 concerns relating to the application including: a request for a detailed design for the proposed works, concerned about impacts to future infrastructure development within the right of way, concerned about increased operational costs the town may incur in working around the transmission line, require the proponent to obtain approvals from utilities, concerned about road damage during construction, how will the transmission line be transitioned from above to below grade, what is the regulated setback for future excavation, will an emergency response plan relating to the	

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				underground line be created and maintained, please provide a construction plan, how will noise and vibration from construction be mitigated.	
231	Feb. 5, 2013	From	NEC CC'd Stantec on correspondence received from Anne Heron, CAO Town of Lincoln	Letter from the town to NEC. Copy provided to NRWC. A letter to provide a position paper "Position Paper from the Town of Lincoln on the proposed NRWC Transmission Line along Mountainview Road" which was unanimously approved by Town Council. Indicated that they were interested in having representation at the Niagara Escarpment Commission meeting to discuss the application.	
118	Feb. 12, 2013	From	Nancy Mott-Allen	Notified Stantec that NEC had spoken with the Town regarding the meeting on Feb. 11, 2013. Requested a briefing regarding the meeting from Stantec.	
160	Feb. 13, 2013	To	Niagara Escarpment Commission	NRWC outlines steps taken and being taken to work with the Town of Lincoln to secure road access to the necessary road allowances. NRWC requests NEC to ensure development permit application is placed on the agenda for the Commission's next meeting (Mar. 21, 2013), and approve permit with conditions if agreement cannot be resolved with the Town of Lincoln by that time.	
103	Feb. 13, 2013	From	Dana Richardson	Acknowledged receipt of NRWC Draft REA Submission (PDR, Construction Plan Report, Design & Operations Report, and Decommissioning Report). Indicated NRWC requires the approval of a Development Permit by the NEC for the transmission line through the area of the Niagara Escarpment Plan (NEP) before the NRWC can obtain REA Approval.	
233	Feb. 14, 2013	From	Dana Richardson	A hard copy mailing of the content received by email on Feb. 13th. Acknowledged receipt of NRWC Draft REA Submission (PDR, Construction Plan Report, Design & Operations Report, and Decommissioning Report).	

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				Indicated NRWC requires the approval of a Development Permit by the NEC for the transmission line through the area of the Niagara Escarpment Plan (NEP) before the NRWC can obtain REA Approval.	
238	Feb. 15, 2013	From	Dana Richardson	Processing of development application, indicating that preliminary design drawings will be required by NPCA, NEC and the Town to assist in understanding the nature of construction. Acknowledgement of request to have the application on the agenda at the Mar. 21 meeting.	
240	Mar. 11, 2013	From	NEC cc'd Stantec on correspondence from public	Comments from a stakeholder regarding the development permit application for the construction of below grade transmission line within the right of way on Mountainview Road. This includes concerns regarding: justification for the project within the Niagara Escarpment Plan Area, design and construction options, natural environment impacts and mitigation, and safety concerns over electric and magnetic fields.	
203	Mar. 13, 2013	From	Nancy Mott-Allen	Indicated the report was signed and will be on the NEC website under Current Agenda later that day. Provided a copy of the report without the appendices.	
222	Mar. 13, 2013	From	Niagara Escarpment Commission	A copy of the permit was posted on the Niagara Escarpment Commission website to allow a period of public review and comment of 15 days.	
241	Mar. 21, 2013	To	Niagara Escarpment Commission	Presentation to NEC regarding proposed transmission line route, project update, Town of Lincoln update, response to Town comments, overview of consultation and NEC draft conditions.	
242	Mar. 21, 2013	From	Morrison Hershfield	A presentation of the peer review of NRWC transmission line including: an overview of the scope of review, alternative route options, and opinions and recommendations.	

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244	Mar. 27, 2013	From	Nancy Mott-Allen	Provided a Notice of Decision regarding an application for a Niagara Escarpment Development Permit.	
297	Apr. 11, 2013	From	Nancy Mott-Allen	Copy of letter from West Lincoln Glanbrook Wind Action Group providing notice of a request for an appeal of the NEC Decision that approved the Development Permit for the NRWC project.	
298	May 1, 2013	From	Environmental and Lands Tribunal Ontario	Letter dated Apr. 30, 2013 copied to NRWC requesting confirmation of the appellant requesting the appeal of the NEC Development Permit decision based on concerns regarding the CLC (condition 18).	
293	May 29, 2013	From	Environmental and Lands Tribunal Ontario	Letter dated May 29, 2013 copied to NRWC requesting confirmation of the appellant requesting the appeal of the NEC Development Permit decision by Jun. 10, 2013.	
294	Jun. 26, 2013	From	Environmental and Lands Tribunal Ontario	Notice of Pre-hearing conference and hearing to be scheduled on Aug. 6, 2013 and Sept. 9, 2013, respectively (dated Jun. 24, 2013).	
295	Jul. 5, 2013	From	Environmental and Lands Tribunal Ontario	Amended Notice of Pre-hearing conference and hearing confirming that the pre-hearing conference would be in person and not via conference call (dated Jul. 3, 2013).	
296	Aug. 23, 2013	From	Environmental and Lands Tribunal Ontario	Notice of Decision revising the conditions of the NEC permit to reflect minor word changes to Condition 18 (dated Aug. 21, 2013).	
316	Sept. 9, 2013	From	Niagara Escarpment Commission	Receipt of a copy of the NEC Development Permit #10559/N/S/2012-2013/191 (dated Sept. 5, 2013) from the NEC reflecting the revised conditions of approval resulting from the ERT hearing.	
Niagara Peninsula Conservation Authority					
161	Jun. 6, 2011	To	Niagara Peninsula Conservation Authority	Stantec provided a brief introduction to the Project to advise him of upcoming information request and request for consultation regarding agency data and future Permit requirements. Stantec advised that email request for data would be forthcoming. Ian provided preliminary	

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				summary of available data and agreed to assist with the information request.	
162	Jun. 7, 2011	To	Niagara Peninsula Conservation Authority	Stantec provided an introduction to the project, requested specific information and advised of future request for pre-consultation meeting	GIS data received from the NPCA on Jun. 16, 2011.
51	Jun. 16, 2011	From	Geoff Verkade	Geoff provided a link to NPCA digital GIS data layers available through their FTP site gis.npca.ca	Downloaded available data layers from NPCA.
163	Aug. 18, 2011	To	Niagara Peninsula Conservation Authority	Provided a letter and draft copy of the project description report and formally request a pre-consultation meeting to review and discuss the project.	
1	Nov. 17, 2011	To	Niagara Peninsula Conservation Authority and Grand River Conservation Authority	A meeting between Stantec, GRCA and NPCA to give a project overview and a review of the REA process. Also reviewed the requirements of the natural heritage assessment for the project.	
75	Aug. 22, 2012	From	Lara Widdifield	Stated that she would be reviewing the project for the NPCA and that it would be significantly easier for them to conduct the review if they could obtain the GIS shapefiles.	
164	Sept. 6, 2012	To	Niagara Peninsula Conservation Authority	Provided shapefiles.	Thanked Stantec for providing the shapefiles
76	Sept. 6, 2012	From	Lara Widdifield	Sent a second request for the shapefiles for the project. Indicated that the agency is interested in this project from both a regulatory and a land owner point of view; therefore it is imperative that they receive this information with enough time to review it prior to the public meeting.	Sent shapefiles
77	Sept. 28, 2012	From	Lara Widdifield	Provided notes based on review of GIS data and the draft project description report. Section 2.1 - indicated that negotiations have not yet commenced relating to NPCA land Required for access roads to turbines 32 and	

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				<p>54. Section 2.2 Table 2.3 - indicated that intervention by the DFO is only required if deemed necessary by review conducted by NOCA. Section 3.2.1 - each site to be verified with the NPCA at the design phase Section 3.3 - the NPCA has not yet been approached with request that the Gird Harry Conservation Trail be used for an access road Section 3.6 - the NPCA must be consulted at the design phase Section 3.7 - the NPCA has provided a spreadsheet describing which sites are affected by natural hazards. Section 4.1.1 - excess fill is not to be placed within NPCA regulated areas or buffers An environmental impact study and NPCA permit applications must be submitted as part of the REA application process.</p>	
46	Dec. 14, 2012	From	Niagara Peninsula Conservation Authority	<p>Requested a copy of the full "Transmission Line for Niagara Region Wind Project NEC Development Permit Application Report" (Stantec, Nov. 2012) to assist our review. Based on the cover letter report it appears a number of NPCA concerns may have already been addressed by various studies.</p>	<p>Stantec responded by providing a link to a new FTP site that contains the "Transmission Line for Niagara Region Wind Project NEC Development Permit Application Report" (Stantec, Nov. 2012) previously submitted to the NEC. It also includes the cover letter and NEC application to assist your review.</p>
165	Dec. 17, 2012	To	Niagara Peninsula Conservation Authority	<p>Requested that they set up a meeting with NPCA to discuss further permitting requirements in relation to the project. Stated that they would be meeting with the Grand River Conservation Authority at their offices in Cambridge on Jan. 10th and indicated that NPCA would be welcome to attend.</p>	<p>Response received Dec. 20, proposing a meeting Jan. 15, 2013. Stantec responded Dec. 20 suggesting alternate dates.</p>
2	Jan. 16, 2013	to	Niagara Peninsula Conservation Authority and Grand River	<p>Agenda for a meeting between NPCA, GRCA and NRWC intended to provide an update on the Project status and schedule, to review NEC review comments and to discuss NPCA property and future Permit requirements</p>	

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78	Jan. 16, 2013	From	Lara Widdifield	Table provided as requested by Stantec (R20 Turbine Location).	
245	Jan. 16, 2013	To	Ryan Mallory	Stantec provided an overview of the project components and an update on the NEC and REA process. NPCA provided comments based on their review of the NEC Development Permit application, advised on future property ownership requirements and provided a summary of NPCA permit requirements and process	
177	Jan. 18, 2013	From	Ryan Mallory	Provided comments regarding the Niagara Escarpment Commission application for an underground transmission line associated with the project. Indicated that further design review would be required to determine if Works Permits would be required by NPCA, due to the proximity of the proposed work to valley lands and fish habitat, and designated sensitive groundwater areas.	
38	Jan. 24, 2013	From	Kathy Smith	Follow-up to emails, voice messages, and discussion, email to confirm NPCA continued interest and intent to lead this trail project and to oversee the trail construction completed this year. The Haldimand County requirements provided by Sheila are being reviewed by the NPCA CAO and they will be in contact soon. Attached two maps from recent public meetings proposing wind energy projects along the trail. Anticipate the projects would require trail reconstruction in future to build or repair trail during the wind turbine construction. Requested further information regarding the potential project.	Email from Kathy forwarded to Lidy Romanuk and James Goodram from Haldimand County on Jan. 29, 2013. Response email from Lidy Romanuk on Jan. 31, 2013 noted as per the recently approved Haldimand County Council report and Municipal Consultation Form comments, further discussions will need to take place shortly to discuss in detail the Haldimand/Niagara Trail Development for 2013 along the Haldimand/Wainfleet Border and the impact the NRWC Turbine project may have on these plans scheduled for this Fall. Requested a NRWC representative contact Sheila Wilson to discuss.
19	Feb. 4, 2013	From	Darcy Baker	Have been in contact with County of Haldimand and the Trans-Canada Trail Foundation to discuss the proposed timing of trail development at the Wainfleet-Haldimand	

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				border. Indicated that there is opportunity for NRWC to be involved in this process. Stated that there are a number of approvals required from the Board before any NPCA properties can be used for construction/transmission/maintenance for the NRWC project.	
353	Jun. 4, 2013	To	Lara Widdifield	Request for information pertaining to the location / classification of municipal drains in your watershed to assist in preparation for NPCA permit applications.	
354	Jun. 4, 2013	From	Lara Widdifield	Response noting that the NPCA drain classification data is out of date and recommended that we obtain more current data through Land Information Ontario or OMAF. NPCA agreed to provide shapefiles illustrating the location of municipal drains for our use.	
N/A	Oct. 1, 2013	To	Darcy Baker	Conference call between NPCA, NRWC, PCL and Stantec to discuss next steps to coordinate the use of the Gord Harry Trail for construction access and underground collector lines. Next steps include submission of a landowner request to the NPCA describing the requested use of the trail, duration, timing and providing details (i.e. plans, cross-sections) for staff to take to the NPCA Board.	
358	Oct. 1, 2013	From	Lara Widdifield	Email stating that the subwatershed boundary information would be provided in order to determine the number of Permit applications required for the Project.	Shapefiles provided by NPCA on Oct. 1, 2013
355	Oct. 16, 2013	To	NPCA Board	Staff notification regarding pending information and details regarding the temporary and permanent use of the section of the Gord Harry Trail between T23, T24 and T49 in Wainfleet.	

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Ontario Heritage Trust					
67	Jul. 22, 2011	From	Jeremy Collins	Message left: Acknowledged receipt of correspondence regarding open house. Requested additional detailed information regarding the limits of the study area (specifically boundary roads).	Message left with Jeremy Collins (Jul. 25, 2011) requesting email address to send detailed study area map from open house and/or digital shape file. Phone conversation between Stantec (CP) and Jeremy Collins confirming that a detailed study area figure will be forwarded by email.
68	Aug. 3, 2011	From	Jeremy Collins	Forwarding letter on behalf of Sean Fraser. Stated that a copy of the letter is also being sent to Chris Schiller, Manager, Culture Services Unit, Ontario Ministry of Tourism and Culture.	
178	Aug. 3, 2011	From	Sean Fraser	Notification that as per O. Reg 359/9 s 19 the trust does not protect any lands that will be directly or visually impacted by the undertaking of this project. Encouraged to contact the Ministry of Tourism and Culture to determine if the project will impact any sites of cultural heritage interest.	Letter scanned and forwarded to Stantec (CP) on Aug. 11, 2011
Ontario Energy Board (OEB)					
279	May 7, 2013	To	Kristen Walli, Board Secretary	Provided the OEB with an application for Leave to Construct of transmission facilities.	
280	Jul. 5, 2013	From	Kristen Walli, Board Secretary	The OEB responded by providing a Letter of Direction in regards to the Leave to Construct application submitted.	
281	Aug. 6, 2013	To	Kristen Walli, Board Secretary	Served the Notice of Application, pursuant to section 3 of the Letter of Direction issued by the OEB.	
General Distribution					
181	Jul. 8, 2011	To	Various	The Notice of a Proposal to Engage in a Renewable Energy Project and a notice for the Community Meeting to be held on Jul. 26, 2011 were emailed to all mandatory REA contacts.	
182	Jul. 15, 2011	To	Various	The Notice of a Proposal to Engage in a Renewable Energy Project and a notice for the Community Meeting to be held on Jul. 26, 2011 were sent via FedEx to REA-mandatory contacts.	

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183	Aug. 5, 2011	To	Various	Draft PDR, Notice of Public Meeting, and municipal consultation form were hand delivered to the 7 municipalities, with 14 copies made available to the public for review (7 at the municipal offices and 7 at the local libraries).	
184	Aug. 15, 2012	To	Various	Notice of Draft Site Plan, Revised Study Area and Public Meeting for the proposed Niagara Region Wind Farm. Indicated that there will be a Public Meeting on Sept. 20, 2012, between 5:00 – 8:00 p.m., at Smithville Christian High School (6488 Smithville Townline Road, Smithville, Ontario).	
185	Aug. 20, 2012	To	Various	Indicated that the <ul style="list-style-type: none"> • Notice of Draft Site Plan, Revised Study Area and Public Meeting; • Draft Site Plan Report (includes Draft Site Plan); and, • Draft Project Description Report (revised Aug. 2012). Were posted on the project website. Also indicated the locations where the documents have been made available for public viewing. Provided information regarding the public meeting scheduled for Sept. 20th.	
186	Aug. 20, 2012	To	Various	Indicated that the following documents have been updated and are available on the project website: <ul style="list-style-type: none"> • Notice of Draft Site Plan, Revised Study Area and Public Meeting; • Draft Site Plan Report (includes Draft Site Plan); and, • Draft Project Description Report (revised Aug. 2012). Also indicated the locations at which the documents can be viewed in hard copy. Gave notice of the public meeting to occur on Sept. 20, 2012.	

Appendix H4

Municipalities

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City of Hamilton					
1	Mar. 23, 2011	To	Bob Bratina, Peggy Chapman Mayor, Mayor's Chief of Staff	Meeting	
City of Thorold					
2	Mar. 14, 2011	To	Ted Luciani, Frank Fabiani Mayor, CAO	Meeting	
3	Aug. 26, 2011	From	CAO	Phone call and email discussing the possibility of a Council Resolution supporting the project. They want to know when we can be public about the opportunity in Thorold.	
Haldimand County					
4	Apr. 11, 2011	To	Ken Hewitt, Don Boyle, James Goodram, Lidy Romanuk Mayor, CAO, Manager of Economic Development	Meeting	
5	Jul. 19, 2011	To	Ken Hewitt, Mayor	Meeting	
6	Aug. 3, 2011	To	Ms. Evelyn Eichenbaum, Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
8	Aug. 25, 2011	To	Haldimand County Staff	Meeting	
28	Sept. 20,	From	Paul Heeg,	Would like to arrange a meeting as they are	

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	2011		Haldimand Hydro Inc.	the local power distribution company for Haldimand County. Would like to coordinate specifications for facilities requirements.	
71	Sept. 21, 2011	From	Nicole Mitchell, Paul Heeg, Haldimand Hydro Inc.	Nicole sent BPG a letter from Engineering Manager Paul Heeg electronically and indicated that the original letter would be following via mail.	BPG responded on Sept. 22nd via email. BPG told Nicole that NRWC welcomes the opportunity to meet with Haldimand County Hydro and indicated that NRWC is available for discussion on the week of Oct. 24th. BPG requested that Nicole indicate the availability of Haldimand County Hydro during that period.
89	Oct. 24, 2011	To	Haldimand County Staff	A presentation providing an overview of the project and NRWC, a summary of the project activities to date, an overview of the REA process and municipal involvement, project benefits and a project timeline.	
88	Oct. 26, 2011	To	Paul Heeg, Haldimand Hydro Inc.	As a result of the Oct. 24, 2011 meeting between Haldimand County Hydro and Niagara Region Wind Corporation, a list of line construction and responsibility terms were provided in a letter. These terms are to guide the design, construction and coexistence of NRWC's 44 kV connector lines along road rights of way and Haldimand County Hydro's distribution lines	No Response Required.
199	Nov. 29, 2011	To	Council Meeting	Year in Review Meeting held at Dunnville Community Lifespan Centre. The meeting was the final of 5 meetings in various locations around Haldimand County.	
9	Jun. 9, 2012	To	Haldimand Mayors Gala	Meeting	
10	Aug. 10, 2012	To	Mayor Hewitt, Councillors and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings	Lorne Boyko responded and suggested that the Dunnville office in Haldimand may be the more convenient location to direct requests regarding the project, as it seems to be closer to the project turbine locations in the county.
11	Aug. 16,	To	Lorne Boyko	Thanked Lorne for comment and indicated	Copy of notice placed in Dunnville office

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	2012			that they will drop a Notice and a copy of the reports to both offices in Haldimand County on Monday	
12	Aug. 20, 2012	To	Mayor Hewitt, Councillors and Staff	Provided an overview map of the overall project area and a couple of more detailed maps focusing on the Haldimand County.	
13	Sept. 6, 2012	From	Lidy Romanuk	Provided shapefiles.	
14	Sept. 10, 2012	To	Lidy Romanuk, James Goodram	Meeting	
15	Sept. 12, 2012	From	Lidy Romanuk	Haldimand County has designated a single point person for the project until the construction phase has been reached. Lidy Romanuk lromanuk@haldimandcounty.on.ca	Updated municipal contact list
16	Sept. 26, 2012	To	Mayor and Staff	Meeting to discuss Aboriginal interests	
17	Oct. 4, 2012	From	Sonya Brellisford Executive Assistant to the Mayor & Council	Can you please send me a map of NRWC's proposed turbine locations both in Haldimand County and Wainfleet. How many turbines are proposed for Wainfleet and where these are.	Provided the maps for Haldimand and Wainfleet.
18	Nov. 5, 2012	To	Ms. Evelyn Eichenbaum, Clerk	<p>Provided a cover letter, the municipal consultation form and the following draft reports:</p> <ul style="list-style-type: none"> • Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft Environmental Effects Monitoring Plan) • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment 	Record of receipt signed by Cassie Dlug

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				• Draft Wind Turbine Specifications Report	
19	Nov. 28, 2012	From	Lidy Romanuk Senior Economic Development Officer	Request for the following information for the Council report: (1) project overview –specific to Haldimand County and number of turbines proposed to be located in Haldimand County (2) Project Location – a map of study area as well as a map where turbines will be located within the municipality and description (3) Project Components – details of all Project Components (turbines, substation, transmission lines) that will be located in Haldimand.	Stantec responded on Dec. 6, 2012 with the responses to Ms. Romanuk's email request.
20	Nov. 29, 2012	From	Lidy Romanuk Senior Economic Development Officer	Project Overview –specific to Requested the following information for the council report: 1. Project Overview - Haldimand County and # of turbines proposed to be located in Haldimand County 2. Project Location – a map of study area as well as a map where turbines will be located within the municipality and description 3. Project Components – details of all Project Components (turbines, substation, transmission lines) that will be located in Haldimand	The information that you are requesting is all contained in the REA documents we submitted for review. There are 31 turbines proposed in Haldimand, one substation and corresponding transmission line, collector line, access roads and construction areas. A map and description of these project components in relation to Haldimand County is included in the documents, specifically the Project Description Report. Do you want a Haldimand specific summary? If so, we would be able to provide that for you, but unfortunately not until mid-next week. Does this meet your timelines?
21	Nov. 30, 2012	From	Lidy Romanuk Senior Economic Development Officer	Does not have access to the REA documents as they are being used by the team filling in the municipal consultation form. A Haldimand specific summary by mid next week would be great, to be included in the council report.	On Dec. 6, provided a summary of the project components proposed as part of the Niagara Region Wind Farm, as well as a summary of the project components specifically proposed within the County of Haldimand
22	Dec. 3, 2012	To	Mayor Hewitt, Councillors and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.	Response from Ken Hewitt "what happened to all the turbines in Wainfleet, there seems to me there are a lot less than original proposed"
23	Dec. 6, 2012	To	Mayor Hewitt	Stated that there were never more turbines planned for Wainfleet and that none were	

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				removed from the project plan. Stated that some had alleged that numbers of turbines in Wainfleet were reduced due to 2 km setbacks which was not true. Indicated that a job fair would be held in Haldimand and provided a flyer.	
24	Dec. 6, 2012	To	Mayor Hewitt, Councillors and Staff	NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details	We will circulate this to Haldimand Businesses through Economic Development and Tourism.
25	Dec. 12, 2012	From	Lidy Romanuk Senior Economic Development Officer	Requested a digital version of the project location map with wind turbine and other project components for the council report (11 x 17 pdf as well as 8.5 x 11), the comparison chart showing the documents and information changed from the municipal package to the public package of draft reports and studies. Required the information from Stantec asap due to a deadline of Dec. 12, 2012. Email copied Kris Franklin who would be able to provide more detailed information on the requirements for areas that involve a access to a municipal drain. Noted that she will forward the draft version of the Municipal Consultation form to Stantec.	Stantec sent information requests to Lidy on Dec. 12, 2012.
26	Dec. 14, 2012	To	Ms. Evelyn Eichenbaum, Clerk	Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm	
27	Dec. 14, 2012	To	Ms. Evelyn Eichenbaum, Clerk	Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	

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29	Jan. 9, 2013	From	Lidy Romanuk Senior Economic Development Officer	The NRWC project report containing comments for the Municipal Consultation form will be received by Council on Tuesday Jan. 15, 2012. The report will be available for the public to review as of Friday Jan. 11, 2012 at the following link: http://www.haldimandcounty.on.ca/Council.aspx . Invited Stantec to attend Tuesday's meeting at 9:30.	Email from Stantec on Jan. 9, 2013 thanking Lidy for the update and indicating that they will have a look through the report once available on-line.
30	Jan. 16, 2013	To	Lidy Romanuk Senior Economic Development Officer	Asked how the council meeting went with respect to NRWC	Stated that there was little discussion with respect to NRWC and that the report would be ratified by council on Jan. 21, 2013.
31	Jan. 24, 2013	From	Lidy Romanuk Senior Economic Development Officer	Provided a copy of the recently adopted council resolution as well as a council report containing the municipal consultation form. In addition, provided the municipal consultation form as a stand alone document.	
32	Apr. 8, 2013	To	Lidy Romanuk	NRWC advised the municipality that geotechnical investigations are commencing and will be ongoing for the next 3 months.	
Municipality of Clarington					
36	Aug. 29, 2012	From	Lisa Backus Senior Planner	Found out about the project through her in-laws who live in low banks and received a notice of proposal. Would like details of the project, or a project website where information can be found.	Indicated that the planned project was for 230MW in West Lincoln, Wainfleet and Haldimand. Provided a link to the website where the project description report could be found. Provided information regarding the public open house on Sept. 20th. Asked if they would like to be added to the project distribution list.
Niagara Region					
200	Sept. 3, 2008	From	Planning and Public Works Committee, Niagara Region	A final recommendations report regarding wind energy policies and proposed Regional Policy Plan Amendment 5-2007. This report references wind energy policies developed by the municipalities in the region to allow for zoning of wind energy components on agricultural land. The memo indicates that a public interest in the increase of renewable	

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				energy supplies requires that this exception be made to existing policies. Township of West Lincoln comments on p.7 of the report indicate that setbacks 1.25 times the height of the turbine would be overly restrictive to development.	
39	Apr. 4, 2011	To	Gary Burroughs	Meeting	
40	Aug. 3, 2011	To	Mr. Kevin Bain Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
197	Aug. 5, 2011	From	Connie Mancuso Public Works	Requested digital copy of Draft PDR	Stantec responded on Aug. 10, 2011. Referred to project website http://www.nrwc.ca/Projects.html for copies of PDR, public meeting notice, and study area map.
49	Sept. 6, 2011	From	Mark Johnson Planner Public Works	Thanked Stantec and NRWC for providing a copy of the Project Description Report, and sent a letter with several comments resulting from its review. Comments: 1. As of Mar. 4, 2011 a fee of \$750 for the review of REA applications is required by the region. 2. As more detail is available information will be provided pertaining to permits for regional roads 3. Development services can provide map features pertaining to significant environmental areas within the study area. 4. The municipalities in which the study area are located should be contacted as part of the REA process.	Stantec distributed the comments to the project team, and inquired as to whether or not Stantec (CP) requires any files from Niagara Region Development Services. No response has yet been sent to Niagara Region Public Works.
49	Sept. 6, 2011	From	Mark Johnson Planner Public Works	Provided comments on PDR and notice of proposal.	

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50	Sept. 8, 2011	From	Mark Johnson Planner Public Works	Thanked Stantec and NRWC for providing a copy of the Project Description Report, and sent a letter with several comments resulting from its review. Comments: 1. As of Mar. 4, 2011 a fee of \$750 for the review of REA applications is required by the region. 2. As more detail is available information will be provided pertaining to permits for regional roads 3. Development services can provide map features pertaining to significant environmental areas within the study area. 4. The municipalities in which the study area are located should be contacted as part of the REA process.	Letter scanned and forwarded to Stantec (CP) on Sept. 22, 2011
51	Aug. 28, 2012	From	Don Campbell Coordinator, Development Initiatives	Confirmation of the Draft PDR and Site Plan Reports purpose and role. Confirming the 90 day review for the Region. May be attending the meeting on Sept. 20th. Requested project shapefiles and provided email address to which they can be sent.	
201	Sept. 5, 2012	From	Brian Hutchings an Mike Trojan Niagara Region	A report indicating that the Regional Council approve a long term energy strategy for the Corporation. This includes a commitment to the development of renewable energy sources.	
52	Sept. 6, 2012	To	Don Campbell	Provided shapefiles.	Confirmed receipt of files.
41	Sept. 20, 2012	To	Regional Chair Burroughs, Matt Robinson Commissioner Ken Brothers	Meeting	
42	Nov. 5, 2012	To	Mr. Kevin Bain Clerk	Provided a cover letter, the municipal consultation form and the following draft reports: Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft	Record of receipt signed by Joanne Hyde

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				Environmental Effects Monitoring Plan) • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment • Draft Wind Turbine Specifications Report	
53	Nov. 28, 2012	From	Don Campbell Coordinator, Development Initiatives	Would like to know the changes that have occurred to the shapefiles for the project since he received them on Sept. 6th.	Listed that the following project components had changed: - Addition of the south transformer substation (along Jenny Jump Road). - Extension of transmission line route (including preferred and alternate routes) from north transformer substation to south transformer substation. - Minor adjustments to preferred and alternate transmission line routes on north end. - New collector lines along private participating properties and road rights of way - Minor alterations in the routing of collector lines at some turbine sites. - Minor alterations in the routing of access roads at some turbine sites. - Removal of several temporary access road turnaround areas at some turbine sites. - Alterations to the position of temporary access road turnaround areas at some turbine sites. - Reduction in the size of the construction laydown area at the north transformer station. - Addition of Junction Boxes to the mapping. Provided a pdf copy of the final notice of public meeting
43	Dec. 3, 2012	To	Chair Burroughs,	Provided a copy of the notice to be published	

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			Commissioners and Matt	in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.	
44	Dec. 6, 2012	From	Don Campbell Coordinator, Development Initiatives	Stated that Niagara Region charges a fee of \$750 to review a renewable energy approval application. Urged Stantec to submit the fee as soon as possible so that the review process could begin	Fee was paid by NRWC on Dec. 6, 2012
45	Dec. 6, 2012	To	Chair Burroughs, Commissioners and Staff	NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details	
54	Dec. 6, 2012	To	Patricia Sabourin Clerk	Provided an email copy of a letter that would be couriered to the clerk's office. The letter indicates that draft REA reports are available for review at public viewing locations and that final public meetings will be occurring on Feb. 5-7. I briefly summarized changes to the draft REA reports which have been made since the municipal submission on Nov. 5, 2012.	
46	Dec. 14, 2012	To	Patricia Sabourin Clerk	Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	
55	Dec. 14, 2012	To	Patricia Sabourin Clerk	Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm.	
56	Jan. 31, 2013	From	Jill Stephen Associate Director,	Comments in relation to the project's Niagara Escarpment Commission Application.	

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			Engineering Public Works	Indicated that a Schedule C class EA is being undertaken for a truck route on Mountainview Road which could also include regrading of the road and improvements for a route for cyclists. Provided the time and location for the first stakeholder meeting for this project.	
47	Feb. 8, 2013	From	Don Campbell Coordinator, Development Initiatives	Provided the Niagara Region review of the proposed project and completed municipal consultation form. In addition, recommendations with respect to the NEC Development Permit Application and REA application were provided as an appendix to the letter.	
48	Feb. 19, 2013	To	Don Campbell Coordinator, Development Initiatives	Stantec confirmed receipt of Municipal Consultation Package	Don Campbell replied Feb. 20, 2013, confirm receipt of the correct package.
Town Library					
59	Aug. 20, 2012	From	Unknown	Would like a second copy of the wind farm project description report and the draft site plan report for their other branch.	
Town of Grimsby					
102	Aug. 3, 2011	To	Kathryn Vout Town Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
61	Aug. 15, 2011	From	Dave Caldweel Alderman	Does not approve of holding a public meeting in Grimsby in the afternoon. Believes quite a few residents are concerned. Wants to know why we can't hold it in the evening.	Left him a message explaining that all residents were invited to attend any of the six meetings. That the evening meeting that same night in Lincoln is a 25 minute drive from Grimsby, which we believe is a reasonable alternative for folks who are interested in attending.
62	Aug. 26, 2011	From	Councillor Dave Kadwel	Received my call from earlier in the month. Said he will attend the Grimsby open house	No follow up call necessary.

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				and looks forward to meeting me there. Did not ask for return call.	
63	Aug. 10, 2012	To	Mayor Bentley, Aldermen and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings	Indicated that they had a meeting to attend that day, requested the time of the public meeting. BPG indicated that the meeting was to start at 5pm but doors could be opened a half hour early for elected officials.
65	Oct. 1, 2012	From	Keith Vogl Town Manager	Would like to have information regarding new transmission lines, the size and height of any new transmission structures, and the proposed route within Grimsby	The proposed transmission line route is located in the Town of Grimsby for approximately 3.5 km along Thirty Road from Mud Street north to Kemp Road and east along Kemp Road from Thirty Road to Walker Road. An alternate transmission line route is also under consideration along the Grimsby/West Lincoln border along Mud Street from Thirty Road to Walker Road. The transmission line is proposed to use new wooden monopole structures up to 23 m high at a spacing of 60 m to 100 m. The Draft Site Plan available online at www.nrwc.ca demonstrates the preferred transmission line route whereas our draft REA reports (which will be submitted to municipalities this month) will show the alternate routes as well.
66	Oct. 10, 2012	From	Keith Vogl Town Manager	Would you have a photo of a 23 metre high wooden monopole structure of the nature you are proposing, or alternately a location nearby where one could view one? I believe it would be helpful to see what one actually looks like.	Provided images of transmission structures and indicated that the top right photo in the attached document demonstrates poles similar to what is being proposed by NRWC.
67	Nov. 5, 2012	To	Ms. Kathryn Vout Clerk	Provided a cover letter, the municipal consultation form and the following draft reports: Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft Environmental Effects Monitoring Plan)	Record of receipt signed by Teri Janity

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				<ul style="list-style-type: none"> • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment • Draft Wind Turbine Specifications Report 	
68	Dec. 3, 2012	To	Mayor Bentley, Aldermen & Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.	
69	Dec. 6, 2012	To	Mayor Bentley, Aldermen & Staff	NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details	
70	Dec. 14, 2012	To	Hazel Soady-Easton	Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm	
72	Dec. 14, 2012	To	Hazel Soady-Easton	Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	

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Town of Lincoln					
73	Apr. 4, 2011	To	Bill Hodgson, Anne Louise Heron Mayor, CAO	Meeting	
74	Aug. 3, 2011	To	Mr. Gary Dal Bianco Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
75	Oct. 17, 2011	From	Dianne Rintjema Councillor, Ward 1	Wondering who to be in touch with from ENERCON about siting the manufacturing facility in Lincoln. Wondering if the Hydro One report had been received by NRWC.	BPG indicated that they would email the appropriate ENERCON contact to make this introduction, and that the Hydro One report had not yet been received by NRWC.
76	Oct. 18, 2011	From	Dianne Rintjema Councillor, Ward 1	Sent BPG an email so that they would have her email contact information. Thanked BPG for contacting ENERCON for her.	BPG responded on Oct. 20, 2011. The response indicated that BPG had been in touch with ENERCON who have asked BPG to direct Dianne to Val Kuhns at the Niagara Economic Development Corporation. Val will assisting with assembling a shortlist of properties. BPG copied Val on the email.
77	Oct. 21, 2011	From	Dianne Rintjema Councillor, Ward 1	Thanked BPG for their help.	No response required
78	Apr. 10, 2012	From	William Kolasa Director of Corporate Services/ Clerk	A presentation was given by a delegation of residents from Mountainview Road at the Mar. 26, 2012 meeting regarding plans by NRWC to install a transmission line along the roadway. This resulted in a request from the Council that NRWC send a delegation to present regarding this matter at the Apr. 23rd or May 25th Council meeting.	
79	May 8, 2012	To	Bill Hodgson, Anne Louise Heron Mayor, CAO	Meeting	
80	May 28, 2012	To	Town of Lincoln	A presentation given to introduce the project	

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			Corporate Priorities Committee	team, provide a project overview, review the project's transmission criteria, discuss transmission route options, review environmental management measures and highlight the next steps in the consultation process.	
198	Jun. 5, 2012	From	Town of Lincoln	Copy of letter sent to NEC from the town regarding the motion that the town encourage and petition the NEC to obtain a comprehensive peer review of any electricity transmission / distribution routes available to the NRWC.	
81	Aug. 10, 2012	To	Mayor Hodgson, Councillors and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings	No response required
82	Aug. 27, 2012	To	Town of Lincoln Corporate Priorities Committee	The presentation was written to: Provide Committee members with an overall project update, Give an overview of our work to date with the Niagara Escarpment Commission (NEC), Highlight recent announcements in the Town of Lincoln, Discuss next steps for public consultation, Answer questions.	
83	Oct. 2, 2012	To	Mr. Graham & Ms. Dale	In order to gather information to investigate the feasibility of burying the transmission line along Mountainview road asked the following questions: Has there been any previous work under or along Mountainview Road? Are there any planned upgrades (paving, expansion etc.) along Mountainview? Are there linear corridors that have been constructed in the past five years? Did any of this work include a MEA EA or EIS? Any groundwater and soils data along Mountainview, including depth to Bedrock? Digital topography data.	

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				Digital information on RoW width. Are there any timing restrictions and are they able to be amended? Have any easements been applied for along Mountainview Road? Have any permits been requested for additions wit property line encroachments/side yard encroachments?	
84	Nov. 5, 2012	To	Mr. Gary Dal Bianco	Provided a cover letter, the municipal consultation form and the following draft reports: Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft Environmental Effects Monitoring Plan) • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment • Draft Wind Turbine Specifications Report	Record of receipt signed by Laura Ecker
85	Dec. 3, 2012	To	Mayor Hodgson, Councillors & Staff:	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.	
86	Dec. 6, 2012	To	Mayor Hodgson, Councillors & Staff:	NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details	

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87	Dec. 14, 2012	To	Mr. Gary Dal Bianco Clerk	Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm	
90	Dec. 14, 2012	To	Mr. Gary Dal Bianco Clerk	Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	
91	Jan. 16, 2013	To	Walter	Provided an FTP with NEC permit application report	
92	Feb. 5, 2013	From	Anne Heron, CAO	Letter from the town to NEC. Copy provided to NRWC. A letter to provide a position paper "Position Paper from the Town of Lincoln on the proposed NRWC Transmission Line along Mountainview Road" which was unanimously approved by Town Council. Indicated that they were interested in having representation at the Niagara Escarpment Commission meeting to discuss the application.	
203	Feb. 22, 2013	To	Corporate Priorities Committee	Meeting	
35	Feb. 26, 2013	To	MOE	Provided information regarding a presentation given by NRWC to the Town of Lincoln Corporate Priorities Committee on Feb. 25, 2013. The presentation involved discussion of burying the project transmission line and provided responses to concerns voiced in a letter from the Town to NEC. Stated that the MNECA also provided a presentation requesting Town support of the Development Permit Application.	
n/a	Mar. 25, 2013	To	NRWC	Signed a Road Use Agreement with NRWC,	

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				which commits to burying the majority of the line located within Lincoln, and an annual payment of \$5,500.00 per kilometre (underground) and \$3,500.00 per kilometre (aboveground) to the municipality for maintenance. NRWC will provide a \$900,000.00 security to the municipality during construction, and will work with the municipality to address concerns to reduce potential impacts to road users and residents during construction.	
Township of Pelham					
93	Apr. 11, 2011	To	Dave Aug. yn Mayor	Meeting	
94	Aug. 3, 2011	To	Ms. Nancy Bozzato Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
95	Aug. 15, 2012	To	Mayor Aug. yn, Councillors & Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings	No response required
96	Sept. 11, 2012	From	Ms. Nancy Bozzato Clerk	Requested permission to circulate correspondence received from Stantec on Aug. 15th as part of a town council agenda package.	Confirmed that it was fine to circulate
97	Oct. 1, 2012	To	Mayor Aug. yn	Thank you for taking the time to come out to Niagara Region Wind Corporation's open house. I understand that you had inquired about the proximity of two turbines to Victoria Avenue. Here is the information you requested: Distance from Victoria Avenue: 1. Turbine 79 - Approximately 730 metres 2.	-

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				Turbine 80 - Approximately 905 metres If you have any additional questions, please do not hesitate to be in touch.	
98	Nov. 5, 2012	To	Ms. Nancy Bozzato Clerk	Provided a cover letter, the municipal consultation form and the following draft reports: Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft Environmental Effects Monitoring Plan) • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment • Draft Wind Turbine Specifications Report	Waybill received Nov. 6, 2012
99	Dec. 3, 2012	To	Mayor Aug. yn, Councillors & Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.	
100	Dec. 6, 2012	To	Mayor Aug. yn, Councillors & Staff	NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details	
101	Dec. 14, 2012	To	Ms. Nancy Bozzato Clerk	Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm	

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103	Dec. 14, 2012	To	Ms. Nancy Bozzato Clerk	Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	
Township of Wainfleet					
104	Mar. 28, 2011	To	Apr. Jeffs Mayor	Meeting	
105	Aug. 3, 2011	To	Ms. Tanya Lamb Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
106	Aug. 9, 2011	From	Apr. Jeffs Mayor	Advising that she received voicemail from BPG and wondering if BPG needed anything further.	Responded thanking her for her email and advising that BPG did not require anything further from her.
107	Sept. 16, 2011	From	Scott Luey, CAO	Scott contacted BPG because he was receiving communications from residents indicating that they could not find the storyboards from the public meetings on the project website. Scott was wondering when these documents would be posted.	BPG responded on Sept. 19th 2011 via email. BPG shared the web link at which the project area map was located.
108	Jan. 24, 2012			Council Agenda for Jan. 24 2012	-
109	Apr. 29, 2012	To	Apr. Jeffs, Grant Munday	Meeting	
110	Aug. 10, 2012	To	Mayor Jeffs, Aldermen and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings	No response required
111	Sept. 10,	To	Apr. Jeffs	Meeting	

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	2012		Mayor		
112	Nov. 5, 2012	To	Ms. Tanya Lamb Clerk	<p>Provided a cover letter, the municipal consultation form and the following draft reports:</p> <ul style="list-style-type: none"> • Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft Environmental Effects Monitoring Plan) • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment • Draft Wind Turbine Specifications Report 	Record of receipt signed by Grant Munday
113	Dec. 3, 2012	To	Mayor Jeffs, Aldermen and Staff	<p>Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.</p>	Thanked BPG and wished them a merry Christmas.
114	Dec. 6, 2012	To	Mayor Jeffs, Aldermen and Staff	<p>NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details</p>	
115	Dec. 14, 2012	To	Ms. Tanya Lamb Clerk	<p>Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm</p>	
117	Dec. 14, 2012	To	Ms. Tanya Lamb Clerk	<p>Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage</p>	

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				Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	
118	Feb. 12, 2013	To	Township of Wainfleet	A public information meeting regarding the municipal consultation form for the Township of Wainfleet. The agenda for the meeting includes the results of a review of the draft REA reports performed by Jones Consulting	
Township of West Lincoln					
120	Mar. 28, 2011	To	Douglas Joyner, Mayor	Meeting	
121	May 30, 2011	To	Derrick Thomson, Brian Treble	Meeting	
122	Jun. 27, 2011	To	West Lincoln Council	Presentation	
123	Jun. 28, 2011	From	Joann Chechalk, Alderman	In response to call from BPG. Joann had asked us to follow up on LDC issues regarding interest in the line.	
124	Jun. 30, 2011	From	Eric Leith, Councillor	Wanted to speak to only Bob – possibly on business interests in renewable energy.	
125	Jul. 9, 2011	From	Carolyn Langley, Clerk	Requested authorization to forward email to staff and Members of Council at West Lincoln	Sent email authorization
126	Jul. 12, 2011	From	Brian Treble Director of Planning	Would like clarification about the market rates that the public pay for energy versus the rate that the private company gets paid. Brian would like clarification about whether or not the provides a financial incentive for these projects. Brian followed up again with these questions on Aug. 30th, as he had not yet received a response.	BPG responded on Aug. 30th and apologized for the delay in response. Explained that Ontario residential customers pay set rates, not market rates. Described the applicable fees and charges relating to residential customers, which results in an average cost of 10.7 cents per kWh. BPG stated that the Ontario government is currently paying 13.5 cents per kWh for the FIT program. BPG stated that Brian should not hesitate to ask any other questions.
127	Jul. 20, 2011	To	Brian Treble Director of Planning	Request for assessment roll number information.	
128	Jul. 20, 2011	From	Brian Treble	In response to a request for assessment roll	Deadline of Jul. 29, 2011.

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			Director of Planning	number information, Brian said that the township generally assembles these lists for companies and charges time to complete the task. He asked for a deadline for completion.	
129	Aug. 1, 2011	From	Brian Treble Director of Planning	Brian asked for an update on how the Smithville Open House was attended/received.	Informed Brian that the meeting went well and was attended by approx. 300 people. Told him that the formal meetings begin in Sept. and BPG will be in touch prior to those meetings.
130	Aug. 3, 2011	To	Carolyn Langley, Clerk	Provided a copy of the Notice of Public Meeting and Draft Project Description Report for the proposed Niagara Region Wind Project. Indicated that the first round of Public Meetings required in accordance with O.Reg. 359/09 will be held on Sept. 13, 14 and 15, 2011. Also provided a copy of the Municipal Consultation Form for consideration.	
131	Aug. 4, 2011	From	Brian Treble Director of Planning	Wondering if we were interested in presenting to Council on Aug. 15 or Sept. 12, 2011.	BPG returned his email and mentioned that BPG would probably want to present after initial round of Open Houses in Sept. . BPG also sent along a copy of the Notice of Public Meeting as well as a link to the draft PDR for him to distribute to members of Council and the Mayor. As well, BPG mentioned if they wanted BPG to present to Council at any time, BPG would be happy to do so.
133	Aug. 30, 2011	From	Brian Treble Director of Planning	Following up on a question he asked about what rate the public pays for electricity vs. what NRWC is getting paid by the government.	BPG responded via email on Aug. 30th, 2011. BPG defined the average residential rates for smart metered homes and residents using the Regulated Price Plan. BPG also stated the rate that the FIT program pays companies for each kWh of power supplied to the grid.
134	Oct. 11, 2011	To	Brian Treble, Derrick Thompson	Meeting	
135	Oct. 24, 2011	To	Township of West Lincoln Council	BPG presented an update on the NRWC project to council	No response required
136	Oct. 24, 2011	From	Township of West Lincoln Council	Feedback comments and questions provided by delegations in response to an update presentation given by Stantec. Some	A number of action items have been identified which will be followed up on.

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				concerns included: decommissioning costs, migratory birds, health effects, groundwater impacts, and turbine sites	
137	Nov. 9, 2011	From	Alderman Glazier, Township of West Lincoln Council	Alderman Glazier contacted BPG via telephone and asked the following questions, which BPG responded to via email: 1. Where are these turbines up and running? 2. Is there only one E-101 turbine? 3. How do these machines fair with ice throw?	BPG responded via email on Nov. 9, 2011. The answers were as follows: 1. Turbines of this model have been installed in Germany and will be installed in other locations in Europe. The NRWC project is one of the first in Ontario and North America to confirm the use of this model of turbine. Worldwide 3,513 of this model of machine have been installed and are operational. 2. There is only one model of E-101, however this model can be installed at three different heights: 99m, 124m and 135m. 3. These turbines contain detection systems that activate a shut down in conditions where ice has accumulated. Blade heaters on each blade melt accumulated ice using hot air, only after accumulated ice has been melted will the turbine begin slowly turning again.
138	Nov. 21, 2011	From	Alderman Merritt, Township of West Lincoln Council	Alderman Merritt would like to know if Rankin industries or their subsidiaries are involved in the proposed project.	BPG indicated that Ranking industries and their subsidiaries are not involved in the proposed project in any way.
139	Dec. 2, 2011	From	Township of West Lincoln	Provided a summary of the Haldimand County Year in Review Community Meeting. The meeting spent approximately a quarter of the time discussing wind related issues. Among these issues concerns included: ability for native land claims to slow the process, potential for sale of Haldimand Hydro, Samsung project in Cayuga, and the community vibrancy fund.	No response required
140	Dec. 12, 2011	From	John Dykstra and Catherine Mitchell Township of West Lincoln	Request that council vote on a moratorium on IWTs in West Lincoln. Call for health studies. Reference to information supporting their view that setback distances should be increased.	
141	Jan. 10, 2012	To	Town of West	A summary of the IPC Presentation to the	No response required

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			Lincoln	Planning Committee of West Lincoln provided by BPG. Attendance to the meeting was approximately 60 people. Main criticisms of IPC by council were that they had not put enough research into the decommissioning plan for the project. A presentation was also given in opposition to the project.	
142	Jan. 26, 2012	To	Brian Treble Director of Planning	Meeting	
143	Feb. 1, 2012	To	Brian Treble, Derrick Thompson	Meeting	
144	Feb. 27, 2012	To	Township of West Lincoln Council	Meeting	
145	Mar. 1, 2012	To	Telecon with Joanne Chechalk, Alderman	Meeting	
146	Mar. 26, 2012	To	Township of West Lincoln Council	Presentation	
147	Apr. 5, 2012	To	Alderman, Joanne Chechalk	Meeting	
148	Apr. 10, 2012	To	Planning Committee	Presentation	
149	Jul. 9, 2012	To	Brian Trebble, Derrick Thomson	Community Vibrancy Fund and Road Use Agreement	
150	Aug. 15, 2012	To	Mayor Joyner, Aldermen and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings	Brian Treble responded to when will mapping be available to the Township that shows exactly which lot and concession the wind turbines are proposed to be situated on? Second, does the process have to be restarted because the study area has changed? Third, what has caused the change to the west into the Caistor Ward of West Lincoln?
151	Aug. 15, 2012	From	Brian Treble Director of Planning	Would like an explanation as to why the Wainfleet portion of the study area has changed. Concerned that Smithville is not represented on the map, and this may confuse people due to the fact that it is part of	

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				the interconnector study area.	
176	Aug. 15, 2012	To	Town of West Lincoln	Copy of Notice of Draft Site Plan, Revised Study Area and Public Meeting in Sept. 2012.	Brian Treble responded, inquiring why the Wainfleet portion of the study area has changed, and his concerns about how Smithville is addressed on the map. Brian further responded on the 20th, asking what the distance required from turbines is that triggers notification. Why were turbines in Wainfleet dropped.
152	Aug. 20, 2012	To	Mayor Joyner, Aldermen and Staff	Provided an overview map of the overall project area and a couple of more detailed maps focusing on the Township of West Lincoln.	
153	Aug. 20, 2012	From	Brian Treble Director of Planning	Would like to know distance required from proposed turbines, that trigger notification having to be provided to landowners by mail. Would like to know why the number of turbines slated for Wainfleet have dropped. Would like to know how NRW is able to , at such a late date, expand their "proposed project study area"	
154	Aug. 25, 2012	From	Brian Treble Director of Planning	At the back of the site plan report is a table that outlines sensitive receptors. Would it be possible to obtain a word or excel version of this table that we can work with to determine which houses are impacted by the towers?	Provided table
155	Sept. 4, 2012	From	Brian Treble Director of Planning	There is some coding in the Tables, and I am wondering if you would be able to assist me in understanding what the codes mean. For example column two (i.e. ENOOR0487; VNPOR6075; VNA114 etc.). Some of the code is prefaced by a P or a NP is this "participating" or "non-participating".	
156	Sept. 10, 2012	From	West Lincoln Planning Committee Meeting	Notes from a public meeting in the Township of West Lincoln where town council and citizens asked a representative of BPG questions.	Summarized the following action items for follow up: 1. Will cell phone service be disrupted as a result of the wind turbines2. Notification procedure overview - Chechalk not notified on

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					two of her three properties3. What are the materials contained in the blades? Are they recyclable?4. Wind farm tour in Chatham Kent5. What data are the MET towers collecting?6. Are there really going to be turbines within two kilometres of eight schools?7. What is the proximity of turbines to all sensitive receptors in West Lincoln? "places where people gather"8. Pole spacing distances9. Invitation to all impacted provincial ministries to attend the Sept 20 open house10. Outline the differences between the E-101 and the turbines they will see on the Chatham Kent wind farm tour11. Bee pollination in Sweden12. Does the 60 days include Christmas and New Years?
157	Sept. 14, 2012	To	Derrick Thompson, CAO	Meeting	
158	Oct. 11, 2012	To	Township of West Lincoln	Provided a letter outlining responses to some of the questions posed at a presentation to council in Sept. .	-
160	Oct. 18, 2012	To	Brian Treble, Derrick Thomson and Director of Public Works	Meeting	
161	Oct. 22, 2012	To	Stantec	Notes from West Lincoln Council meeting on Oct. 22, 2012.	-
58	Oct. 22, 2012	From	Tim Hudak Ontario PC Leader	Thanked the West Lincoln Council for the opportunity to express support for a moratorium on IWTs. Unable to attend the meeting, but expresses support for ratification of a moratorium resolution. Concerned about potential health effects and environmental effects. Feels that the FIT program is an 'expensive mess'. Has introduced motions and legislation to end the FIT program and restore local decision making.	-
162	Nov. 5, 2012	To	Ms. Carolyn Langley, Clerk	Provided a cover letter, the municipal consultation form and the following draft	Record of receipt signed by Jacquie

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				<p>reports:</p> <ul style="list-style-type: none"> • Draft Project Description Report • Draft Construction Plan Report • Draft Design and Operations Report (including a Draft Acoustic Assessment, Draft Property Line Setback Assessment and Draft Environmental Effects Monitoring Plan) • Draft Decommissioning Report • Draft Natural Heritage Assessment & Environmental Impact Study Report • Draft Water Assessment and Water Body Report • Draft Protected Properties Assessment • Draft Heritage Assessment • Draft Stage 1 Archaeological Assessment • Draft Stage 2 Archaeological Assessment • Draft Wind Turbine Specifications Report 	
163	Nov. 8, 2012	From	Edward, Evelyn, Robert and Leslie Comfort	<p>A letter to indicate that, while the Comfort's understand the importance of the cultural heritage of the Comfort Barn and the Bylaw protecting it, they do not believe it should restrict their right to use the remainder of their property. Stated that they support the development of 2 turbines, access roads and underground collector cables on their property as proposed by the NRWC. Requested a copy of the authorization approving the protection of the property in 2007, as well as the bylaw.</p>	
164	Nov. 14, 2012	To	Derrick Thomson	<p>Provided a letter requesting that the Comfort Barn property, which is protected under Bylaw 2007-88 due to the Ontario Heritage Act, be allowed to be included in the project. Requested the consent of the Township through written authorization (as required by section 19(2) of O.reg. 359/09) to alter the protected property through the installation of turbines, access roads and buried fibre optic and collector cables.</p>	

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33	Nov. 16, 2012	To	Mr. Ray Duhamel, Peer Reviewer for West Lincoln	On behalf of Niagara Region Wind Corporation and at the request of the Township of West Lincoln, Jones Consulting was provided with the complete Municipal Consultation Package originally submitted to the Township of West Lincoln on Nov. 5, 2012.	On Nov. 21st Ray responded to an email request from Stantec indicating that Jones Consulting had received the municipal consultation package.
165	Nov. 18, 2012	From	Brian Treble	Resident concerned that you have not provided for a building site on the adjacent parcel of land (to his farm) that he owns in separate title from his farm. The parcel is a long stretch of land between Concession 4 Road and Silver St. that was the former Dunnville Spur Line (railway). As a result, this property has been in separate and distinct ownership for over 100 years, and is now owned by Resident. There is a severance on record for over 4 years....that has never been finalized. This severance was originally proposed such that the neighbor to the south could own a portion of the spur line as well. The severance was never finalized and remains an open severance record. This was not part of the documentation that was provided to Stantec representatives.	I have forwarded along this message to the Stantec folks on our project team. They are going to be in touch with you directly in the days ahead regarding this matter, as they have a number of questions for you.
159	Nov. 21, 2012	To	Jones Consulting	Inquired whether Ray received the municipal consultation package.	Jones Consulting responded same day and confirmed receipt.
166	Nov. 21, 2012	To	Mayor Joyner, all Alderman (except Leith and Merritt)	Municipal Wind Turbine Tour	
167	Nov. 25, 2012	From	Brian Treble, Derrick Thomson and Director of Public Works	Stated that he does not believe that he will be able to complete the municipal consultation form and return it by Feb. 2013.	Stated that they are not able to delay the project any further. Stated that it is in their best interest to have responses submitted prior to Feb. so that these responses can be considered in open house material. Indicated that NRWC has offered \$40,000 to hire a consultant to assist the municipality in preparation of these responses on time. Indicated that they can make

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					themselves available to meet to assist in the review in any way possible.
168	Dec. 3, 2012	To	Mayor Joyner, Aldermen and Staff	Provided a copy of the notice to be published in the local newspaper and mailed to individual households in the project area. Invited town staff to public meetings. Stated that they can contact BPG if they would like to discuss or have questions.	
169	Dec. 3, 2012	From	Brian Treble, Derrick Thomson and Director of Public Works	Has spoken with Ray Duhamel, of Jones Consulting Group, who says that he can provide the Township with draft comments by Jan. 28. A meeting of the Planning Committee, in February, will be the 11th with Municipal Council currently scheduled to meet on Feb. 25th. Believes they may be able to present the Municipal Consultation Form at these meetings.	Stated that NRWC had agreed to provide the Township with \$40,000 to pay a consultant to assist in the review of the draft reports, and that they have 90 days to do so starting on the date that they received the reports - Nov. 5th. Stated that they are not responsible for the delay in the Township's supply of documents to the consultant. Stated that they are available to assist where possible.
170	Dec. 6, 2012	To	Mayor Joyner, Aldermen and Staff	Apologized because the previous email was improperly addressed . NRWC will be hosting two job and supplier fairs and will have representatives from TSP Canada, NRWC, ENERCON and PCL at these fairs. Provided a flyer containing the logistical details	
171	Dec. 6, 2012	From	Sean McCue	Requesting supplemental GIS data to support the on-going feasibility study of the establishment of Wind turbines in West Lincoln. Would like a shapefile that indicates the locations of the proposed wind turbines.	Files were sent on Dec. 7, 2012.
n/a	Dec. 7, 2012	To	Derrick Thompson, CAO	Phone call following up on correspondence sent to Derrick on Nov. 14, 2012 re: Comfort Barn.	Request has been delegated to Director of Planning - Brian Treble.
n/a	Dec. 7, 2012	To	Brian Treble, Director of Planning	Phone call following up on status of the review of the Comfort Barn property - review of heritage designation.	The request is going to the Heritage Committee on Monday Dec. 10, 2013. It will then need to go to the Planning Committee and then finally Municipal Council for final approval in the new year. JM to follow up next week after Heritage

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					Committee for an update.
172	Dec. 10, 2012	To	Township of West Lincoln	Attempted to attend a Council Meeting to give a presentation regarding an upcoming job fair to be held in the Region for the Project. However, the meeting was cancelled by the Township due to capacity issues at the meeting venue.	
173	Dec. 10, 2012	From	Township of West Lincoln: Heritage Committee	A meeting of the Heritage Committee, part of which was spent discussing a proposal to include the Comfort Barn Property (protected under bylaw 2007-88) in the NRWC project.	
206	Dec. 12, 2012	To	Brian Treble, Director of Planning	Follow up on outcome of Heritage Committee from Dec. 10, 2012 and any recommendations made re: Comfort Barn. Requested an update of the meeting, the recommendations made, next steps and timing.	Await for Response and follow up on any next steps indicated by Brian if necessary.
206	Dec. 12, 2012	From	Brian Treble, Director of Planning	Request Rachelle Larocque to provide an update to Stantec re: Heritage Committee Meeting and Next Steps.	Awaiting email from Rachelle/Follow up directly with her.
208	Dec. 14, 2012	To	Rachelle Larocque, Planner	Follow up on update re: Heritage Committee Meeting	Await Update/Phone Rachelle directly.
208	Dec. 14, 2012	From	Rachelle Laroque, Planner	Update on Heritage Committee minutes from the meeting have not been ratified and are not public at this time. This topic will go to Planning/Building Committee in Jan. and Council in February.	Jenn to follow up via telephone to clarify timeline and pursue receiving a preliminary understanding of Heritage Committee's recommendations until the minutes are ratified if possible.
34	Dec. 14, 2012	To	Ray Duhamel Peer Reviewer for West Lincoln	Provided a summary letter describing the Draft REA Reports updates from the Municipal Consultation Package submission to the Public Consultation Package submission. This letter and an accompanying drawing set have been couriered to his office. The drawing set was posted to an FTP site.	
174	Dec. 14, 2012	To	Derrick Thomson	Provided a letter with respect to the most recent Draft REA Reports submitted as part of the Public Consultation Package for the Niagara Region Wind Farm	

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175	Dec. 14, 2012	To	Carolyn Langley	Provided a summary of updates to the project including layout changes, report format changes, changes to the PDR, CPR, D&O, Acoustic Assessment, Natural Heritage Assessment and Environmental Impact Study, and Protected Properties Reports. Indicated minor changes were made to the Water, Archaeology and Heritage Assessment Reports.	
177	Dec. 18, 2012	From	Brian Treble, Derrick Thomson and Director of Public Works	Would like to know what commercial operation is being recognized by BPG, in reference to an email he was cc'd on from BPG on Dec. 13. Would like to know if the vacant lot receptor complies with local regulations, including MDS.	On Jan. 9th, 2013 Stantec responded via telephone and email to Brian. Provided aerial photographs of the property and indicated that the building appears to be a modern barn, but the commercial use of the property is unknown. Based on the zoning of the area as agricultural property a receptor was added in a suitable location on the vacant property consistent with the residential pattern in the area.
178	Dec. 20, 2012	From	Brian Treble	Met with Resident and has found the following: The survey sketch proposed a split as per Parcels 1 and 2. Parcel 2 was scheduled to merge on title with the neighbouring farmer. Therefore, should the severance be finalized, the only area within which a new residence can be built is Parcel 1. As a result, the proposed building location that has been identified, does not work.	Thanked Brian for this information, and stated that changes will be made after consultation with the project acoustic engineer.
	Dec. 20, 2012	To	Rachelle Larocque, Planner	Left voicemail to follow up on Dec. 14, email regarding process and Committee recommendation.	Await a return call/follow up tomorrow if no response.
207	Jan. 7, 2013	To	Rachelle Larocque, Planner	Telephone conversation re: Comfort Barn and update on process. Meeting dates have been changed (Planning Committee on Feb 11, 2013 and Council on Feb. 25, 2013). Heritage minutes will be ratified Jan. 14, - should not be any issues. A staff report may be prepared for Planning Committee and Council.	Jenn to follow up with Rachelle re: staff report and to ensure timelines are met.
179	Jan. 9, 2013	To	Brian Treble	Follow-up from a phone call regarding the	

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				property where a new receptor was added.	
181	Jan. 14, 2013	From	Planning/Building/Environmental Committee meeting	A meeting of the Planning/Building/Environmental Committee was held on Monday Jan. 14, 2013 at the South Lincoln High school regarding a 2 kilometer setback. This meeting was attended by representatives of NRWC, BPC and Stantec in order to support the project.	
190	Jan. 17, 2013	From	Jones Consulting	Email outlining agenda items for discussion at tomorrow's conference call to discuss review of REA reports.	
57	Jan. 18, 2013	To	Jones Consulting	Conference call: West Lincoln peer review of draft REA reports for NRWC. Discussion regarding turbine locations, haul route, municipal right of ways, unopened road allowances, water report, MET tower locations, wetland encroachments, property line setback assessment report, construction environment management plan, archaeological report, emergency management plan and dispute resolution protocol.	
209	Jan. 22, 2013	To	Rachelle Larocque, Planner	Follow up on Jan. 14th Heritage Committee meeting and next steps.	Meeting was postponed due to lack of quorum and rescheduled for Jan. 28, 2013 with an update.
184	Jan. 25, 2013	To	Brian Treble, Derrick Thomson and Director of Public Works	Provided the Town of West Lincoln with a letter intended to address some of the frequently asked questions regarding the project. This letter provided a revision to the question regarding the number of schools within 2 kilometers of the project.	
210	Jan. 29, 2013	To	Rachelle Larocque, Planner	Follow up on Jan. 28th meeting (Heritage Committee Meeting) to ratified meeting minutes and next steps.	Meeting was cancelled due to weather conditions and rescheduled for Feb. 4th. Jenn to follow up with Rachelle next week.
185	Jan. 30, 2013	From	Brian Treble, Derrick Thomson and Director of Public Works	Arranged a meeting for Feb. 7th between the West Lincoln Fire Chief and Deputy Fire Chief and the staff of Enercon to discuss fire safety issues. The meeting will be attended	

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				<p>by Stantec, who will also take minutes. The agenda for the meeting includes:</p> <ol style="list-style-type: none"> 1. From a technical perspective, how does the turbine operate and communicate? 2. What are the fire risks in the turbine – i.e., what failures are likely? 3. What design elements in the turbine reduce risk of fire and failures? 4. How does the turbine respond to fire or other failures? 5. What are expectations of emergency response from local fire crews. i.e., evacuation distances, any water spray? 6. What recommended training should be conducted prior to operation for the local fire crew. 	
211	Feb. 4, 2013	To	Rachelle Larocque, Planner	Follow up on Feb 4 Heritage Committee meeting to ratified meeting minutes from Dec. 10, 2012.	Meeting was held and Heritage Committee had no issues with allowing modifications to the Comfort Lands. This item will proceed to Planning Committee on Feb. 11th. Rachelle to send a staff report and approved minutes on Friday Feb. 8th.
186	Feb. 7, 2013	To	Brian Treble, Derrick Thomson and Director of Public Works	Providing documentation in response to a conference call conducted between Stantec, West Lincoln Staff and consultants from The Jones Group on Jan. 18, 2013. The letter provided meeting minutes, preliminary access road entrance drawings, typical drawings of a junction box, images of SODAR units, a response to the Property Line Setback Assessment Report, and information regarding the Community Liaison Committee.	
187	Feb. 10, 2013	From	Brian Treble, Derrick Thomson and Director of Public Works	Indicated that there is an existing transmission line that runs from the south of the Township to the north of the Township. Would like to know if the project has considered using this as a transmission route.	Stated that as there were two ways to interpret the question Stantec would pose and answer both. First, Hydro One will not release this corridor for the use of the project to install their own transmission lines within the right of way, and the right of way will not be expanded as this

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					would require NRWC to enter into land lease contracts with landowners along the transmission corridor. Second, in consideration of transmitting power through the existing line Hydro One has indicated that this is not feasible due to capacity reasons.
188	Feb. 11, 2013	From	West Lincoln Planning Committee; Jones Consulting	A delegation from NRWC attended a meeting to address comments from the Township of West Lincoln's MCF review consultant Jones Consulting.	
189	Feb. 11, 2013	From	Township of West Lincoln	A recommendation report for the NRWC municipal consultation review, which provides the results of a detailed review of the draft REA reports by Jones Consulting.	
191	Feb. 18, 2013	From	Sue-Ellen Meritt Alderwoman- Ward One	Requested identification of the three turbines which have been removed from the project (turbine identifier # and municipality). Indicated that in Sept. 2012, we learned you had added 3 additional turbines to West Lincoln. You have confirmed that the 3 turbines are not being constructed, not in West Lincoln. States that in fact we are designated to host 3 additional turbines that have now been removed from another municipality. Requests the rationale for this.	NRWC has identified 80 potential turbine sites and will only be building 77. This is in order to maintain flexibility to be able to incorporate the results of additional detailed investigations prior to construction. NRWC will be making a decision about which three turbines will not be built around the time of REA Approval. The three added turbines in West Lincoln have nothing to do with the decision on which turbines to maintain or eliminate.
193	Feb. 19, 2013	From	Brian Treble, Derrick Thomson and Director of Public Works	Aiming to have ratified West Lincoln comments back to Stantec by Feb. 22, 2013 (after the council meeting this week). This would be the official response to the municipal consultation form.	
202	Feb. 20, 2013	From	Rachelle Larocque, Heritage Committee	A letter and copies of meeting minutes from the Heritage Committee, indicating that the project may proceed on Comfort Barn property so long as no alterations to the physical structure of the barn or its heritage characteristics.	Letter provides Township responses/position on alteration to the Comforts Property, will be used as authorization.
204	Feb. 25, 2013	From	Brian Treble	West Lincoln posed three questions to Jones Consulting regarding the draft REA	Stantec responded on Mar. 4th and indicated that agreements would be drawn up shortly,

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				documents, and requested that Stantec provide additional detail to the answers received from Jones Consulting. The questions were: - Is there a copy of the written agreement between the farmers who have the turbine too close to the lot line (Beamer – either T03 or T78) provided for in the documentation? - Are you aware of whether there are more than 5 turbines within 3 km of a receptor....and if so, how this was addressed? - Is there any requirement to consider impact on the water table and neighbouring drilled or dug wells?	some receptors were within 3km of 5 turbines and setbacks were established according to O.Reg 35/09, stated that pre and post construction monitoring of groundwater would occur and quoted sections of the technical report to confirm this.
196	Feb. 26, 2013	From	Brian Treble, Derrick Thomson and Director of Public Works	The completed MCF was provided - The municipality made a number of requests in advance of REA approval, including the proposed haul route, detailed Traffic Management, Emergency Management, and Construction Management Plans, and detailed on which road allowances and roads are to be impacted by construction and operation of the Project. The municipality would like an evaluation of roads and bridges now for benchmark and improvement purposes, and a detailed decommissioning plan to ensure the Province that all details are arranged, including adequate securities. The Township also expressed concerns over impacts to groundwater supply, as many rural residents are on drilled well systems. Finally, the Township requested that all transmission line components be buried within the Township of West Lincoln; as well, location of the transmission line in proximity to Smithville urban boundary is not acceptable and must be rerouted or buried.	
216	Mar. 12, 2013	From	Brian Treble	Forwarded a message to NRWC from a	Provided a copy of the response that the Project

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				stakeholder regarding a turbine destructive testing reports.	team is mailing to the stakeholder.
205	Mar. 15, 2013	To	Brian Treble	Provided a letter in response to the letter from West Lincoln Planning Staff entitled "Municipal Consultation Response by Township of West Lincoln to NRWC Application under GEA".	
212	Apr. 11, 2013	To	Brian Treble	Provided Brian a list of responses to questions posed by a stakeholder, to be forwarded to the individual.	Brian thanked BPG on Apr. 11, 2013 indicating he would forward the responses to the stakeholder.
213	Apr. 17, 2013	From	Brian Treble	Brian asked if there specifications somewhere for the bases and footing/foundations of the Enercon 101 turbines.	NRWC responded on Apr. 18, 2013 indicating that the design and specifications for the footing/foundations of the proposed wind turbines will be prepared during detailed engineering. As identified in our reports, the turbine foundation will be composed of poured in place reinforced concrete.
214	Apr. 18, 2013	From	Brian Treble	Forwarded a message to NRWC from a stakeholder regarding receptor distance to nearest turbine.	BPG responded on Apr. 22 to indicate that an email regarding this question had been received from the stakeholder, and that they would be following up with him directly.
215	May 8, 2013	From	Brian Treble	Asked for date and source of air photography used in report figures, as he has been asked why buildings are missing.	Response sent May 9, 2013, advising Mr. Treble that air photos are sourced from First Base Solutions from Spring 2010. No aerial imagery was acquired from West Lincoln. Date of imagery is always listed on the figure under "notes".
217	May 21, 2013	From	Brian Treble	Asked if they will be receiving a set of the documents that have been submitted to the Ministry for the application, or a summary document of the changes.	Noted that NRWC has submitted the REA Application to MOE. The first step is a review of completeness for the application, which is currently ongoing. Once MOE deems the application complete, the municipality will be notified and the final reports will be made available.
218	Jun. 24, 2013	From	Brian Treble	Had a questions from a resident, asking about a question about a second transformer station for your wind energy project. Is there such a transformer station in your current	

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				proposal for REA process?	
219	Jul. 2, 2013	To	D. Brent Julian, Coordinator of Engineering Services	Provided the application for a road occupancy permit at Tober Road and Sixteen Road. Also provided a location map as well as a cross section of the pit.	Brent noted that as part of the requirements for applying for a Road Occupancy permit, the Township requires the submission a liability insurance certificate, with the Township named as co-insured. Referenced Item Number 11 in the Conditions of Approval sent to Darren on Jun. 28, 2013. Noted that the application submitted does not include the insurance certificate, and requested that it be provided as soon as possible for expedited review.
219	Jul. 3, 2013	From	D. Brent Julian, Coordinator of Engineering Services	Thanked NRWC for the larger drawing. Noted that the drawing provides for the test pit to be backfilled with native. As the test pit is located in the road shoulder, there should be restoration notation regarding the granular road shoulder. Requested this be revised to reflect their standards. Asked for an update regarding the required insurance certificate.	Response sent Jul. 4, 2013. Noted that, as per the discussion NRWC will not be digging in the granular shoulder. The sample will be taken from the Native soil outside of the road way and shoulder. It is NRWC's commitment to compact the native soil as required and to restore the area to the as is condition.
219	Jul. 4, 2013	From	D. Brent Julian, Coordinator of Engineering Services	Thanked NRWC for the updated information. Requested a revised date of commencement, as the current date is today.	Response sent on Jul. 4, 2013, noting that the crews are on other sites in Haldimand as we speak. NRWC would like to complete the work today. We understand it is a rush, but the crew will be travelling home at the end of day.
219	Jul. 4, 2013	From	D. Brent Julian, Coordinator of Engineering Services	Provided the Occupancy Permit Approval. Requested that NRWC note the Comments & Conditions of Approval. These are in addition to the Conditions of Approval outlined within the permit application. Requested that NRWC advise the Township as to the timing of today, and also advise them upon completion. The Township will then complete a post inspection of the site.	