

## Financial Highlights

(in thousands of dollars, unless otherwise specified)

	2008	2007 <sup>(1)</sup>	2006	2005
<b>OPERATIONS</b>				
Revenue from energy sales	<b>197,246</b>	163,338	120,002	108,696
Share in earnings of the Fund	<b>7,826</b>	6,830	10,023	8,873
EBITDA <sup>(2)</sup>	<b>68,909</b>	61,284	42,822	34,084
Net earnings excluding specific items – non-GAAP measure <sup>(3)</sup>	<b>20,396</b>	17,551 <sup>(3)</sup>	14,721	20,771
Net earnings	<b>20,396</b>	21,545	14,721	20,771
Cash flows from operations <sup>(2)</sup>	<b>55,274</b>	51,548	24,518	26,219
<b>INVESTMENTS</b>				
Additions to property, plant and equipment	<b>44,577</b>	22,478	19,201	135,753
Development projects	<b>5,617</b>	4,609	848	511
Business acquisitions	<b>5,781</b>	-	6,749	18,642
<b>FINANCIAL POSITION</b>				
Cash and cash equivalents	<b>69,195</b>	79,195	13,899	10,615
Property, plant and equipment	<b>330,443</b>	258,712	280,136	260,783
Investment <sup>(4)</sup>	<b>69,348</b>	67,321	75,553	77,997
Total assets	<b>623,498</b>	514,731	476,030	427,838
Long-term debt	<b>158,035</b>	148,747	192,493	164,832
Shareholders' equity	<b>363,085</b>	284,769	182,033	164,093
<b>CLASS A SHARE DATA</b>				
Net earnings excluding specific items per share (basic – in dollars) - non-GAAP measure <sup>(3)</sup>	<b>0.54</b>	0.51	0.49	0.69
Net earnings per share (basic – in dollars)	<b>0.54</b>	0.63	0.49	0.69
Shareholders' equity per share outstanding at the end of the period (in dollars)	<b>9.62</b>	7.60	6.06	5.47
Weighted average number of shares outstanding (in thousands)	<b>37,740</b>	34,403	30,034	29,987
Shares outstanding, end of period (in thousands)	<b>37,741</b>	37,455	30,050	29,989
<b>RATIO</b>				
Long-term debt/total capitalization	<b>25.2%</b>	26.2%	55.7%	54.3%

(1) Certain 2007 data have been reclassified to reflect the presentation adopted in 2008.

(2) Earnings before interest, taxes, depreciation and amortization (EBITDA) and cash flows from operations are not a measure of performance under Canadian generally recognized accounting principles. Refer to management's discussion and analysis of operating results and financial position on pages 15 to 17.

(3) For more details on specific items excluded from net earnings, see *Additional Information about Non-GAAP Performance Measures* of this MD&A. In 2007, Boralex recorded a \$4.0 million gain, net of taxes, subsequent to the termination of hedging relationships.

(4) The investment represents the Corporation's interest in the Fund.

### STOCK DATA

#### SECURITIES

SYMBOL

Class A Shares

BLX

EXCHANGE

Toronto

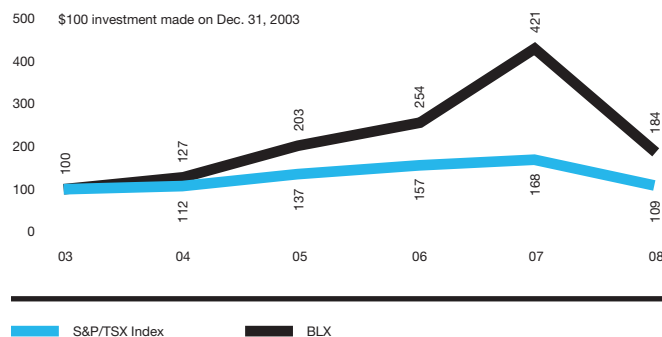
PRINCIPAL SHAREHOLDER  
(AS AT DECEMBER 31, 2008)

Cascades Inc. 34%

### TRADING ON CLASS A SHARES

Fiscal year ended	Shares issued and outstanding	High	Low	Closing price
December 31, 2008	37,740,921	\$ 18.00	\$ 6.22	\$ 7.55
December 31, 2007	37,454,625	\$ 19.00	\$ 10.50	\$ 17.25

### GROWTH IN BLX STOCK PRICE (TSX)



## Highlights of Fiscal 2008:

**In 2008, Boralex delivered the best operational performance in its history, capitalizing on its expertise in running power stations and on its **solid** assets and balance sheet.**

# proactive

### PERFORMANCE

- Production volume of 1,623,293 MWh, up 5%
- \$197.2 million in revenue from the sale of energy, for growth of 21%
- Record EBITDA of \$68.9 million, up 12%
- Net earnings of \$20.4 million or \$0.54 per share (basic) compared to \$21.5 million or \$0.63 per share (basic) in 2007

### REINFORCEMENT

- \$55,3 million in cash flow from operations, an increase of 7%
- \$59.7 million invested by Boralex in 2008 to develop and consolidate its leadership in the market
- Net debt repayment of \$19.1 million
- Stronger balance sheet: ratio of total net debt to total net capitalization on the books of 25% as at December 31, 2008

Boralex has given itself the tools to effectively confront the world economic slowdown, while continuing to emphasize its leading position in the generation of green and renewable energy.

## Wind Power

Development in France and implementation on the Canadian market

- Increase of 10% in revenue and 5% in EBITDA, despite unfavourable weather conditions in France in the latter half of the year
- Investments of \$41.6 million in capital assets and development
- 4.6 MW expansion of the installed capacity at Avignonet-Lauragais (France)
- Selection of the Boralex—GazMétro consortium to start up two wind farms by 2013 with a total installed capacity of 272 MW on the land of the Seigneurie de Beaupré (Québec), with 20-year power sales contracts
- Commencement of work for the scheduled start-up, in the third quarter 2009, of the phase I, totalling 40 MW, of the Thames River wind site with a total capacity of 90 MW in the south of Ontario, with 20-year power sales contracts
- Acquisition of the rights to develop a second wind farm, Merlin-Buxton, in southern Ontario, also with a potential total capacity of 90 MW
- Strengthening of Boralex's expertise in preventive wind turbines maintenance and development of new remote management tools
- Partnership project to eventually start up a wind farm in Italy

**Wind power could become Boralex's chief source of growth and profits within three to five years.**

## Hydroelectric Power

A continual and reliable contribution to Boralex's results

- 30% increase in revenue and 46% in EBITDA due to positive hydrology and an increase in the average electricity selling price
- Purchase of new software to manage and plan power station maintenance
- Signature of an agreement to purchase a power station with an installed capacity of 14.5 MW in northern British Columbia, with current generation of 2 MW tied to a long-term power sales contract, as well as rights to develop two other projects in the same area with a potential additional capacity of 10 MW
- Steps taken to develop hydroelectric projects in partnership with certain communities in Québec

**Boralex will draw on its long experience in this field to expend its presence to regions in Canada that have good hydroelectric potential.**

## Thermal Power

Record performance in 2008

- 21% increase in revenue and 22% in EBITDA in the wood-residue thermal power segment
- REC sales of \$37.4 million, up 51% over 2007, due to qualification of a third facility located in Ashland (Maine) for the Connecticut program and the full contribution of Livermore Falls (Maine), which qualified in 2007
- 4% increase in power generation by the wood-residue thermal power stations thanks to good availability and the reactivation of Stacyville in order to take advantage of higher electricity selling prices, particularly in the first nine months of the year
- Capacity premiums of \$4.9 million awarded to the wood-residue segment by the Forward Capacity Market
- Implementation of power sales contracts and other coverage to secure the sale of 70% of the electricity production expected in 2009 at good fixed prices
- Firm agreements for the forward sale of US\$34.7 million in RECs by December 2012, including more than 80% of the anticipated production of 2009
- Finalization of 2006-2008 global performance optimization program: investment of additional \$11.7 million in equipment upgrades and strengthening of wood-residue supply agreements
- \$12.5 million in renewable energy production tax credits
- 31% increase in revenue from the natural gas cogeneration plant in France, but EBITDA stable due to increase in cost of natural gas
- \$1.1 million in sales of excess CO<sub>2</sub> quota
- For 4th consecutive year, interruption from April 1 – October 31 of cogeneration activities due to high cost of natural gas and cap on selling price during the summer

**The wood-residue segment has taken proactive steps to counter the impact of the economic slowdown and protect its profitability and cash flows in 2009.**