



PRESS RELEASE

Boralex: Quarterly operating results on the rise

Montréal, Québec, November 9, 2011 – Boralex Inc. (“Boralex” or the “Corporation”) reported an improvement in its operating results for the third quarter of 2011, reflecting the positive impacts of the Corporation’s recent growth.

(in millions of Canadian dollars, except per share amounts)

	Three-month periods ended September 30		Nine-month periods ended September 30	
	2011	2010	2011	2010
Revenues from energy sales	50.1	42.1	186.1	129.8
EBITDA	16.8	11.0	76.3	34.2
Net earnings (loss)*	(7.2)	34.7	(5.3)	32.0
per share (basic)	\$(0.19)	\$0.92	\$(0.14)	\$0.85
Cash flows from operations	9.7	2.0	42.7	21.8

*attributable to shareholders of Boralex

During the third quarter of 2011, Boralex recorded revenues from energy sales and earnings before interest, income taxes and amortization (“EBITDA”) of \$50.1 million and \$16.8 million, respectively, up 19% and 53% from the same period of 2010. This growth was driven by the addition of the ten power stations acquired from Boralex Power Income Fund (the “Fund”) and the commissioning of new wind and solar power stations, despite a decline in revenues at U.S. wood-residue power stations.

The Corporation reported a net loss attributable to the shareholders of Boralex of \$7.2 million, compared with net earnings of \$34.7 million year over year, which included an extraordinary gain of \$43.6 million related to the deemed disposal of investment in the Fund and the related income tax recovery. Excluding this gain, Boralex would have recorded a net loss of \$5.4 million in the third quarter of 2010. The significant positive contribution of the new sites that were recently acquired and commissioned by Boralex was not able to offset the adverse impact, in particular, of the impairment charge against the property, plant and equipment at the Dolbeau power station.

“After acquiring the assets of the Fund and bringing online new wind and solar power stations totalling over 140 MW since December 2009, Boralex once again demonstrated, with the sale of its U.S. wood-residue assets, its unwavering resolve to maximize its asset portfolio with long-term contracts in the wind, hydroelectric and solar power segments, as well as to afford itself the financial leeway to continue expanding,” said Boralex president and CEO Patrick Lemaire.

Boralex generated significant cash inflows from its operations, a testament to the quality of its assets, in the amount of \$42.7 million for the first nine months of 2011, compared with \$21.8 million for the same period of 2010.

Segmented financial results

In the **wind** power segment, the third quarter of 2011 saw revenues surge 44.9% to \$11.3 million, and EBITDA soar 46.4% to \$8.2 million. In addition, Boralex and its partner in the development of 341 MW of wind power at the Seigneurie de Beaupré wind farms announced on November 8, 2011 the completion of \$725 million in financing to conduct the first 272 MW phase.

The **hydroelectric** power segment generated \$11.6 million in quarterly revenues, up fourfold year over year. EBITDA stood at \$8.5 million, 5.7 times higher than for the same period of 2010. This significant growth was driven by consolidation of the results of the Fund's power stations and favourable water flows conditions.

Difficult business conditions in the U.S. generated revenues of \$17.0 million in the **wood-residue** thermal power segment, down \$11.1 million from the 2010 period and a negative EBITDA of \$0.6 million. The decisions by Boralex's management to close the Ashland power station, scale back electricity production at the other U.S. power stations and defer REC sales did have an adverse impact on results for the quarter. Note that Boralex announced on November 7, 2011 the disposal of its U.S. wood-residue assets which the closing is expected by the end of the year and will generate a net proceeds of about US\$81 million.

Lastly, the **natural gas** cogeneration thermal power segment reported revenues and EBITDA of \$9.3 million and \$3.7 million, respectively, while recently commissioned **solar** power station contributed \$0.9 million and \$0.8 million to the Corporation's revenues and EBITDA, respectively.

About Boralex

Boralex is a power producer whose core business is dedicated to the development and the operation of renewable energy power stations. The Corporation currently operates an asset base with an installed capacity of more than 700 MW in Canada, the Northeastern United States and France. Boralex is also committed under power development projects, both independently and with European and Canadian partners, to add approximately 400 MW of power. With nearly 350 employees, Boralex is known for its diversified expertise and in-depth experience in four power generation types — wind, hydroelectric, thermal and more recently, solar. Boralex's shares and convertible debentures are listed on the Toronto Stock Exchange under the ticker symbols BLX and BLX.DB, respectively. More information is available at www.boralex.com or www.sedar.com.

Certain statements contained in this press release, including those regarding future results and performance, are forward-looking statements based on current expectations. The accuracy of such statements is subject to a number of risks, uncertainties and assumptions that may cause actual results to differ materially from those projected, including, but not limited to, the general impact of economic conditions, raw material price increases and availability, currency fluctuations, volatility in electricity selling prices, the company's financing capacity, negative changes in general market conditions and regulations affecting the industry, as well as other factors listed in the Company's filings with different securities commissions.

There can be no assurance as to the materialization of the results, performance or achievements as expressed or implied by forward-looking statements. The reader is cautioned not to place undue reliance on such forward-looking statements. Unless required to do so under applicable securities legislation, Boralex management does not assume any obligation to update or revise forward-looking statements to reflect new information, future events or other changes.

The summarized financial statements included in this press release also contain certain non-GAAP financial measures. To assess the performance of its assets and reporting segments, the Corporation uses EBITDA and cash flows from operations as performance measures, as defined in the accompanying financial statements. These non-GAAP measures have no standardized meaning under IFRS. As a result, these measures may not be comparable to similarly named measures used by other companies.

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Consolidated Balance Sheets

(in thousands of Canadian dollars) (unaudited)	AS AT SEPTEMBER 30, 2011	AS AT DECEMBER 31, 2010
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	133,068	92,650
Restricted cash	1,277	15,924
Accounts receivable	33,845	60,420
Available-for-sale financial asset	2,339	23,251
Future income taxes	-	512
Inventories	8,422	9,179
Prepaid expenses	4,205	2,516
Fair value of derivative financial instruments	47	769
	183,203	205,221
Interest in a joint venture	16,039	-
Property, plant and equipment	734,479	738,884
Energy sales contracts	101,914	103,994
Water rights	110,792	113,015
Other long-term assets	39,585	46,842
Goodwill	38,063	38,063
	1,224,075	1,246,019
LIABILITIES		
CURRENT LIABILITIES		
Bank loans and advances	-	195
Accounts payable and accrued liabilities	39,634	59,558
Income taxes payable	449	3,209
Fair value of derivative financial instruments	29,740	183
Current portion of long-term debt	24,023	34,033
	93,846	97,178
Long-term debt	492,367	479,546
Convertible debentures	222,579	220,824
Long-term lease accruals	3,385	2,981
Future income taxes	49,280	66,967
Fair value of derivative financial instruments	18,614	10,834
	880,071	878,330
EQUITY		
Capital stock	222,751	222,853
Equity component of convertible debentures	14,379	14,488
Contributed surplus	5,878	5,028
Retained earnings	136,921	142,300
Accumulated other comprehensive loss	(44,064)	(25,874)
Equity attributable to shareholders	335,865	358,795
Non-controlling interests	8,139	8,894
Total equity	344,004	367,689
	1,224,075	1,246,019

Consolidated Statements of Earnings (Loss)

	THREE-MONTH PERIODS ENDED SEPTEMBER 30		NINE-MONTH PERIODS ENDED SEPTEMBER 30	
	2011	2010	2011	2010
<small>(in thousands of Canadian dollars, except per share amounts and number of shares) (unaudited)</small>				
REVENUES				
Revenues from energy sales	50,120	42,096	186,112	129,828
Management revenues from the Fund	-	1,158	-	4,437
Other income	189	144	513	598
	50,309	43,398	186,625	134,863
COSTS AND OTHER EXPENSES				
Operating costs	28,139	26,629	93,397	77,562
Administrative	4,338	1,842	14,206	12,373
Development	1,055	785	2,724	3,587
Management and operation of the Fund	-	1,176	-	3,995
Amortization	15,957	8,374	48,790	24,314
Impairment of property, plant and equipment	6,503	-	6,503	-
Net gain on deemed disposal of investment in the Fund	-	(25,692)	-	(25,692)
Other gains	(582)	-	(2,959)	(774)
	55,410	13,114	162,661	95,365
OPERATING INCOME (LOSS)	(5,101)	30,284	23,964	39,498
Financing costs	12,553	4,195	37,049	13,078
Foreign exchange loss (gain)	(5,377)	361	(3,340)	(69)
Net loss (gain) on financial instruments	68	214	477	(125)
EARNINGS (LOSS) BEFORE INCOME TAXES AND SHARE IN LOSS OF THE FUND	(12,345)	25,514	(10,222)	26,614
Income tax recovery	(4,804)	(10,801)	(4,157)	(8,249)
NET EARNINGS (LOSS) BEFORE SHARE IN LOSS OF THE FUND	(7,541)	36,315	(6,065)	34,863
Share in loss of the Fund	-	(1,955)	-	(3,148)
NET EARNINGS (LOSS)	(7,541)	34,360	(6,065)	31,715
NET EARNINGS (LOSS) ATTRIBUTABLE TO:				
Shareholders of Boralex	(7,208)	34,730	(5,304)	31,992
Non-controlling shareholders	(333)	(370)	(761)	(277)
NET EARNINGS (LOSS)	(7,541)	34,360	(6,065)	31,715
Net earnings (loss) per share (basic)	\$(0.19)	\$0.92	\$(0.14)	\$0.85
Net earnings (loss) per share (diluted)	\$(0.19)	\$0.87	\$(0.14)	\$0.84
Weighted average number of shares outstanding (basic)	37,745,598	37,740,921	37,761,692	37,740,921
Weighted average number of shares outstanding (diluted)	37,792,349	40,186,969	37,856,776	38,658,117

Consolidated Statements of Comprehensive Income (Loss)

(in thousands of Canadian dollars) (unaudited)	THREE-MONTH PERIODS ENDED SEPTEMBER 30		NINE-MONTH PERIODS ENDED SEPTEMBER 30	
	2011	2010	2011	2010
NET EARNINGS (LOSS)	(7,541)	34,360	(6,065)	31,715
Other comprehensive income (loss)				
<u>Translation adjustments</u>				
Unrealized foreign exchange gain (loss) on translation of financial statements of self-sustaining foreign operations	9,562	(179)	9,845	(6,553)
Share of cumulative translation adjustments of the Fund	-	(216)	-	-
Taxes	-	(123)	(259)	37
<u>Cash flow hedges</u>				
Change in fair value of financial instruments	(30,949)	228	(41,672)	(13,849)
Hedging items realized and recognized in net earnings (loss)	990	(1,076)	3,140	(4,454)
Hedging items realized and recognized in balance sheet	-	2,711	198	4,848
Taxes	9,149	545	11,335	4,458
<u>Available-for-sale financial asset</u>				
Unrealized loss on available-for-sale financial asset	(571)	-	(771)	-
	(11,819)	1,890	(18,184)	(15,513)
COMPREHENSIVE INCOME (LOSS)	(19,360)	36,250	(24,249)	16,202
COMPREHENSIVE INCOME (LOSS) ATTRIBUTABLE TO:				
Shareholders of Boralex	(19,027)	36,573	(23,494)	16,454
Non-controlling shareholders	(333)	(323)	(755)	(252)
COMPREHENSIVE INCOME (LOSS)	(19,360)	36,250	(24,249)	16,202

Consolidated Statements of Changes in Equity

NINE-MONTH PERIOD
ENDED SEPTEMBER 30, 2011

Attributable to shareholders								
(in thousands of Canadian dollars) (unaudited)	Capital stock	Equity component of convertible debentures	Contributed surplus	Retained earnings	Comprehensive loss	Total	Non-controlling interests	Total equity
Balance – beginning of period	222,853	14,488	5,028	142,300	(25,874)	358,795	8,894	367,689
Net loss for the period	-	-	-	(5,304)	-	(5,304)	(761)	(6,065)
Other comprehensive loss	-	-	-	-	(18,190)	(18,190)	6	(18,184)
Comprehensive loss	-	-	-	(5,304)	(18,190)	(23,494)	(755)	(24,249)
Conversion of convertible debentures	250	-	-	-	-	250	-	250
Share repurchase	(352)	-	-	(75)	-	(427)	-	(427)
Stock option expense	-	-	850	-	-	850	-	850
Other	-	(109)	-	-	-	(109)	-	(109)
Balance – end of period	222,751	14,379	5,878	136,921	(44,064)	335,865	8,139	344,004

NINE-MONTH PERIOD
ENDED SEPTEMBER 30, 2010

Attributable to shareholders								
(in thousands of Canadian dollars) (unaudited)	Capital stock	Equity component of convertible debentures	Contributed surplus	Retained earnings	Comprehensive loss	Total	Non-controlling interests	Total equity
Balance – beginning of period	222,694	-	4,290	105,538	(2,344)	330,178	7,031	337,209
Net earnings for the period	-	-	-	31,992	-	31,992	(277)	31,715
Other comprehensive loss	-	-	-	-	(15,538)	(15,538)	25	(15,513)
Comprehensive income (loss)	-	-	-	31,992	(15,538)	16,454	(252)	16,202
Excess of purchase price paid for acquisition of non-controlling interests	-	-	-	(1,725)	-	(1,725)	(26)	(1,751)
Excess of proceeds from partial sale of a subsidiary	-	-	-	3,415	-	3,415	-	3,415
Stock option expense	-	-	594	-	-	594	-	594
Issuance of convertible debentures and imputed interest	-	13,185	-	-	-	13,185	-	13,185
Contribution of non-controlling interest	-	-	-	-	-	-	2,247	2,247
Acquisition of the Fund	-	-	-	-	-	-	81,002	81,002
Balance – end of period	222,694	13,185	4,884	139,220	(17,882)	362,101	90,002	452,103

Consolidated Statements of Cash Flows

(in thousands of Canadian dollars) (unaudited)	THREE-MONTH PERIODS		NINE-MONTH PERIODS	
	ENDED SEPTEMBER 30		ENDED SEPTEMBER 30	
	2011	2010	2011	2010
OPERATING ACTIVITIES				
Net earnings (loss) attributable to shareholders of Boralex	(7,208)	34,730	(5,304)	31,992
Distributions received from the Fund	-	1,377	-	4,475
Financing costs	12,553	4,195	37,049	13,078
Interest paid	(9,073)	(6,231)	(33,796)	(13,682)
Income tax recovery	(4,804)	(10,801)	(4,157)	(8,249)
Income taxes paid	(1,469)	(961)	(4,298)	(2,535)
Adjustments for non-cash items:				
Unrealized foreign exchange gain on intercompany advances	(2,899)	-	(1,324)	-
Net loss (gain) on financial instruments	68	214	477	(125)
Share in earnings of the Fund	-	1,955	-	3,148
Amortization	15,957	8,374	48,790	24,314
Impairment of property, plant and equipment	6,503	-	6,503	-
Gain on sale of assets	-	-	(2,377)	(774)
Gain on sale of assets to a joint venture	(582)	-	(582)	-
Gain on deemed disposal of investment in the Fund	-	(30,874)	-	(30,874)
Other	680	6	1,732	1,066
	9,726	1,984	42,713	21,834
Change in non-cash working capital items	7,492	887	30,471	2,988
	17,218	2,871	73,184	24,822
INVESTING ACTIVITIES				
Additions to property, plant and equipment	(6,598)	(73,541)	(30,039)	(137,822)
Change in restricted cash	-	38,663	14,647	(35,022)
Business acquisitions	(700)	(40,953)	(700)	(40,953)
Increase in interest in a joint venture	(8,164)	-	(10,376)	-
Proceeds from sale of a subsidiary	-	-	-	878
Change in reserve funds	(10)	-	(254)	882
Development projects	(532)	(335)	(1,181)	(730)
Proceeds from sale of asset	-	-	2,050	-
Other	1,055	703	1,367	2,207
	(14,949)	(75,463)	(24,486)	(210,560)
FINANCING ACTIVITIES				
Decrease in bank loans and advances	-	-	(201)	(12,291)
Net increase in long-term debt	(67)	54,405	33,186	263,271
Payments on long-term debt	(9,311)	(6,983)	(42,427)	(67,757)
Net issuance of convertible debentures	-	103,945	-	103,945
Share repurchase	(427)	-	(427)	-
Purchase of non-controlling interests	-	-	-	(1,751)
Increase in non-controlling interests	-	5,662	-	5,662
	(9,805)	157,029	(9,869)	291,079
TRANSLATION ADJUSTMENT ON CASH AND CASH EQUIVALENTS				
	1,867	6,540	1,589	(2,430)
NET CHANGE IN CASH AND CASH EQUIVALENTS				
	(5,669)	90,977	40,418	102,911
CASH AND CASH EQUIVALENTS - BEGINNING OF PERIOD				
	138,737	49,755	92,650	37,821
CASH AND CASH EQUIVALENTS - END OF PERIOD				
	133,068	140,732	133,068	140,732

SEGMENTED INFORMATION

In order to assess the performance of its assets and reporting segments, Boralex uses EBITDA and cash flows from operations as performance measures. Management believes that these measures are financial indicators widely used by investors to assess operating performance and its ability to generate cash through operations.

These non-GAAP measures are drawn primarily from the unaudited interim condensed consolidated financial statements, but do not have a standardized meaning under IFRS; accordingly, they may not be comparable to similarly named measures used by other companies.

Investors should not view EBITDA as an alternative measure to, for example, net earnings, or as a measure of operating results or cash flows, or as a parameter for measuring liquidity, which are IFRS measures.

EBITDA is reconciled to the most comparable IFRS measure, namely, net earnings (loss) attributable to shareholders of Boralex, in the following table:

	THREE-MONTH PERIODS		NINE-MONTH PERIODS	
	ENDED SEPTEMBER 30		ENDED SEPTEMBER 30	
	2011	2010	2011	2010
Net earnings (loss) attributable to shareholders of Boralex	(7,208)	34,730	(5,304)	31,992
Non-controlling interests	(333)	(370)	(761)	(277)
Income tax recovery	(4,804)	(10,801)	(4,157)	(8,249)
Net loss (gain) on financial instruments	68	214	477	(125)
Foreign exchange loss (gain)	(5,377)	361	(3,340)	(69)
Financing costs	12,553	4,195	37,049	13,078
Other gains	(582)	-	(2,959)	(774)
Net gain on deemed disposal of investment in the Fund	-	(25,692)	-	(25,692)
Impairment of property, plant and equipment	6,503	-	6,503	-
Amortization	15,957	8,374	48,790	24,314
EBITDA	16,777	11,011	76,298	34,198

Investors should not consider cash flows from operations as an alternative measure to cash flows related to operating activities, which is an IFRS measure.

Cash flows from operations are reconciled to the most comparable IFRS measure, namely, cash flows related to operating activities, in the following table:

	THREE-MONTHS PERIODS		NINE-MONTHS PERIODS	
	ENDED SEPTEMBER 30		ENDED SEPTEMBER 30	
	2011	2010	2011	2010
Cash flows related to operating activities	17,218	2,871	73,184	24,822
Cash flows provided by change in non-cash working capital items	(7,492)	(887)	(30,471)	(2,988)
CASH FLOWS FROM OPERATIONS	9,726	1,984	42,713	21,834

INFORMATION BY OPERATING SEGMENT

	THREE-MONTH PERIODS		NINE-MONTH PERIODS	
	ENDED SEPTEMBER 30		ENDED SEPTEMBER 30	
	2011	2010	2011	2010
Power generation (MWh)				
Wind power stations	94,840	66,722	371,771	234,013
Hydroelectric power stations	148,596	33,300	507,091	107,910
Wood-residue thermal power stations	287,369	339,903	837,822	925,429
Natural gas thermal power stations	39,397	7,953	167,024	30,460
Solar power station	1,942	-	2,210	-
	572,144	447,878	1,885,918	1,297,812
Revenues from energy sales				
Wind power stations	11,328	7,802	44,794	28,446
Hydroelectric power stations	11,615	2,784	40,337	8,161
Wood-residue thermal power stations	16,990	28,072	63,843	81,184
Natural gas thermal power stations	9,300	3,438	36,127	12,037
Solar power station	887	-	1,011	-
	50,120	42,096	186,112	129,828
EBITDA				
Wind power stations	8,160	5,628	35,217	22,159
Hydroelectric power stations	8,513	1,473	30,237	4,528
Wood-residue thermal power stations	(585)	7,135	7,525	21,587
Natural gas thermal power stations	3,694	254	14,892	2,186
Solar power station	810	-	931	-
Corporate and eliminations	(3,815)	(3,479)	(12,504)	(16,262)
	16,777	11,011	76,298	34,198
Additions to property, plant and equipment				
Wind power stations	3,362	72,250	12,094	133,592
Hydroelectric power stations	908	1,835	1,239	2,250
Wood-residue thermal power stations	725	334	3,368	2,392
Natural gas thermal power stations	1,246	1	1,250	10
Solar power station	112	251	11,545	505
Corporate and eliminations	245	(1,130)	543	(927)
	6,598	73,541	30,039	137,822
			AS AT	AS AT
			SEPTEMBER 30,	DECEMBER 31,
			2011	2010
Total assets				
Wind power stations			491,938	536,135
Hydroelectric power stations			386,016	364,548
Wood-residue thermal power stations			146,952	162,070
Natural gas thermal power stations			35,546	37,974
Solar power station			21,707	7,607
Corporate and eliminations			141,916	137,685
			1,224,075	1,246,019
Long-term assets				
Wind power stations			462,048	469,707
Hydroelectric power stations			348,489	350,773
Wood-residue thermal power stations			126,621	137,376
Natural gas thermal power stations			17,635	22,619
Solar power station			20,169	6,723
Corporate and eliminations			65,910	53,600
			1,040,872	1,040,798

INFORMATION BY GEOGRAPHIC SEGMENT

	THREE-MONTH PERIODS		NINE-MONTH PERIODS	
	ENDED SEPTEMBER 30		ENDED SEPTEMBER 30	
	2011	2010	2011	2010
Power generation (MWh)				
Canada	186,271	44,116	670,834	114,172
United States	320,537	353,021	977,911	996,127
Europe	65,336	50,741	237,173	187,513
	572,144	447,878	1,885,918	1,297,812
Revenues from energy sales				
Canada	18,746	4,828	75,560	13,405
United States	20,349	29,187	73,199	85,757
Europe	11,025	8,081	37,353	30,666
	50,120	42,096	186,112	129,828
EBITDA				
Canada	5,810	(430)	32,701	(3,596)
United States	5,122	7,689	24,446	23,642
Europe	5,845	3,752	19,151	14,152
	16,777	11,011	76,298	34,198
Additions to property, plant and equipment				
Canada	4,932	30,492	13,378	72,246
United States	646	683	1,639	3,120
Europe	1,020	42,366	15,022	62,456
	6,598	73,541	30,039	137,822
AS AT				
			SEPTEMBER 30,	AS AT
			2011	DECEMBER 31,
				2010
Total assets				
Canada			621,618	634,043
United States			306,743	301,921
Europe			295,714	310,055
			1,224,075	1,246,019
Long-term assets				
Canada			517,346	529,787
United States			247,251	263,094
Europe			276,275	247,917
			1,040,872	1,040,798